

Bob Daniel  
 Laura Wilson  
 David Labude  
 Gail Varner  
 Mark Horn  
 Ken Allen

East Kentucky Power Cooperative

Appendix B  
 Format 1

Analysis of Coal Purchase For The Month Of February 2015

<u>Station &amp; Supplier</u>	<u>P</u>	<u>P</u>	<u>M</u>	<u>Tons Purchased</u>	<u>BTU P/LB.</u>	<u>NO. MMBTU P/Ton</u>	<u>F.O.B. Mine</u>		<u>Trans. Cost</u>		<u>Deliv. Cost</u>		<u>St</u>	<u>Dist</u>	<u>% Sulfur</u>	<u>% Ash</u>	<u>% Moisture</u>
	<u>B</u>	<u>O</u>					<u>Price P/Ton</u>	<u>\$ Per MMBTU</u>	<u>Per Ton</u>	<u>\$ Per MMBTU</u>	<u>Per Ton</u>	<u>\$ Per MMBTU</u>					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)					
<b>Dale Station</b>																	
<b>LT Contract Suppliers</b>																	
<b>Weighted Average</b>																	
BLUE DIAMOND MINING, LLC	P	0000151483		6,355	13326	26.65	77.82	292.0	0.00	0.0	77.82	292.0	KY	8	1.0	6.5	6.0
PERRY COUNTY COAL CORPORATION	P	0000151488		3,047	12611	25.22	71.63	284.0	0.00	0.0	71.63	284.0	KY	8	0.8	7.1	7.6
<b>Weighted Average</b>				9,402	13094	26.19	75.82	289.5	0.00	0.0	75.82	289.5					
<b>Station Average</b>				9,402	13094	26.19	75.82	289.5	0.00	0.0	75.82	289.5					

Note: Transportation cost for coal delivered by truck cannot be determined, therefore is not included in trans. cost averages

(B) Designated by symbol  
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(A)	<u>B</u>	<u>O</u>	<u>T</u>	<u>Purchased</u>	<u>P/LB.</u>	<u>MMBTU</u>	<u>\$ Per</u>	<u>Per</u>	<u>\$ Per</u>	<u>Per</u>	<u>\$ Per</u>	<u>St</u>	<u>Dist</u>	<u>Sulfur</u>	<u>Ash</u>	<u>Moisture</u>	
	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)					
<b>Cooper 1 &amp; 2 Station</b>																	
<b>LT Contract Suppliers</b>																	
B & W RESOURCES INC	P	0000000236	T	5,555	12075	24.15	71.62	296.6	0.00	0.0	71.62	296.6	KY	8	1.2	10.6	8.4
<b>Weighted Average</b>				5,555	12075	24.15	71.62	296.6	0.00	0.0	71.62	296.6					
<b>Spot Market Suppliers</b>																	
JAMIESON CONSTRUCTION CO	P	0000251481	T	4,905	13039	26.08	75.97	291.3	0.00	0.0	75.97	291.3	KY	8	1.6	7.1	6.4
MOUNTAINSIDE COAL CO INC	P	0000251482	T	4,991	12160	24.32	73.35	301.6	0.00	0.0	73.35	301.6	KY	8	1.2	9.8	8.3
BLUE DIAMOND MINING, LLC	P	0000251483	T	6,510	13143	26.29	76.76	292.0	0.00	0.0	76.76	292.0	KY	8	1.1	7.7	5.5
Nally & Hamilton Enterprises, Inc.	P	0000251484	T	4,215	13218	26.44	76.51	289.4	0.00	0.0	76.51	289.4	KY	8	1.3	6.9	5.9
BOWIE REFINED COAL, LLC	P	0000251487	T	8,543	11481	22.96	56.68	246.8	0.00	0.0	56.68	246.8	KY	8	1.2	10.3	12.4
<b>Weighted Average</b>				29,163	12481	24.96	70.12	280.9	0.00	0.0	70.12	280.9					
<b>Station Average</b>				34,718	12416	24.83	70.36	283.3	0.00	0.0	70.36	283.3					

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	(B)	(C)															
<b>Spurlock 1 &amp; 2 Station</b>																	
<b>LT Contract Suppliers</b>																	
OXFORD MINING COMPANY	P	000000504	B	22,004	11521	23.04	44.08	191.3	6.33	27.5	50.41	218.8	OH	4	3.6	14.3	6.6
WHITE COUNTY COAL LLC	P	000000508	B	23,959	11451	22.90	52.67	230.0	8.84	38.6	61.52	268.6	KY	9	3.0	8.1	12.3
PEABODY COALSALES LLC	P	000000526	B	31,022	11131	22.26	45.85	206.0	7.67	34.5	53.52	240.4	IN	11	3.2	8.9	13.8
WHITE OAK RESOURCES LLC	P	000000528	B	18,921	11704	23.41	49.81	212.8	8.88	37.9	58.69	250.7	IL	10	2.4	7.9	12.0
RIVER VIEW COAL, LLC	P	000000530	B	14,412	11476	22.95	45.78	199.4	8.84	38.5	54.62	238.0	KY	9	3.0	8.1	12.2
FORESIGHT COAL SALES LLC	P	000000532	B	14,625	11331	22.66	46.63	205.8	8.99	39.6	55.61	245.4	IL	10	3.0	7.7	13.5
<b>Weighted Average</b>				124,943	11411	22.82	47.53	208.3	8.13	35.6	55.66	243.9					
<b>Spot Market Suppliers</b>																	
ARMSTRONG COAL COMPANY INC	P	0000551464	B	19,448	11211	22.42	39.30	175.3	10.35	46.2	49.65	221.5	KY	9	3.4	10.8	11.5
RIVER TRADING COMPANY, LTD	B	0000551479	B	17,676	11357	22.71	43.21	190.2	3.48	15.3	46.69	205.5	WV	8	2.6	11.9	10.8
FORESIGHT COAL SALES LLC	P	0000551480	B	37,173	11046	22.09	36.95	167.3	8.94	40.5	45.90	207.8	IL	10	3.1	7.7	15.1
RIVER TRADING COMPANY, LTD	B	0000551485	B	3,254	12039	24.08	43.48	180.6	5.61	23.3	49.08	203.9	WV	8	2.3	14.9	4.0
ALLIANCE COAL LLC	P	0000551486	B	20,721	12674	25.35	51.66	203.8	8.54	33.7	60.20	237.5	WV	6	3.2	8.7	6.1
<b>Weighted Average</b>				98,272	11511	23.02	41.86	181.8	8.04	34.9	49.90	216.8					
<b>Station Average</b>				223,215	11455	22.91	45.03	196.6	8.09	35.3	53.13	231.9					

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Station & Supplier (A)	P B D U	P O C N (C)	M T (D)	Tons Purchased (E)	BTU P/LB. (F)	NO. MMBTU P/Ton (G)	F.O.B. Mine \$ Per MMBTU (I)	Trans. Cost		Deliv. Cost		St	Dist	% Sulfur	% Ash	% Moisture	
								Per Ton (J)	\$ Per MMBTU (K)	Per Ton (L)	\$ Per MMBTU (M)						
<b>Spurlock 3 &amp; 4 Station</b>																	
<b>LT Contract Suppliers</b>																	
OXFORD MINING COMPANY	P	000000800	B	20,544	10852	21.70	40.52	186.7	6.25	28.8	46.77	215.5	OH	4	4.1	18.1	6.9
B & N COAL INC	P	000000824	B	19,482	10999	22.00	36.56	166.2	4.95	22.5	41.50	188.7	OH	4	4.5	16.0	7.4
B & N COAL INC	P	000000826	B	9,695	10979	21.96	37.04	168.7	5.03	22.9	42.07	191.6	OH	4	4.6	17.5	6.7
FORESIGHT COAL SALES LLC	P	000000828	B	14,636	10720	21.44	39.70	185.2	8.89	41.5	48.59	226.6	IL	10	3.3	7.7	16.6
B & N COAL INC	P	000000830	B	8,087	10827	21.65	35.34	163.2	5.19	24.0	40.53	187.2	OH	4	4.6	17.1	7.8
<b>Weighted Average</b>				72,444	10879	21.76	38.25	175.8	6.15	28.3	44.40	204.0					
<b>Spot Market Suppliers</b>																	
<b>Weighted Average</b>																	
<b>Station Average</b>				72,444	10879	21.76	38.25	175.8	6.15	28.3	44.40	204.0					
<b>System Average</b>				339,779	11476	22.95	47.03	205.0	6.63	28.9	53.65	233.8					

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EAST KENTUCKY POWER COOPERATIVE

Appendix B

ANALYSIS OF OTHER FUEL PURCHASES FOR THE MONTH OF FEBRUARY 2015

Format 2

FUEL & SUPPLIER (A)	P B D U (B)	P O C N (C)	M T (D)	STATION NAME (E)	GAL. OR CU. FT. PURCHASED (F)	BTU PER UNIT (G)	DELIVERED COST (H)	¢ PER MMBTU (I)	% SO (J)
<b>OIL</b>									
<b>SUPPLIER:</b>									
HARPER OIL	D	43532	T	DALE	14,496	138600	\$29,716.80	1479	0.00
PETROLEUM TRADERS	D	43539	T	DALE	7,552	138600	\$15,461.21	1477	0.00
<b>TOTAL OIL</b>				<b>DALE</b>	<b>22,048</b>		<b>\$45,178.01</b>		

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(D) MT = MODE OF TRANSPORTATION  
DESIGNATED BY SYMBOL  
R = RAIL T = TRUCK  
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FUEL & SUPPLIER (A)	<u>P</u> <u>B</u> <u>D</u> <u>U</u> (B)	<u>P</u> <u>O</u> <u>C</u> <u>N</u> (C)	<u>M</u> <u>T</u> (D)	STATION NAME (E)	GAL. OR CU. FT. <u>PURCHASED</u> (F)	BTU PER <u>UNIT</u> (G)	DELIVERED <u>COST</u> (H)	¢ PER <u>MMBTU</u> (I)	% <u>SO</u> (J)
<b>OIL SUPPLIER:</b>									
KY OIL & REFINING CO.	D	43531	T	COOPER	21,726	138600	\$ 45,477.92	1510	0.00
TOTAL OIL				COOPER	21,726		\$ 45,477.92		

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<b>OIL SUPPLIER:</b>									
KY OIL & REFINING CO.	D	43533	T	SPURLOCK	41,936	138600	\$ 127,485.43	2193	0.00
KY PETROLEUM	D	43530	T	SPURLOCK	7,047	138600	\$ 14,702.86	1505	0.00
<b>TOTAL OIL</b>				<b>SPURLOCK</b>	<b>48,983</b>		<b>\$ 142,188.29</b>		

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NATURAL GAS SUPPLIER:									
ATMOS	P	5011	P	SMITH CT	315,000.00	1000	\$ 1,073,700.00	341	0.00
SEQUENT	P	5012	P	SMITH CT	355,000.00	1000	\$ 1,264,050.00		0.00
TGP CASHOUT	P	5013	P	SMITH CT	(2,964.00)	1000	\$ (21,692.98)	732	0.00
TGP-SCHEDULE CHGS	P	5014	P	SMITH CT	-	1000	\$ 23,098.87		0.00
NJR ENERGY	P	5018	P	SMITH CT	252,577.00	1000	\$ 905,202.25	358	0.00
ENERGY AMERICA	P	5019	P	SMITH CT	140,000.00	1000	\$ 474,000.00	339	0.00
BP ENERGY	P	5015	P	SMITH CT	30,000.00	1000	\$ 102,000.00	340	0.00
TOTAL NATURAL GAS				SMITH CT	1,089,613.00		\$ 3,820,358.14		

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TDF SUPPLIER:									
M.A. ASSOCIATES	D	43526	T	SPURLOCK	1,247.55	14484	\$ 56,139.75	155.3	0.00
TOTAL TDF				SPURLOCK	1,247.55		\$ 56,139.75		

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