

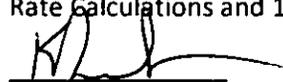
**Martin Gas Inc.
P.O. Box 783
Hindman, KY 41822**

August 25, 2015

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
P.O. Box 615

Dear Mr. Derouen:

Please find enclosed our revised page 5 for case no. 2015-00289 Quarterly Report of Gas Cost Recovery Rate Calculations and 10 copies.



Kevin Jacobs CPA

RECEIVED
AUG 31 2015
PUBLIC SERVICE
COMMISSION

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended March 31 2015

<u>Particulars</u>	<u>Unit</u>	Month 1	Month 2	Month 3
		1/31/2015	2/28/2015	3/31/2015
Total Supply Volumes Purchased	Mcf	7478.48	2878.27	3608.37
Total Cost of Volumes Purchased	\$	38138.73	14391.33	18527.08
+ Total Sales (may not be less than 95% of supply volumes)	Mcf	7478.48	2878.27	3608.37
<u>= Unit Cost of Gas</u>	<u>\$/Mcf</u>	<u>5.0998</u>	<u>5.0000</u>	<u>5.1345</u>
<u>- EGC in effect for month</u>	<u>\$/Mcf</u>	<u>5.2176</u>	<u>5.2176</u>	<u>5.2176</u>
<u>= Difference</u> <u>[(over-)/Under-Recovery]</u>	<u>\$/Mcf</u>	<u>-0.1178</u>	<u>-0.21761</u>	<u>-0.08313</u>
<u>x Actual sales during month</u>	<u>Mcf</u>	<u>7478.48</u>	<u>2878.27</u>	<u>3608.37</u>
<u>= Monthly cost difference</u>	<u>\$</u>	<u>-880.99</u>	<u>-626.33</u>	<u>-299.95</u>

	Unit	Amount
Total cost difference (Month 1 + Month 2 + Month 3)	\$	-1807.27
<u>+ Sales for 12 months ended</u> 06-30-15	Mcf	34352.00
= Actual Adjustment for the Reporting Period (to Schedule C)	\$/Mcf	(0.0526)