

LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 15-D

CANCELLING Original SHEET NO. 15-D

P.S.C. OF KY. ELECTRIC NO. 4

SPPC-I	PUBLIC SERVICE COMMISSION OF KENTUCKY
Small Power Production and Cogeneration Purchase Schedule	EFFECTIVE
AUG 22 1985	
<p><u>Applicable:</u> In all territory served.</p> <p><u>Availability:</u> Available to any small power production or cogeneration "qualifying facility" with capacity of 100 Kw or less as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to the Company.</p> <p><u>Rate for Purchase of Energy:</u></p> <p>All kilowatt-hours per month 2.00¢ per Kwh</p> <p>The above energy payment is based on estimated 1985 avoided cost. The avoided cost shall hereafter be reviewed and adjusted annually.</p> <p><u>Rate for Purchase of Capacity:</u> Pursuant to the Order of the Kentucky Public Service Commission in Case No. 8566(D), at the time of the Company's next general rate case, the Company will make an appropriate filing with the Commission addressing the subject of avoided cost for the purchase of such capacity.</p> <p><u>Payment:</u> The Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 15 days of the date the bill is rendered. In lieu of such payment plan, the Company will, upon written request, credit the Customer's account for such purchases.</p> <p><u>Term of Contract:</u> Contracts under this schedule shall be for a minimum term of one year, and shall be self-renewing from year-to-year thereafter, unless cancelled by either party on one year's written notice. During the term of the contract, either party may cancel the contract for material non-compliance upon 60 days' written notice.</p> <p><u>Terms and Conditions:</u> 1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that the Company would have incurred if the qualifying facility's output had not been purchased.</p>	<p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p>BY: <i>J. Scoghegan</i></p>

DATE OF ISSUE August 1, 1985 DATE EFFECTIVE August 22, 1985

ISSUED BY *R. L. Royer* President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8566(D) dated 6/28/84.

LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 15-F

CANCELLING Original SHEET NO. 15-F

P.S.C. OF KY. ELECTRIC NO. 4

<p>SPPC-II</p> <p>Small Power Production and Cogeneration Purchase Schedule</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>AUG 22 1985</p>
<p><u>Applicable:</u> In all territory served.</p>	
<p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p>	
<p><u>Availability:</u> Available to any small power production or cogeneration "qualifying facility" with capacity over 100 Kw as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to the Company.</p>	
<p><u>Rate for Purchase of Energy:</u></p> <p>All kilowatt-hours per month 2.00¢ per Kwh</p> <p>The above energy payment is based on estimated 1985 avoided cost. The avoided cost shall hereafter be reviewed and adjusted annually.</p>	
<p><u>Rate for Purchase of Capacity:</u> Pursuant to the Order of the Kentucky Public Service Commission in Case No. 8566(D), at the time of the Company's next general rate case, the Company will make an appropriate filing with the Commission addressing the subject of avoided cost for the purchase of such capacity.</p>	
<p><u>Payment:</u> The Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 15 days of the date the bill is rendered. In lieu of such payment plan, the Company will, upon written request, credit the Customer's account for such purchase.</p>	
<p><u>Term of Contract:</u> Contracts under this schedule shall be for a minimum term of one year, but Company may require that a contract be executed for a longer initial term when deemed necessary by the size of the small power producer or cogenerator or other conditions. Contracts under this schedule may be cancelled by either party upon one year's written notice, or, in the event of material non-compliance, upon 60 days' written notice.</p>	
<p><u>Terms and Conditions:</u> 1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that the Company would have incurred if the qualifying facility's output had not been purchased.</p>	

I

DATE OF ISSUE August 1, 1985 DATE EFFECTIVE August 22, 1985

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8566(D) dated 6/28/84.

29-86

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions

The Company will install underground electric distribution facilities within new residential subdivisions in accordance with its standard policies and procedures and the rules of the Public Service Commission of Kentucky applicable thereto (807 KAR 5:041E, Section 21, Electric) under the following conditions:

1. These rules shall apply only to 120/240 volt, single phase service to: PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

(a) Residential subdivisions containing ten or more lots for the construction of new residential buildings designed for less than five-family occupancy. JUL 23 1985 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

(b) High density, multiple-occupancy residential building projects consisting of two or more buildings not more than three stories above grade level and containing not less than five family units per building. BY: J. Deoghegan

2. When an Applicant has complied with these rules and with the applicable rules of the Public Service Commission, and has given the Company at least 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Company will undertake to complete the installation of its facilities at least 30 days prior to such estimated date of completion. However, nothing herein shall be interpreted to require the Company to extend service to portions of subdivisions not under active development.

3. Any Applicant for underground distribution facilities to a residential subdivision, as described in Paragraph 1(a) above, shall pay to the Company, in addition to such refundable deposits as may be required in accordance with Paragraph 6 below, a unit charge of \$1.83 per aggregate lot front foot along all street contiguous to the lots to be served underground. Such payment shall be non-refundable. I

4. The Company will install underground single-phase facilities to serve high-density, multiple-occupancy residential building projects, as described in Paragraph 1(b) above, as follows:

(a) Where such projects have a density of not less than eight family units per acre, at no charge to the Applicant except where a refundable deposit may be required in accordance with Paragraph 6 below.

(b) Where such buildings are widely separated and have a density of less than eight family units per acre, at a cost to the Applicant equivalent to the difference between the actual cost of constructing the under-

DATE OF ISSUE July 3, 1985 DATE EFFECTIVE July 23, 1985
ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions (Cont'd)

ground distribution system and the Company's estimated cost for construction of an equivalent overhead distribution system, the latter including an allowance of not less than \$50 per service drop required. Such payment shall be non-refundable.

5. In addition to the charges set forth above, where rock is encountered which cannot be removed with conventional trenching equipment, the Applicant shall pay to the Company an additional charge of \$69.50 per cubic yard of rock removed or the actual additional charges which the Company pays to its contractor for such rock removal, whichever is the lesser. Such charge shall be non-refundable and will be billed after completion of the work.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUL 23 1985
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

6. The Applicant may be required to advance to the Company the full estimated cost of construction of its underground electric distribution extension. This advance, to the extent it exceeds the non-refundable charges set forth above, shall be subject to refund.

(a) In the case of residential subdivisions, this advance, if required, shall be calculated at a unit charge of \$8.69 per aggregate front-foot and the refund shall be made, on the basis of 2000 times the amount by which such unit charge advance exceeds the non-refundable unit charge set forth in Paragraph 3 above, for each permanent customer connected to the underground distribution system during the ten year period following the date such advance is made.

(b) In the case of high-density, multiple-occupancy residential building projects, this advance, if required, shall be based on construction costs for the project as estimated by the Company and shall be refunded, to the extent such advance exceeds any non-refundable charges applicable, when permanent service is commenced to 20 percent of the family units in the project, provided such conditions are met within ten years following the date such advance is made.

(c) In no case shall the refunds provided for herein exceed the amounts deposited less those non-refundable charges applicable to the project.

7. Where, upon mutual agreement by the Company and the Applicant, Applicant performs the trenching and/or backfilling in accordance with the Company's specifications, the Company will credit the Applicant's costs in an amount equal to the Company's estimated cost for such trenching and/or backfilling. Such credit will be based on the system as actually designed and constructed.

DATE OF ISSUE July 3, 1985 DATE EFFECTIVE July 23, 1985
ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS