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PUBLIC SERVICE  
COMMISSION

Jeff DeRouen, Executive Director  
Public Service Commission of Kentucky  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40601

**Louisville Gas and  
Electric Company**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.lge-ku.com

June 30, 2015

Case No. 2015-00218

Robert M. Conroy  
Director - Rates  
T 502-627-3324  
F 502-627-3213  
robert.conroy@lge-ku.com

Re: *Louisville Gas and Electric Company -  
Gas Supply Clause Effective August 1, 2015*

Dear Mr. DeRouen:

Pursuant to the provisions of the Company's Gas Supply Clause as authorized by the Commission, we file herewith an original and ten copies of the Eleventh Revision of Original Sheet No. 85 of LG&E Tariff PSC Gas No. 9 setting forth a Gas Supply Cost Component of 29.800 cents per 100 cubic feet applicable to all gas sold during the period of August 1, 2015 through October 31, 2015. In addition, we file herewith a corresponding number of copies of "Supporting Calculations for the Gas Supply Clause."

In August 2014, the Company discovered that the sales volumes reported for December 2013 were under-reported by 72,963.9 Mcf. The incorrect volumes for December 2013 sales had been utilized in the March 2014 and June 2014 GSC filings for true-up calculations. The correction of this error is being included in the Balancing Adjustment in this current filing. Exhibit C-1, page 4 has been developed to calculate an adjustment that will be consolidated into the Balancing Adjustment.

Also enclosed herewith is a summary of our gas service rates effective for the period of August 1, 2015 through October 31, 2015.

Jeff DeRouen, Executive Director  
Public Service Commission of Kentucky  
June 30, 2015

Furthermore, we are filing a petition to seek confidentiality with respect to the names of natural gas suppliers otherwise shown on Exhibit B-1, Pages 5 of 6 and 6 of 6.

This filing represents expected gas costs for the three-month period August 1, 2015 through October 31, 2015. The Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) levels are changed from the levels that were implemented on May 1, 2015. These adjustment levels will remain in effect from August 1, 2015 through October 31, 2015.

We respectfully request your acceptance of this filing which we believe is in full compliance with the provisions of the LG&E Gas Supply Clause approved by the Kentucky Public Service Commission.

Sincerely,



Robert M. Conroy

Enclosures

# Louisville Gas and Electric Company

P.S.C. Gas No. 9, Eleventh Revision of Original Sheet No. 85  
Canceling P.S.C. Gas No. 9, Tenth Revision Original Sheet No. 85

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Adjustment Clause

GSC  
Gas Supply Clause

## APPLICABLE TO

All gas sold.

## GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	\$0.38861	R
Gas Cost Actual Adjustment (GCAA)	(0.03623)	R
Gas Cost Balance Adjustment (GCBA)	(0.05890)	R

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

NONE

Performance-Based Rate Recovery Component (PBRRC)	<u>0.00452</u>	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$0.29800	R

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**Date of Issue:** June 30, 2015

**Date Effective:** August 1, 2015

**Issued By:** /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
dated \_\_\_\_\_

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Supporting Calculations For The**

**Gas Supply Clause**

**2015 00xxx**

**For the Period**

**August 1 2015 through October 31 2015**

**LOUISVILLE GAS AND ELECTRIC COMPANY**

Derivation of Gas Supply Component Applicable to  
Service Rendered On and After August 1, 2015

2015-00xxx

Gas Supply Cost - See Exhibit A for Detail				
Line No.	Description		Unit	Amount
1	Total Expected Gas Supply Cost		\$	12,496,064
2	Total Expected Customer Deliveries: August 1, 2015 through October 31, 2015		Mcf	3,215,605
3	Gas Supply Cost Per Mcf		\$/Mcf	3.8861
4	Gas Supply Cost Per 100 Cubic Feet		¢/Ccf	38.861
Gas Cost Actual Adjustment (GCAA) - See Exhibit B for Detail				
	Description		Unit	Amount
5	Current Quarter Actual Adjustment	Eff. August 1, 2015 2014-00475	¢/Ccf	(0.580)
6	Previous Quarter Actual Adjustment	Eff. May 1, 2015 2014-00348	¢/Ccf	(0.570)
7	2nd Previous Qrt. Actual Adjustment	Eff. February 1, 2015 2014-00217	¢/Ccf	(2.297)
8	3rd Previous Qrt. Actual Adjustment	Eff. November 1, 2014 2014-00115	¢/Ccf	(0.176)
9	Total Gas Cost Actual Adjustment (GCAA)		¢/Ccf	(3.623)
Gas Cost Balance Adjustment (GCBA) - See Exhibit C for Detail				
	Description		Unit	Amount
10	Balance Adjustment Amount		\$	(1,894,049)
11	Total Expected Customer Deliveries: August 1, 2015 through October 31, 2015		Mcf	3,215,605
12	Gas Cost Balance Adjustment (GCBA) Per Mcf		\$/Mcf	(0.5890)
13	Gas Cost Balance Adjustment (GCBA) Per 100 Cubic Feet		¢/Ccf	(5.890)
Refund Factors (RF) - See Exhibit D for Detail				
	Description		Unit	Amount
14	Refund Factor Effective:			
15	Current Quarter Refund Factor	Eff. August 1, 2015	¢/Ccf	0.000
16	1st Previous Quarter Refund Factor	Eff. May 1, 2015	¢/Ccf	0.000
17	2nd Previous Quarter Refund Factor	Eff. February 1, 2015	¢/Ccf	0.000
18	3rd Previous Quarter Refund Factor	Eff. November 1, 2014	¢/Ccf	0.000
19	Total Refund Factors Per 100 Cubic Feet		¢/Ccf	0.000
Performance-Based Rate Recovery Component (PBRRC) - See Exhibit E for Detail				
	Description		Unit	Amount
20	Performance-Based Rate Recovery Component (PBRRC)		¢/Ccf	0.452
21	Total of PBRRC Factors Per 100 Cubic Feet		¢/Ccf	0.452
Gas Supply Cost Component (GSCC) Effective August 1, 2015				
	Description		Unit	Amount
22	Gas Supply Cost		¢/Ccf	38.861
23	Gas Cost Actual Adjustment (GCAA)		¢/Ccf	(3.623)
24	Gas Cost Balance Adjustment (GCBA)		¢/Ccf	(5.890)
25	Refund Factors (RF)		¢/Ccf	0.000
26	Performance-Based Rate Recovery Component (PBRRC)		¢/Ccf	0.452
27	<b>Total Gas Supply Cost Component (GSCC)</b>		¢/Ccf	<b>29.800</b>

LOUISVILLE GAS AND ELECTRIC COMPANY

Calculation of Gas Supply Costs

For the Three-Month Period From August 1, 2015 thru October 31, 2015

Line No.	MMBtu	Aug-2015	Sep-2015	Oct-2015	Total
1	Expected Gas Supply Transported Under Texas' No-Notice Service (Forward Haul)	1,507,113	1,439,113	1,520,801	4,467,027
2	Expected Gas Supply Transported Under Texas' No-Notice Service (Back Haul)	0	0	0	0
3	Expected Gas Supply Transported Under Texas' Rate FT (Forward Haul)	310,000	300,000	310,000	920,000
4	Expected Gas Supply Transported Under Texas' Rate FT (Back Haul)	310,000	300,000	310,000	920,000
5	Expected Gas Supply Transported Under Texas' Rate STF (Forward Haul)	558,000	540,000	558,000	1,656,000
6	Expected Gas Supply Transported Under Texas' Rate STF (Back Haul)	558,000	540,000	558,000	1,656,000
7	Expected Gas Supply Transported Under Tenn.'s Rate FT-A (Zone 0)	620,000	600,000	620,000	1,840,000
8	Total MMBtu Purchased	3,863,113	3,719,113	3,876,801	11,459,027
9	Plus: Withdrawals from Texas Gas' NNS Storage Service	0	0	0	0
10	Less: Injections into Texas Gas' NNS Storage Service	0	0	66,010	66,010
11	Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rider TS-2)	3,863,113	3,719,113	3,810,791	11,393,017
<b>Mcf</b>					
12	Total Purchases in Mcf	3,768,891	3,628,403	3,782,245	
13	Plus: Withdrawals from Texas Gas' NNS Storage Service	0	0	0	
14	Less: Injections Texas Gas' NNS Storage Service	0	0	64,400	
15	Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rate TS-2)	3,768,891	3,628,403	3,717,845	
16	Plus: Customer Transportation Volumes under Rider TS-2	19,134	41,870	41,660	
17	Total Expected Monthly Deliveries from TGT/TGPL to LG&E (Line 15 + Line 16)	3,788,025	3,670,273	3,759,505	
18	Less: Purchases for Depts. Other Than Gas Dept.	73	62	157	
19	Less: Purchases Injected into LG&E's Underground Storage	2,939,274	2,734,226	2,189,178	
20	Mcf Purchases Expensed during Month (Line 15 - Line 18 - Line 19)	829,544	894,115	1,528,510	3,252,169
21	LG&E's Storage Inventory - Beginning of Month	6,560,001	9,460,001	12,150,001	
22	Plus: Storage Injections into LG&E's Underground Storage (Line 19)	2,939,274	2,734,226	2,189,178	
23	LG&E's Storage Inventory - Including Injections	9,499,275	12,194,227	14,339,179	
24	Less: Storage Withdrawals from LG&E's Underground Storage	0	0	0	0
25	Less: Storage Losses	39,274	44,226	49,178	132,678
26	LG&E's Storage Inventory - End of Month	9,460,001	12,150,001	14,290,001	
27	Mcf of Gas Supply Expensed during Month (Line 20 + Line 24 + Line 25)	868,818	938,341	1,577,688	3,384,847
<b>Cost</b>					
28	Total Demand Cost - Including Transportation (Line 17 x Line 52)	\$2,834,200	\$2,746,098	\$2,812,862	
29	Less: Demand Cost Recovered thru Rate TS-2 (Line 16 x Line 52)	14,316	31,327	31,170	
30	Demand Cost - Net of Demand Costs Recovered thru LG&E Rider TS-2	\$2,819,884	\$2,714,771	\$2,781,692	
31	Commodity Costs - Gas Supply Under NNS (Forward Haul) (Line 1 x Line 53)	4,339,280	4,162,922	4,450,928	
32	Commodity Costs - Gas Supply Under NNS (Backward Haul) (Line 2 x Line 54)	0	0	0	
33	Commodity Costs - Gas Supply Under Rate FT (Forward Haul) (Line 3 x Line 55)	874,448	850,230	889,080	
34	Commodity Costs - Gas Supply Under Rate FT (Backward Haul) (Line 4 x Line 56)	885,267	860,610	899,527	
35	Commodity Costs - Gas Supply Under Rate STF (Forward Haul) (Line 5 x Line 57)	1,574,006	1,530,414	1,600,344	
36	Commodity Costs - Gas Supply Under Rate STF (Backward Haul) (Line 6 x Line 58)	1,612,285	1,567,296	1,637,953	
37	Commodity Costs - Gas Supply Under Rate FT-A Zone 0 (Line 7 x Line 59)	1,705,744	1,658,640	1,734,698	
38	Total Purchased Gas Cost	\$13,810,914	\$13,344,883	\$13,994,222	\$41,150,019
39	Plus: Withdrawals from NNS Storage (Line 9 x Line 53)	0	0	0	0
40	Less: Purchases Injected into NNS Storage (Line 10 x Line 53)	0	0	193,191	193,191
41	Total Cost of Gas Delivered to LG&E	\$13,810,914	\$13,344,883	\$13,801,031	\$40,956,828
42	Less: Purchases for Depts. Other Than Gas Dept. (Line 18 x Line 60)	268	228	583	1,079
43	Less: Purchases Injected into LG&E's Storage (Line 19 x Line 60)	10,770,970	10,056,210	8,126,448	28,953,628
44	Pipeline Deliveries Expensed During Month	\$3,039,676	\$3,288,445	\$5,674,000	\$12,002,121
45	LG&E's Storage Inventory - Beginning of Month	\$24,678,724	\$35,303,131	\$45,194,834	
46	Plus: LG&E Storage Injections (Line 43 above)	10,770,970	10,056,210	8,126,448	
47	LG&E's Storage Inventory - Including Injections	\$35,449,694	\$45,359,341	\$53,321,282	
48	Less: LG&E Storage Withdrawals (Line 24 x Line 61)	0	0	0	\$0
49	Less: LG&E Storage Losses (Line 25 x Line 61)	146,563	164,507	182,873	493,943
50	LG&E's Storage Inventory - End of Month	\$35,303,131	\$45,194,834	\$53,138,409	
51	Gas Supply Expenses (Line 44 + Line 48 + Line 49)	\$3,186,239	\$3,452,952	\$5,856,873	\$12,496,064
<b>Unit Cost</b>					
52	12-Month Average Demand Cost - per Mcf (see Page 2)	\$0.7482	\$0.7482	\$0.7482	
53	Commodity Cost (per MMBtu) under Texas Gas's No-Notice Service (Forward Haul)	\$2.8792	\$2.8927	\$2.9267	
54	Commodity Cost (per MMBtu) under Texas Gas's No-Notice Service (Back Haul)	\$3.0073	\$3.0207	\$3.0547	
55	Commodity Cost (per MMBtu) under Texas Gas's Rate FT (Forward Haul)	\$2.8208	\$2.8341	\$2.8680	
56	Commodity Cost (per MMBtu) under Texas Gas's Rate FT (Back Haul)	\$2.8557	\$2.8687	\$2.9017	
57	Commodity Cost (per MMBtu) under Texas Gas's Rate STF (Forward Haul)	\$2.8208	\$2.8341	\$2.8680	
58	Commodity Cost (per MMBtu) under Texas Gas's Rate STF (Back Haul)	\$2.8894	\$2.9024	\$2.9354	
59	Commodity Cost (per MMBtu) under Tenn. Gas's Rate FT-A (Zone 0)	\$2.7512	\$2.7644	\$2.7979	
60	Average Cost of Deliveries (Line 41 / Line 15)	\$3.6645	\$3.6779	\$3.7121	
61	Average Cost of Inventory - Including Injections (Line 47 / Line 23)	\$3.7318	\$3.7197	\$3.7186	
<b>Gas Supply Cost</b>					
62	Total Expected Mcf Deliveries (Sales) to Customers August 1, 2015 through October 31, 2015				3,215,605 Mcf
63	Current Gas Supply Cost (Line 51 / Line 62)				\$3.8861 / Mcf

Annual Demand Costs

Line No.	Pipeline and Rate	Monthly Demand Charge	MMBtu	No. of Months	Annual Demand Costs
1	Texas Gas No-Notice Service (Rate NNS)	\$12.7104	119,913	12	\$18,289,706
2	Texas Gas Firm Transportation (Rate FT)	\$5.4329	10,000	12	651,948
3	Texas Gas Firm Transportation (Rate STF) 5-Year Contract	\$5.6465	10,500	12	711,459
4	Texas Gas Firm Transportation (Rate STF) One Month Contract	\$13.1797	2,917	12	461,342
5	Tenn. Gas Firm Transportation (Rate FT-A)	\$7.6445	20,000	12	1,834,680
6	Long-Term Firm Contracts with Suppliers (Annualized)				3,676,147
		<b>Total Annual Demand Costs</b>			<b>\$25,625,282</b>

Average Demand Cost per Mcf

8	Total Annual Demand Costs (Line 7)				\$25,625,282
9	Expected Annual Deliveries from Pipeline Transporters in Mcf (incl Rider TS-2)				34,248,719
10		<b>Average Demand Cost per Mcf (Line 8 / Line 9)</b>			<b>\$0.7482</b>

Pipeline Supplier's Demand Component Applicable to Billings Under LG&E's Gas Transportation Service/Standby - Rider TS-2

11	Average Demand Cost (Line 10)				\$0.7482
12	Refund Factor for Demand Portion of Texas Gas Refund (see Exhibit D)				0.0000
13	Performance Based Rate Recovery Demand Component (see Exhibit E)				0.0214
14		<b>PSDC Charge per Mcf</b>			<b>\$0.7696</b>

Daily Demand Charge Component of Utilization Charge For Daily Imbalance under Rate FT and Rider PS-FT

15	Total Annual Demand Costs (Line 7)				\$25,625,282
16	Design Day Requirements in Mcf (determined in last rate case)				445,164
17		<b>UCDI Charge (Line 15/Line 16/365 days)</b>			<b>\$0.1577</b>

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2015-00XXX

Gas Supply Cost Effective August 1, 2015

LG&E is served by Texas Gas Transmission, LLC (“TGT”) pursuant to the terms of the transportation agreements under Rate Schedules NNS-4, FT-4, and STF-4. LG&E is served by Tennessee Gas Pipeline Company, LLC (“TGPL”) pursuant to the terms of a transportation agreement under Rate Schedule FT-A-2. Both TGT and TGPL are subject to regulation by the Federal Energy Regulatory Commission (“FERC”).

**Texas Gas Transmission, LLC**

Texas Gas’s No-Notice Service (NNS-4)

On August 1, 2013, TGT submitted tariff sheets to the FERC in Docket No. RP13-1163 to comply with FERC’s Order No. 776 issued March 21, 2013, eliminating the annual filing requirements for natural gas pipelines that utilize an annual charge adjustment (“ACA”) clause to recover Commission-assessed annual charges. Order No. 776 requires pipelines that utilize an ACA clause to make a compliance filing to delete specific references to the currently effective ACA charge and instead incorporate by reference into their tariffs the ACA unit charge specified in the annual notice issued by FERC and posted on its website. Effective October 1, 2014, the ACA charge is \$0.0014/MMBtu. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Attached hereto as Exhibit A-1(a), Page 1, is the tariff sheet for No-Notice Service under Rate NNS-4 which will be applicable on and after August 1, 2015. The tariffed rates are as follows: (a) a daily demand charge of \$0.4190/MMBtu, and (b) a commodity charge of \$0.0628/MMBtu irrespective of the zone of receipt.

LG&E has negotiated rate agreements applicable to all three NNS service agreements that result in a monthly demand charge of \$12.7104/MMBtu and a volumetric throughput charge (“commodity charge”) of \$0.0628/MMBtu irrespective of the zone of receipt.

Texas Gas’s Firm Transportation Service (FT-4)

On August 1, 2013, TGT submitted tariff sheets to the FERC in Docket No. RP13-1163 to comply with FERC’s Order No. 776 issued March 21, 2013, eliminating the annual filing requirements for natural gas pipelines that utilize an annual charge adjustment (“ACA”) clause to recover Commission-assessed annual charges. Order No. 776 requires pipelines that utilize an ACA clause to make a compliance filing to delete specific references to the currently effective ACA charge and instead incorporate by reference into their tariffs the ACA unit charge specified in the annual notice issued by FERC and posted on its website. Effective October 1, 2014, the ACA charge is

\$0.0014/MMBtu. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Attached hereto as Exhibit A-1(a), Pages 2 and 3, are the tariff sheets for transportation service under Rate FT-4 which will be applicable on and after August 1, 2015. Page 2 contains the tariff sheet which sets forth the TGT daily demand charges. Page 3 contains the tariff sheet which sets forth the commodity charges. The tariffed rates are as follows: (a) a daily demand charge of \$0.3142/MMBtu, (b) a commodity charge applicable to transportation from Zone 1 to Zone 4 of \$0.0522/MMBtu, and (c) a commodity charge applicable to transportation from Zone 4 to Zone 4 of \$0.0374/MMBtu.

LG&E has negotiated rate agreements that result in a monthly demand charge of \$5.4329/MMBtu, an annual volumetric throughput charge (“commodity charge”) of \$0.0214/MMBtu applicable to transportation from Zone 1 to 4, and an annual volumetric throughput charge (“commodity charge”) of \$0.0037/MMBtu applicable to transportation from Zone 4 to 4.

#### Texas Gas’s Short-Term Firm Service (STF-4): Summer Season Contract

On August 1, 2013, TGT submitted tariff sheets to the FERC in Docket No. RP13-1163 to comply with FERC’s Order No. 776 issued March 21, 2013, eliminating the annual filing requirements for natural gas pipelines that utilize an annual charge adjustment (“ACA”) clause to recover Commission-assessed annual charges. Order No. 776 requires pipelines that utilize an ACA clause to make a compliance filing to delete specific references to the currently effective ACA charge and instead incorporate by reference into their tariffs the ACA unit charge specified in the annual notice issued by FERC and posted on its website. Effective October 1, 2014, the ACA charge is \$0.0014/MMBtu. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Attached hereto as Exhibit A-1 (a), Page 4, is the sheet for Short-Term Firm Service under Rate STF-4 which will be applicable on and after August 1, 2015. The tariffed rates are as follows: for the summer season, (a) a daily demand charge of \$0.1847/MMBtu, and (b) a commodity charge of \$0.0522 applicable to transportation from Zone 1 to 4; and (c) a commodity charge of \$0.0374 applicable to transportation from Zone 4 to 4.

LG&E has negotiated rate agreements that result in the following charges: a weighted-average monthly demand charge of \$5.6465/MMBtu; and for summer season deliveries up to 18,000 MMBtu/day a summer season commodity rate of \$0.0214/MMBtu applicable to transportation from Zone 1 to 4; and for summer season deliveries in excess of 18,000 MMBtu/day a summer season commodity rate of \$0.0374/MMBtu applicable to transportation from Zone 4 to 4.

Texas Gas's Short-Term Firm Service (STF-4): One-Month Contract for January 2015

On August 1, 2013, TGT submitted tariff sheets to the FERC in Docket No. RP13-1163 to comply with FERC's Order No. 776 issued March 21, 2013, eliminating the annual filing requirements for natural gas pipelines that utilize an annual charge adjustment ("ACA") clause to recover Commission-assessed annual charges. Order No. 776 requires pipelines that utilize an ACA clause to make a compliance filing to delete specific references to the currently effective ACA charge and instead incorporate by reference into their tariffs the ACA unit charge specified in the annual notice issued by FERC and posted on its website. Effective October 1, 2014, the ACA charge is \$0.0014/MMBtu. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Attached hereto as Exhibit A-1 (a), Page 4, is the sheet for Short-Term Firm Service under Rate STF-4 which will be applicable on and after August 1, 2015. The tariffed rates are as follows: for the winter season, (a) a daily demand charge of \$ 0.4252/MMBtu, and (b) a commodity charge of \$0.0522/MMBtu applicable to transportation from Zone 1 to 4.

The applicable tariff sheet is included as Exhibit A-1(a), page 4.

Therefore, the composite rates under the one-month contract for service under Rate Schedule STF (as described above) are a weighted-average monthly demand charge of \$13.1797/MMBtu (as calculated and set forth on Exhibit 12); and the Winter Season commodity charges as described immediately above.

**Tennessee Gas Pipeline Company, LLC**

TGPL's Firm Transportation Service (FT-A-2)

On September 30, 2014, TGPL submitted tariff sheets in Docket No. RP14-1306. This filing provided for the recovery of certain pipeline safety and greenhouse gas ("PS&GHG") costs via demand and commodity surcharges pursuant to the settlement approved by FERC in RP11-1566. The effective date for the Rate FT-A tariff sheets is November 1, 2014. TGPL did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Pursuant to FERC's Order No. 776 pipelines that utilize an annual charge adjustment ("ACA") clause, pipelines may incorporate by reference into their tariffs the ACA unit charge specified in the annual notice issued by FERC and posted on its website. Tennessee's compliance filing was made in accordance with that Order in Docket RP13-1196. Effective October 1, 2014, the ACA charge is \$0.0014/MMBtu.

Attached hereto as Exhibit A-1 (a), Pages 5, and 6, are the tariff sheet for transportation service under Rate FT-A, which will be applicable on and after August 1, 2015. Page 5 contains the tariff sheet which sets forth the monthly demand charges and Page 6 contains the tariff sheet which sets forth the commodity charges. The tariffed rates are as follows for deliveries from Zone 0 to Zone 2: (a) a monthly demand charge of \$16.0575/MMBtu, and (b) a commodity charge of \$0.0498/MMBtu.

LG&E has negotiated rate agreements that result in a monthly demand charge of \$7.6445/MMBtu and an annual volumetric throughput charge (“commodity charge”) of \$0.0498/MMBtu for deliveries from Zone 0 to Zone 2.

### Gas Supply Costs

The New York Mercantile Exchange (“NYMEX”) natural gas futures prices as of June 26, 2015, are \$2.770/MMBtu for August, \$2.785/MMBtu for September, and \$2.814/MMBtu for October. The average of the NYMEX close and the six preceding trading days has been used as a general price indicator.

The wholesale natural gas market is not price-regulated and is subject to the forces of supply and demand, as well as psychological factors that can affect the market. Among the forces that are presumably affecting the price of natural gas are:

- National gas storage inventories are 38% higher compared to the same period one year ago;<sup>1</sup>
- Economic recovery could boost the demand for natural gas in the industrial sector;
- Fuel switching from coal to gas could boost natural gas prices by increasing demand;
- New domestic supplies from unconventional shale gas plays are impacting the marketplace;
- New pipeline infrastructure is being developed to deliver natural gas supplies to the marketplace;
- Imports or exports of LNG could impact the supply and demand for natural gas;
- Gas-fired electric generation loads could boost weather-driven demand for natural gas; and
- Gas supply disruptions could boost prices.

During the three-month period under review, August 1, 2015, through October 31, 2015, LG&E estimates that its total purchases will be 11,393,017 MMBtu. LG&E expects that 4,401,017 MMBtu will be met with deliveries from TGT’s pipeline service under Rate NNS (4,467,027 MMBtu in pipeline forwardhaul deliveries minus 66,010 in storage injections plus 0 MMBtu in storage withdrawals); 920,000 MMBtu will be met from forwardhaul deliveries and 920,000 MMBtu backhaul deliveries under TGT’s pipeline service under Rate FT; 1,656,000 MMBtu will be met from forwardhaul deliveries and 1,656,000 MMBtu backhaul deliveries under TGT’s pipeline service under Rate STF; 1,840,000 MMBtu will be met from deliveries under TGPL’s pipeline service under Rate FT-A from Zone 0.

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<sup>1</sup> The weekly gas storage survey issued by the Energy Information Administration (“EIA”) for the week ending June 19, 2015, indicated that storage inventory levels were 38% higher than last year’s levels. Storage inventories across the nation are 695 Bcf (2,508 Bcf – 1,813 Bcf), or 38%, higher this year than the same period one year ago. Last year at this time, 1,813 Bcf was held in storage, while this year 2,508 Bcf is held in storage. Storage inventories across the nation are 35 Bcf (2,508 Bcf – 2,473 Bcf), or 1% higher this year than the five-year average. On average for the last five years at this time, 2,473 Bcf was held in storage. Higher storage inventory levels and the lack of demand for natural gas tend to drive natural gas prices lower. Conversely, lower storage levels, interruptions of gas supply, or increases in demand for natural gas tend to cause increases in the expected price of natural gas.

The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the forwardhaul NNS service is expected to be \$2.7280 per MMBtu in August 2015, \$2.7410 per MMBtu in September 2015, and \$2.7740 per MMBtu in October 2015. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the backhaul NNS service is expected to be \$2.8520 per MMBtu in August 2015, \$2.8650 per MMBtu in September 2015, and \$2.8980 per MMBtu in October 2015. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the forwardhaul FT service is expected to be \$2.7280 per MMBtu in August 2015, \$2.7410 per MMBtu in September 2015, and \$2.7740 per MMBtu in October 2015. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the backhaul FT service is expected to be \$2.8520 per MMBtu in August 2015, \$2.8650 per MMBtu in September 2015, and \$2.8980 per MMBtu in October 2015. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the forwardhaul STF service is expected to be \$2.7280 per MMBtu in August 2015, \$2.7410 per MMBtu in September 2015, and \$2.7740 per MMBtu in October 2015. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the backhaul STF service is expected to be \$2.8520 per MMBtu in August 2015, \$2.8650 per MMBtu in September 2015, and \$2.8980 per MMBtu in October 2015. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL under Rate FT-A from its Zone 0 is expected to be \$2.6620 per MMBtu in August 2015, \$2.6750 per MMBtu in September 2015, and \$2.7080 per MMBtu in October 2015.

Set forth below are the commodity costs as delivered to LG&E after giving effect to TGT's and TGPL's commodity charges for transporting the gas under Rates NNS, FT, STF, and FT-A and the applicable retention percentages:

RATE NNS  
SYSTEM SUPPLY FORWARDHAUL PURCHASE PRICE PER MMBTU  
UNDER TEXAS GAS'S NO-NOTICE SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RATE NNS RETENTION (TO ZONE 4)</u>	<u>TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
August 2015	\$2.7280	3.14%	\$0.0628	\$2.8792
September 2015	\$2.7410	3.14%	\$0.0628	\$2.8927
October 2015	\$2.7740	3.14%	\$0.0628	\$2.9267

RATE NNS  
SYSTEM SUPPLY BACKHAUL PURCHASE PRICE PER MMBTU  
UNDER TEXAS GAS'S NO-NOTICE SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RATE NNS RETENTION (TO ZONE 4)</u>	<u>TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
August 2015	\$2.8520	3.14%	\$0.0628	\$3.0073
September 2015	\$2.8650	3.14%	\$0.0628	\$3.0207
October 2015	\$2.8980	3.14%	\$0.0628	\$3.0547

RATE FT  
SYSTEM SUPPLY FORWARDHAUL PURCHASE PRICE PER MMBTU  
UNDER TEXAS GAS'S FIRM TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE 1 TO 4)</u>	<u>RATE FT TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
August 2015	\$2.7280	2.55%	\$0.0214	\$2.8208
September 2015	\$2.7410	2.55%	\$0.0214	\$2.8341
October 2015	\$2.7740	2.55%	\$0.0214	\$2.8680

RATE FT  
SYSTEM SUPPLY BACKHAUL PURCHASE PRICE PER MMBTU  
UNDER TEXAS GAS'S FIRM TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE 1 TO 4)</u>	<u>RATE FT TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
August 2015	\$2.8520	0.00%	\$0.0037	\$2.8557
September 2015	\$2.8650	0.00%	\$0.0037	\$2.8687
October 2015	\$2.8980	0.00%	\$0.0037	\$2.9017

RATE STF  
SYSTEM SUPPLY FORWARDHAUL PURCHASE PRICE PER MMBTU  
UNDER TEXAS GAS'S SHORT-TERM FIRM  
TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE 1 TO 4)</u>	<u>RATE STF TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
August 2015	\$2.7280	2.55%	\$0.0214	\$2.8208
September 2015	\$2.7410	2.55%	\$0.0214	\$2.8341
October 2015	\$2.7740	2.55%	\$0.0214	\$2.8680

RATE STF  
SYSTEM SUPPLY BACKHAUL PURCHASE PRICE PER MMBTU  
UNDER TEXAS GAS'S SHORT-TERM FIRM  
TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE 1 TO 4)</u>	<u>RATE STF TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
August 2015	\$2.8520	0.00%	\$0.0374	\$2.8894
September 2015	\$2.8650	0.00%	\$0.0374	\$2.9024
October 2015	\$2.8980	0.00%	\$0.0374	\$2.9354

RATE FT-A-2  
SYSTEM SUPPLY FORWARDHAUL PURCHASE PRICE PER MMBTU  
UNDER TENNESSEE GAS'S FIRM  
TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TENN. GAS</u>	<u>RETENTION (TO ZONE 2)</u>	<u>RATE FT-A-2 TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
Zone 0				
August 2015	\$2.6620	1.46%	\$0.0498	\$2.7512
September 2015	\$2.6750	1.46%	\$0.0498	\$2.7644
October 2015	\$2.7080	1.46%	\$0.0498	\$2.7979

The annual demand billings covering the 12 months from August 1, 2015 through July 31, 2016, for the firm contracts with natural gas suppliers are currently expected to be \$3,676,147.

**Rate FT and Rider PS-FT**

The demand-related supply costs applicable to the Utilization Charge for Daily Imbalances under Rate FT and Rider PS-FT applicable during the three-month period of August 1, 2015 through October 31, 2015 are set forth on Exhibit A, Page 2.

Any revenue collected from the application of these charges will flow directly into the Gas Supply Cost Actual Adjustment ("GCAA") in future Gas Supply Clause filings. Therefore, the revenue collected through application of these charges will reduce the total Gas Supply Cost Component ("GSCC") charged to LG&E's sales customers.



Texas Gas Transmission, LLC  
 FERC NGA Gas Tariff  
 Fourth Revised Volume No. 1  
 Effective On: October 1, 2013

Section 4.1  
 Currently Effective Rates - FT  
 Version 6.0.0

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)  
 For Service Under Rate Schedule FT

Currently Effective Rates [1]

SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC  
 FERC NGA Gas Tariff  
 Fourth Revised Volume No. 1  
 Effective On: October 1, 2013

Section 4.1  
 Currently Effective Rates - FT  
 Version 6.0.0

Currently Effective Maximum Commodity Rates (\$ per MMBtu)  
 For Service Under Rate Schedule FT

	Base Tariff Rates
SL-SL	0.0104
SL-1	0.0355
SL-2	0.0399
SL-3	0.0445
SL-4	0.0528
1-1	0.0337
1-2	0.0385
1-3	0.0422
1-4	0.0508
2-2	0.0323
2-3	0.0360
2-4	0.0446
3-3	0.0312
3-4	0.0398
4-4	0.0360

The above rates shall be increased to include the ACA unit charge pursuant to Section 6.9[7] of the General Terms and Conditions.

Minimum Rates: Commodity minimum base rates are presented in Section 4.12.

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Notes:

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC  
FERC NGA Gas Tariff  
Fourth Revised Volume No. 1  
Effective On: July 7, 2011

Section 4.2  
Currently Effective Rates - STF  
Version 4.0.0

Currently Effective Maximum Transportation Rates (\$ per MMBtu)  
For Service under Rate Schedule STF

	<u>Peak (Winter)-Demand</u>	<u>Off-Peak (Summer)-Demand</u>
	<u>Currently Effective Rates [1]</u>	<u>Currently Effective Rates [1]</u>
SL-SL	0.1188	0.0516
SL-1	0.2322	0.1009
SL-2	0.3172	0.1378
SL-3	0.3731	0.1621
SL-4	0.4701	0.2042
1-1	0.1873	0.0814
1-2	0.2723	0.1183
1-3	0.3282	0.1426
1-4	0.4252	0.1847
2-2	0.1992	0.0866
2-3	0.2551	0.1108
2-4	0.3492	0.1517
3-3	0.1766	0.0768
3-4	0.2707	0.1177
4-4	0.2056	0.0893

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Notes:

- The STF commodity rate is the applicable FT commodity rate in Section 4.1.  
The STF overrun rate equals the daily demand rate plus applicable FT commodity rate.  
Minimum rate: Demand \$-0- The minimum commodity rate is presented in Section 4.12.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Tennessee Gas Pipeline Company, L.L.C.  
FERC NGA Gas Tariff  
Sixth Revised Volume No. 1

Seventh Revised Sheet No. 14  
Superseding  
Sixth Revised Sheet No. 14

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES  
RATE SCHEDULE FOR FT-A

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$5.7125		\$11.9375	\$16.0575	\$16.3417	\$17.9562	\$19.0597	\$23.9133
L		\$5.0714						
1	\$8.5997		\$8.2435	\$10.9704	\$15.5407	\$15.3052	\$17.2607	\$21.2245
2	\$16.0576		\$10.9045	\$5.6715	\$5.3018	\$6.7838	\$9.3303	\$12.0443
3	\$16.3417		\$8.6375	\$5.7173	\$4.1246	\$6.3358	\$11.4587	\$13.2409
4	\$20.7484		\$19.1282	\$7.2895	\$11.0779	\$5.4225	\$5.8643	\$8.3778
5	\$24.7395		\$17.3840	\$7.6466	\$9.2524	\$6.0239	\$5.6505	\$7.3560
6	\$28.6189		\$19.9668	\$13.7419	\$15.1387	\$10.6934	\$5.6256	\$4.8698

Daily Base Reservation Rate 1/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.1879		\$0.3925	\$0.5279	\$0.5373	\$0.5903	\$0.6266	\$0.7862
L		\$0.1668						
1	\$0.2827		\$0.2710	\$0.3607	\$0.5109	\$0.5032	\$0.5675	\$0.6977
2	\$0.5279		\$0.3585	\$0.1865	\$0.1743	\$0.2230	\$0.3068	\$0.3960
3	\$0.5373		\$0.2840	\$0.1880	\$0.1356	\$0.2083	\$0.3768	\$0.4353
4	\$0.6821		\$0.6289	\$0.2396	\$0.3642	\$0.1782	\$0.1928	\$0.2754
5	\$0.8133		\$0.5716	\$0.2513	\$0.3042	\$0.1981	\$0.1857	\$0.2419
6	\$0.9409		\$0.6564	\$0.4518	\$0.4977	\$0.3515	\$0.1849	\$0.1601

Maximum Reservation Rates 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$5.7528		\$11.9778	\$16.0978	\$16.3820	\$17.9965	\$19.1000	\$23.9536
L		\$5.1117						
1	\$8.6400		\$8.2838	\$11.0107	\$15.5810	\$15.3455	\$17.3010	\$21.2648
2	\$16.0979		\$10.9448	\$5.7118	\$5.3421	\$6.8241	\$9.3706	\$12.0846
3	\$16.3820		\$8.6778	\$5.7576	\$4.1649	\$6.3761	\$11.4990	\$13.2812
4	\$20.7887		\$19.1685	\$7.3298	\$11.1182	\$5.4628	\$5.9046	\$8.4181
5	\$24.7798		\$17.4243	\$7.6869	\$9.2927	\$6.0642	\$5.6908	\$7.3963
6	\$28.6592		\$20.0071	\$13.7822	\$15.1790	\$10.7337	\$5.6659	\$4.9101

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0403.

Tennessee Gas Pipeline Company, L.L.C.  
FERC NGA Gas Tariff  
Sixth Revised Volume No. 1

Tenth Revised Sheet No. 15  
Superseding  
Ninth Revised Sheet No. 15

RATES PER DEKATHERM

COMMODITY RATES  
RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2751	\$0.2625	\$0.3124
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.2339	\$0.2385	\$0.2723
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0757	\$0.1214	\$0.1345
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.1012	\$0.1400	\$0.1528
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0468	\$0.0662	\$0.1073
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0659	\$0.0653	\$0.0811
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.1014	\$0.0549	\$0.0334

Minimum  
Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.0210	\$0.0256	\$0.0300
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0056	\$0.0100	\$0.0143
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0081	\$0.0118	\$0.0163
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0046	\$0.0046	\$0.0066
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0086	\$0.0041	\$0.0020

Maximum  
Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0047		\$0.0130	\$0.0192	\$0.0234	\$0.2766	\$0.2640	\$0.3139
L		\$0.0027						
1	\$0.0057		\$0.0096	\$0.0162	\$0.0194	\$0.2354	\$0.2400	\$0.2738
2	\$0.0182		\$0.0102	\$0.0027	\$0.0043	\$0.0772	\$0.1229	\$0.1360
3	\$0.0222		\$0.0184	\$0.0041	\$0.0017	\$0.1027	\$0.1415	\$0.1543
4	\$0.0265		\$0.0220	\$0.0102	\$0.0120	\$0.0483	\$0.0677	\$0.1088
5	\$0.0299		\$0.0271	\$0.0115	\$0.0133	\$0.0674	\$0.0668	\$0.0826
6	\$0.0361		\$0.0315	\$0.0158	\$0.0178	\$0.1029	\$0.0564	\$0.0349

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at <http://www.ferc.gov> on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&L's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0015.

Issued: September 30, 2014  
Effective: November 1, 2014

Docket No. RP14-1306-000  
Accepted: October 30, 2014

LOUISVILLE GAS AND ELECTRIC COMPANY**Gas Supply Clause: 2015-00XXX****Calculation of Gas Cost Actual Adjustment (GCAA)**

The purpose of this adjustment is to compensate for over- or under-recoveries which result from differences between various quarters' revenues collected to recover expected gas costs and the actual gas costs incurred during each such quarter. As shown on Page 1 of Exhibit B-1, the amount of over-recovery from Case Number 2014-00475 during the three-month period of February 1, 2015 through April 30, 2015 was \$1,868,466. The calculation of the Gas Cost Actual Adjustment (GCAA) set forth in Exhibit B-1 results in a refund of 0.580¢ per 100 cubic feet, which LG&E will place in effect with service rendered on and after August 1, 2015, and continue for 12 months. Also enclosed, on pages 5 and 6 of Exhibit B-1, is a breakdown of gas purchases for the three-month period from February 2015 through April 2015. [Please note that the names of the suppliers have been redacted from this page, in accordance with LG&E's Petition for Confidentiality filed this quarter.]

Also in this filing, LG&E will be eliminating the GCAA from Case Number 2013-00486, with service rendered through July 31, 2015, which will have been in effect for twelve months. Any over- or under-recovery of the amount originally established in this GCAA will be transferred to the Gas Cost Balance Adjustment (GCBA) which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after the month of November 2015.

Therefore, the Gas Cost Actual Adjustment will be as follows:

Current Quarter Actual Adjustment:		
Effective August 1, 2015 from 2014-00475	(0.580)	cents/Ccf
Previous Quarter Actual Adjustment:		
Effective May 1, 2015 from 2014-00348	(0.570)	cents/Ccf
2nd Previous Quarter Actual Adjustment:		
Effective February 1, 2015 from 2014-00217	(2.297)	cents/Ccf
3rd Previous Quarter Actual Adjustment:		
Effective November 1, 2014 from 2014-00115	(0.176)	cents/Ccf
<b>Total Gas Cost Actual Adjustment (GCAA)</b>	<b>(3.623)</b>	<b>cents/Ccf</b>

LOUISVILLE GAS AND ELECTRIC COMPANY  
Calculation of Gas Cost Actual Adjustment  
Which Compensates for Over- or Under-  
Recoveries of Gas Supply Costs  
For Service Rendered On and After August 1, 2015

Line No.	Recovery Period	Case Number	Total Dollars of Gas Cost Recovered <sup>1</sup>	Gas Supply Cost Per Books <sup>2</sup>	(Over)/Under Recovery
(1)	(2)	(3)	(4)	(5)	(5) - (4)
1	Feb-2015	2014-00475	\$14,799,667	\$30,475,601	\$15,675,934
2	Mar-2015	2014-00475	\$28,311,029	\$18,265,265	(\$10,045,764)
3	Apr-2015	2014-00475	\$10,966,649	\$6,545,327	(\$4,421,322)
4	May-2015	(Note 3)	\$3,077,314	\$0	(\$3,077,314)
5			\$57,154,659	\$55,286,193	(\$1,868,466)
6		(Over)/Under Recovery	(\$1,868,466)		
7		Expected Mcf Sales for			
8	12-Month Period from Date Implemented		32,235,900		
9		GCAA Factor per Mcf	(\$0.0580)		
10		GCAA Factor per Ccf	(\$0.00580)		
11		GCAA Factor Cents per Ccf	(0.580)		

<sup>1</sup> See Page 2 of this Exhibit.

<sup>2</sup> See Page 4 of this Exhibit.

<sup>3</sup> Current sales included in meter readings for prior month

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
Calculation of Gas Costs Recovered  
Under Company's Gas Supply Clause  
For Service Rendered On and After August 1, 2015

Line No.	Recovery Period	Comments	Case No.	Total Mcf Sales for Month	Mcf Sales Applicable to GCAA Period	Gas Supply Cost per Mcf	AAGS Interruption Penalty	Dollars Recovered Under GSC
(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8) = [(5) x (6)]+(7)
1	Feb-2015	Prorated	2014-00475	6,355,918 <sup>1</sup>	3,215,355 <sup>2</sup>	\$4.5235	\$4,603	\$14,549,261
2	Mar-2015		2014-00475	6,227,552	6,227,552	\$4.5235	\$0	\$28,170,332
3	Apr-2015		2014-00475	2,395,537	2,395,537	\$4.5235	\$0	\$10,836,212
4	May-2015	Prorated	2014-00475	1,228,565 <sup>1</sup>	680,295 <sup>2</sup>	\$4.5235		\$3,077,314
5					12,518,739		\$4,603	\$56,633,119

	Mcf of Customer-Owned Gas Transported Under Rate TS-2	Pipeline Suppliers' Demand Component Per Mcf	Rate TS-2 Gas True-Up Charge Revenue	\$ Recovered Under Rate TS-2	\$ Recovered Under Rate FT <sup>3</sup>	\$ from OSS	Total \$ Recovered (15) = (8)+(12)+(13)+(14)
	(9)	(10)	(11)	(12) = (9) x (10)+(11)	(13)	(14)	(15)
6	40,053.0	\$0.7470	\$2,717.07	\$32,637	\$217,769	\$0	\$14,799,667
7	46,083.4	\$0.7470	\$8,656.55	\$43,081	\$97,616	\$0	\$28,311,029
8	62,130.4	\$0.7470	\$11,888.89	\$58,300	\$72,137	\$0	\$10,966,649
9		\$0.7470		\$0	\$0		\$3,077,314
10	148,266.8		\$23,262.51	\$134,018	\$387,522	\$0	\$57,154,659

<sup>1</sup> For information purposes only, volumes will be prorated

<sup>2</sup> Portion of month billed at rate effective this quarter

<sup>3</sup> See Page 3 of this Exhibit

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
 Summary of Gas Costs Recovered  
 Under Provisions of Rate FT  
 For Service Rendered On and After August 1, 2015

Line No.	Recovery Period	Case Number	UCDI		Cash-Out Sales (\$)	MMBTU Adjust. (Mcf)	MMBTU Adjust. (\$)	UCDI Mcf	UCDI \$ [(3) x (8)]	OFO \$	Action Alert \$	Rate FT Gas True-Up Charge Revenue	Monthly \$'s Recovered [(5)+(7)+(9)+(10)+(11)+(12)]
			Demand Chrg / Mcf	Cash-Out Sales (Mcf)									
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	Feb-2015	2014-00475	\$ 0.1577	173.8	\$547	-	\$ -	200,272.5	\$31,582.97	\$183,628.91	\$0.00	\$2,009.43	\$217,769
2	Mar-2015	2014-00475	\$ 0.1577	20,867.7	\$63,542	-	\$ -	194,745.4	\$30,711.35	\$1,412.85	\$0.00	\$1,949.71	\$97,616
3	Apr-2015	2014-00475	\$ 0.1577	25,609.0	\$49,744	-	\$ -	130,499.6	\$20,579.79	\$0.00	\$0.00	\$1,813.87	\$72,137
4	Total Amount to Transfer to Exhibit B-1, Page 2											\$5,773	\$387,522

Note: Should a Customer served under Rate FT under-nominate its monthly gas supply needs, a Cash-Out Sale is made to the Customer. This sale, which is based upon the cash-out price established in Rate FT, is also flowed through the GCAA as revenue.

Note: Changes in billings of the Cash-out Provision caused by variations in the MMBTU content of the gas are corrected on the following month's bill. Should such change occur as a charge to the customer, such revenue is flowed through the GCAA.



LOUISVILLE GAS AND ELECTRIC COMPANY  
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER  
FOR THE 3 MONTH PERIOD FROM FEBRUARY 2015 THROUGH APRIL 2015

DELIVERED BY TEXAS GAS TRANSMISSION, LLC COMMODITY AND VOLUMETRIC CHARGES:			FEBRUARY 2015			MARCH 2015			APRIL 2015		
			NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$
NATURAL GAS SUPPLIERS:											
1.	A	569,576	555,684	\$1,640,520.00	630,602	615,221	\$1,848,840.00	0	0	\$0.00	
2.	B	871,739	850,477	\$2,590,490.00	166,599	162,536	\$517,470.00	75,775	75,025	\$192,780.00	
3.	C	199,500	194,634	\$575,685.60	128,250	125,122	\$375,798.15	399,000	395,050	\$1,029,840.00	
4.	D	340,000	331,707	\$982,844.80	180,000	175,610	\$529,621.20	560,720	555,168	\$1,445,360.00	
5.	E	0	0	\$0.00	33,901	33,074	\$94,150.00	0	0	\$0.00	
6.	F	19,372	18,900	\$59,800.00	58,116	56,899	\$153,600.00	42,660	42,238	\$108,880.00	
7.	G	52,458	51,179	\$348,499.00	0	0	\$0.00	0	0	\$0.00	
8.	H	499,359	487,180	\$1,461,545.32	440,000	429,268	\$1,258,185.88	0	0	\$0.00	
9.	I	171,250	167,073	\$495,040.00	0	0	\$0.00	0	0	\$0.00	
10.	J	19,372	18,900	\$59,900.00	0	0	\$0.00	24,274	24,034	\$61,375.00	
11.	K	171,250	167,073	\$495,040.00	0	0	\$0.00	0	0	\$0.00	
12.	L	0	0	\$0.00	0	0	\$0.00	377,850	374,109	\$971,100.00	
13.	M	22,278	21,735	\$64,305.00	28,502	27,807	\$83,155.94	0	0	\$0.00	
14.	N	342,735	334,376	\$1,004,138.21	378,680	369,444	\$1,066,696.39	0	0	\$0.00	
15.	O	19,997	19,509	\$103,279.42	0	0	\$0.00	0	0	\$0.00	
		<u>3,298,886</u>	<u>3,218,427</u>	<u>\$9,881,087.35</u>	<u>2,044,650</u>	<u>1,994,781</u>	<u>\$5,927,517.56</u>	<u>1,480,279</u>	<u>1,465,624</u>	<u>\$3,809,335.00</u>	
NO-NOTICE SERVICE ("NNS") STORAGE:											
1.	WITHDRAWALS	512,171	499,679	\$1,522,274.65	322,976	315,099	\$942,993.03	7,134	7,063	\$18,374.33	
2.	INJECTIONS	(97,676)	(95,294)	(\$290,312.61)	(229,922)	(224,314)	(\$671,303.26)	(835,661)	(827,387)	(\$2,152,328.47)	
3.	ADJUSTMENTS	0	9,333	\$0.00	0	7,223	\$0.00	(506)	903	(\$1,477.37)	
4.	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
5.	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
6.	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	(\$1,405,903.80)	
	NET NNS STORAGE	<u>414,495</u>	<u>413,718</u>	<u>\$1,231,962.04</u>	<u>93,054</u>	<u>98,008</u>	<u>\$271,689.77</u>	<u>(829,033)</u>	<u>(819,421)</u>	<u>(\$3,541,335.31)</u>	
NATURAL GAS TRANSPORTERS:											
1.	TEXAS GAS TRANSMISSION, LLC			\$219,088.83			\$121,463.87			\$33,160.31	
2.	ADJUSTMENTS	0	30,684	\$0.00	0	57,389	(\$0.04)	0	31,871	(\$31.79)	
3.	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	
	TOTAL	<u>3,713,381</u>	<u>3,662,829</u>	<u>\$219,088.83</u>	<u>2,137,704</u>	<u>2,150,178</u>	<u>\$121,463.83</u>	<u>651,246</u>	<u>678,074</u>	<u>\$33,128.52</u>	
	TOTAL COMMODITY AND VOLUMETRIC CHARGES			<u>\$11,332,138.22</u>			<u>\$6,320,671.16</u>			<u>\$301,128.21</u>	
DEMAND AND FIXED CHARGES:											
1.	TEXAS GAS TRANSMISSION, LLC			\$2,226,646.80			\$2,465,216.10			\$1,372,558.80	
2.	ADJUSTMENTS			\$0.00			\$0.00			\$0.00	
3.	SUPPLY RESERVATION CHARGES			\$462,950.36			\$159,469.74			\$149,959.12	
4.	ADJUSTMENTS			\$0.00			\$0.00			\$0.00	
5.	CAPACITY RELEASE CREDITS			(\$4,554.00)			\$0.00			\$0.00	
6.	ADJUSTMENTS			\$0.00			\$0.00			\$0.00	
	TOTAL DEMAND AND FIXED CHARGES			<u>\$2,685,043.16</u>			<u>\$2,624,685.84</u>			<u>\$1,522,517.92</u>	
	TOTAL PURCHASED GAS COSTS – TEXAS GAS TRANSMISSION, LLC			<u>\$14,017,181.38</u>			<u>\$8,945,357.00</u>			<u>\$1,823,646.13</u>	

LOUISVILLE GAS AND ELECTRIC COMPANY  
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER  
FOR THE 3 MONTH PERIOD FROM FEBRUARY 2015 THROUGH APRIL 2015

DELIVERED BY TENNESSEE GAS PIPELINE COMPANY, LLC

COMMODITY AND VOLUMETRIC CHARGES:

		FEBRUARY 2015			MARCH 2015			APRIL 2015		
		NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$
<u>NATURAL GAS SUPPLIERS:</u>										
1 .	P	185,000	179,612	\$588,050.00	16,000	15,534	\$54,480.00	0	0	\$0.00
2 .	Q	212,756	206,559	\$565,344.75	200,000	194,175	\$565,800.00	0	0	\$0.00
3 .	R	340,000	330,097	\$926,702.50	419,661	407,438	\$1,124,883.06	20,447	19,109	\$51,663.75
4 .	S	0	0	\$0.00	19,880	19,301	\$66,498.60	0	0	\$0.00
5 .	T	12,600	12,233	\$38,335.50	0	0	\$0.00	0	0	\$0.00
6 .	U	160,000	155,340	\$508,450.00	0	0	\$0.00	0	0	\$0.00
		<u>910,356</u>	<u>883,841</u>	<u>\$2,656,882.75</u>	<u>655,541</u>	<u>636,448</u>	<u>\$1,811,661.66</u>	<u>20,447</u>	<u>19,109</u>	<u>\$51,663.75</u>
<u>NATURAL GAS TRANSPORTERS:</u>										
1 .	TENNESSEE GAS PIPELINE COMPANY, LLC			\$10,557.64			\$11,835.53			\$390.54
2 .	TENNESSEE GAS PIPELINE COMPANY, LLC			\$6,025.04			\$6,754.30			\$597.05
3 .	TENNESSEE GAS PIPELINE COMPANY, LLC			\$829.13			\$929.49			\$30.57
4 .	ADJUSTMENTS	218	(36,634)	(\$192.79)	(265)	(31,855)	\$1,497.43	(828)	(23,946)	(\$560.24)
5 .	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
6 .	ADJUSTMENTS			(\$2,825.86)			\$0.00			\$0.00
7 .	ADJUSTMENTS			(\$10,061.25)			\$0.00			\$0.00
8 .	ADJUSTMENTS	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
	TOTAL	<u>910,574</u>	<u>847,207</u>	<u>\$4,331.91</u>	<u>655,276</u>	<u>604,593</u>	<u>\$21,016.75</u>	<u>19,619</u>	<u>(4,837)</u>	<u>\$458.02</u>
TOTAL COMMODITY AND VOLUMETRIC CHARGES				<u>\$2,661,214.66</u>			<u>\$1,832,678.41</u>			<u>\$52,121.77</u>
<u>DEMAND AND FIXED CHARGES:</u>										
1 .	TENNESSEE GAS PIPELINE COMPANY, LLC			\$152,890.00			\$152,890.00			\$152,890.00
2 .	ADJUSTMENTS			\$0.00			\$0.00			\$0.00
3 .	SUPPLY RESERVATION CHARGES			\$119,986.13			\$134,375.00			\$0.00
4 .	ADJUSTMENTS			\$0.00			\$0.00			\$0.00
5 .	CAPACITY RELEASE CREDITS			\$0.00			\$0.00			\$0.00
6 .	ADJUSTMENTS			\$0.00			\$0.00			\$0.00
	TOTAL DEMAND AND FIXED CHARGES			<u>\$272,876.13</u>			<u>\$287,265.00</u>			<u>\$152,890.00</u>
TOTAL PURCHASED GAS COSTS – TENNESSEE GAS PIPELINE COMPANY, LLC				<u>\$2,934,090.79</u>			<u>\$2,119,943.41</u>			<u>\$205,011.77</u>
<u>OTHER PURCHASES</u>										
1 .	CASH-OUT OF CUSTOMER OVER-DELIVERIES		200,526	\$373,941.65		79,570	\$142,871.00		57,572	\$85,388.64
	TOTAL		<u>200,526</u>	<u>\$373,941.65</u>		<u>79,570</u>	<u>\$142,871.00</u>		<u>57,572</u>	<u>\$85,388.64</u>
TOTAL PURCHASED GAS COSTS – ALL PIPELINES		<u>4,623,955</u>	<u>4,710,562</u>	<u>\$17,325,213.82</u>	<u>2,792,980</u>	<u>2,834,341</u>	<u>\$11,208,171.41</u>	<u>670,865</u>	<u>730,809</u>	<u>\$2,114,046.54</u>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Gas Supply Clause: 2015-00XXX**

**Calculation of Gas Cost Balance Adjustment (GCBA)**

The purpose of this adjustment is to compensate for any over- or under-recoveries remaining from prior Gas Cost Actual Adjustments and Gas Cost Balance Adjustments. The over-recovery that must be returned under the Gas Cost Balance Adjustment (GCBA) during the period of August 1, 2015 through October 31, 2015, set forth on Page 1 of Exhibit C-1, is \$1,894,049. The GCBA factor required to return this over-recovery is a refund of 5.890¢ per 100 cubic feet. LG&E will place this refund into effect with service rendered on and after August 1, 2015 and continue for three months.

In this filing, LG&E will also be eliminating the GCBA from Case 2015-00105, which, with service rendered through July 2015, will have been in effect for three months. Any over- or under-recovery of the amount originally established will be transferred to the GCBA which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after November 1, 2015.

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
Calculation of Quarterly Gas Cost Balance Adjustment  
For Service Rendered On and After August 1, 2015

Line No.	Factor	Remaining Balance
1	Remaining (Over)/Under Recovery From GCAA <sup>1</sup>	(\$1,266,757)
2	Remaining (Over)/Under Recovery From GCBA <sup>2</sup>	(\$12,771)
3	Remaining (Under)/Over Refund From RA <sup>3</sup>	\$0
4	Remaining (Over)/Under Recovery From PBRRRC <sup>4</sup>	(\$237,028)
5	GSC Sales Volumes Correction <sup>6</sup>	(\$377,494)
6	Total Remaining (Over)/Under Recovery	(\$1,894,049)
7	Expected Mcf Sales for 3 Month Period <sup>5</sup>	3,215,605
8	GCBA Factor Per Mcf	(\$0.5890)
9	GCBA Factor Per Ccf	(\$0.05890)

<sup>1</sup> See Exhibit C-1, page 2.

<sup>2</sup> See Exhibit C-1, page 3.

<sup>3</sup> See Exhibit D-1, page 2. LG&E is not receiving any pipeline refunds at this time.

<sup>4</sup> See Exhibit E-1, page 2. PBRRRC factor has been calculated this quarter.

<sup>5</sup> See Exhibit A, page 1.

<sup>6</sup> See Exhibit C-1, page 4. Adjustment is for misstated GSC volumes for December 2013 used in several true-up calculations.

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
 Calculation of Revenue Collected or Refunded Under GCAA Factor  
 For Service Rendered On and After August 1, 2015

From Case No. 2013-00361

Line No.	Recovery Period	Comments	Total Mcf Sales for Month	Sales Applicable to GCAA Recovery	GCAA/Mcf Factor	Amount of Recovery/(Return) per Month	Balance Remaining	
	(1)	(2)	(3)	(4)	(5)	(6)=(4)*(5)	(7)=(Bal)-(6)	
1						Beginning Balance	8,986,442	
2	May-14	Prorated	1,395,749	672,686	\$0.2942	\$197,904	\$8,788,538	
3	Jun-14		962,564	962,564	\$0.2942	\$283,186	\$8,505,352	
4	Jul-14		828,656	828,656	\$0.2942	\$243,790	\$8,261,562	
5	Aug-14		779,547	779,547	\$0.2942	\$229,343	\$8,032,219	
6	Sep-14		782,498	782,498	\$0.2942	\$230,211	\$7,802,008	
7	Oct-14		1,071,671	1,071,671	\$0.2942	\$315,285	\$7,486,723	
8	Nov-14		2,590,843	2,590,843	\$0.2942	\$762,226	\$6,724,497	
9	Dec-14		5,040,088	5,040,088	\$0.2942	\$1,482,794	\$5,241,703	
10	Jan-15		6,463,268	6,463,268	\$0.2942	\$1,901,493	\$3,340,210	
11	Feb-15		6,355,918	6,355,918	\$0.2942	\$1,869,911	\$1,470,299	
12	Mar-15		6,227,552	6,227,552	\$0.2942	\$1,832,146	(\$361,847)	
13	Apr-15		2,395,537	2,395,537	\$0.2942	\$704,767	(\$1,066,614)	
14	May-15	Prorated	1,228,565	680,295	\$0.2942	\$200,143	(\$1,266,757)	
15			Total Amount Recovered/(Returned) During Period				\$10,253,199	
16			Remaining Balance to Transfer to Exhibit C-1, Page 1 of 3				(\$1,266,757)	

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
Revenue Collected Under the GCBA Factor  
For Service Rendered On and After August 1, 2015

Case No. 2014-00475

Line No.	Recovery Period (1)	Comments (2)	Total Mcf Sales for Month (3)	Sales Applicable to GCBA (4)	GCBA/Mcf Factor (5)	Recovery/(Refund) per Month (6)=(4)*(5)	Balance Remaining (7)=(Bal)-(6)
1						Beginning Balance	\$141,210
2	Feb-2015	Prorated	6,355,918	3,215,355	\$0.0123	\$39,549	\$101,661
3	Mar-2015		6,227,552	6,227,552	\$0.0123	\$76,599	\$25,062
4	Apr-2015		2,395,537	2,395,537	\$0.0123	\$29,465	(\$4,403)
5	May-2015	Prorated	1,228,565	680,295	\$0.0123	\$8,368	(\$12,771)
6			Total Amount Refunded or Recovered			\$153,981	
7			Remaining Balance to Transfer to Exhibit C-1, Page 1 of 3			(\$12,771)	

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
GSC Sales Volumes Correction

	Gas Sales Volumes (Mcf)			Gas Supply Cost 2013-00361		GCAA 2012-00286		GCAA 2012-00446		GCAA 2012-00591		GCAA 2013-00126		GCBA 2013-00361		PBRRC 2012-00591		Total
	Corrected (1)	Original (2)	Variance (3)	Rate (4)	Variance (5)	Rate (6)	Variance (7)	Rate (8)	Variance (9)	Rate (10)	Variance (11)	Rate (12)	Variance (13)	Rate (14)	Variance (15)	Rate (16)	Variance (17)	
Dec-13	5,118,389.9	5,045,426.0	72,963.9	\$ 4.7704	\$ (348,067)	\$ (0.0065)	\$ 474	\$ 0.1691	\$ (12,338)	\$ 0.1294	\$ (9,442)	\$ (0.0138)	\$ 1,007	\$ (0.0042)	\$ 306	\$ 0.1293	\$ (9,434)	\$ (377,494)

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Gas Supply Clause: 2015-00XXX**

The Company has received no refunds this quarter and has completed refunding all previous obligations.

Therefore, the Refund Factor will be as follows:

None

**LOUISVILLE GAS AND ELECTRIC**

**Gas Supply Clause: 2015-00XXX**

**Calculation of Performance Based Rate Recovery Component (PBRRC)**

The purpose of the PBRRC is to collect Louisville Gas and Electric Company's portion of the savings created under the gas supply cost PBR. In accordance with the Order of the Commission in Case No. 2009-00550, LG&E is making this filing. Therefore, as shown in the following table, the PBRRC amount which became effective with gas service rendered on and after February 1, 2015, and will remain in effect until January 31, 2016, is \$0.00452 and \$0.00214 per 100 cubic feet for sales and Rider TS-2 volumes, respectively:

	<u>Sales Volumes</u>	<u>Transportation Volumes</u>
Commodity-Related Portion	\$0.00238/Ccf	\$0.00000/Ccf
Demand-Related Portion	\$0.00214/Ccf	\$0.00214/Ccf
Total PBRRC	\$0.00452/Ccf	\$0.00214/Ccf

Please note that Louisville Gas and Electric Company's tariff sales volumes receive both the commodity-related and demand-related portion of the PBRRC. Transportation volumes under Rider TS-2 receive only the demand-related portion of the PBRRC.

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
 Calculation of Revenue Collected Under PBR Factor  
 For Service Rendered On and After August 1, 2015

Case No. 2013-00486

Line No.	Performance Based Ratemaking Mechanism			Transporation Rider TS			Total Recovery/ (Refund)	Balance	
	Mcf Sales Applicable to PBR Recovery	PBRRC Factor	Total Collected/ (Returned)	MCF TS Transport	TS Transport Factor	Total Collected/ (Returned)			
	(1)	(2)	(3)=(1)*(2)	(4)	(5)	(6)=(4)*(5)	(7)=(3)+(6)	(8)=(Bal)-(7)	
1							Beginning Balance	\$1,548,116	
2	Feb-14 Prorated	3,648,807	\$0.0503	\$183,535	25,147.0	\$0.0407	\$1,023.48	\$184,558	\$1,363,558
3	Mar-14	5,630,919	\$0.0503	\$283,235	17,207.6	\$0.0407	\$700.35	\$283,936	\$1,079,622
4	Apr-14	2,981,428	\$0.0503	\$149,966	10,919.0	\$0.0407	\$444.40	\$150,410	\$929,212
5	May-14	1,395,749	\$0.0503	\$70,206	8,074.3	\$0.0407	\$328.62	\$70,535	\$858,677
6	Jun-14	962,564	\$0.0503	\$48,417	7,166.2	\$0.0407	\$291.66	\$48,709	\$809,968
7	Jul-14	828,656	\$0.0503	\$41,681	9,236.6	\$0.0407	\$375.93	\$42,057	\$767,911
8	Aug-14	779,547	\$0.0503	\$39,211	10,480.9	\$0.0407	\$426.57	\$39,638	\$728,273
9	Sep-14	782,498	\$0.0503	\$39,360	13,776.4	\$0.0407	\$560.70	\$39,920	\$688,353
10	Oct-14	1,071,671	\$0.0503	\$53,905	17,344.4	\$0.0407	\$705.92	\$54,611	\$633,742
11	Nov-14	2,590,843	\$0.0503	\$130,319	33,796.6	\$0.0407	\$1,375.52	\$131,695	\$502,047
12	Dec-14	5,040,088	\$0.0503	\$253,516	31,458.2	\$0.0407	\$1,280.35	\$254,797	\$247,250
13	Jan-15	6,463,268	\$0.0503	\$325,102	29,614.8	\$0.0407	\$1,205.32	\$326,308	(\$79,057)
14	Feb-15 Prorated	3,140,563	\$0.0503	\$157,970		\$0.0407	\$0.00	\$157,970	(\$237,028)
		<u>35,316,598.9</u>		<u>\$1,776,425</u>	<u>214,222.0</u>		<u>\$8,719</u>	<u>\$1,785,144</u>	

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Balance to be transferred to Exhibit C-1, Page 1 of 3 (\$237,028)

**LOUISVILLE GAS AND ELECTRIC****Gas Supply Clause: 2015-00XXX  
Gas Cost True-Up Charge Applicable to Customers Served  
Under Rate FT and Rider TS-2**

The purpose of the Gas Cost True-Up is to collect or refund any under- or over-collected gas costs incurred by transportation customers in previous quarters. Pursuant to the Order dated December 20, 2012, in Case No. 2012-00222, the charge (or credit) applies only to those transportation customers that were previously Louisville Gas and Electric Company sales customers. These under- or over-collected amounts (in the form of the GCAA, GCBA, and PBRRC) that transferring customers would have paid as sales customers will be applied for eighteen months. Therefore, as shown in the following table, the charge (or credit) which will be effective for any customers transferring from an LG&E sales rate to one of its transportation rates effective November 1, 2013 and November 1, 2014 is respectively:

<u>With Service Elected Effective</u>	<u>GCAA</u>	<u>GCBA</u>	<u>PBRRC</u>	<u>Total</u>
November 1, 2013	\$0.0000/Mcf	(\$0.5890)/Mcf	\$0.0000/Mcf	\$(0.5890)/Mcf
November 1, 2014	\$(0.3623)/Mcf	\$(0.5890)/Mcf	\$0.0452/Mcf	\$(0.9061)/Mcf

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2015-00xxx  
Gas Cost True-Up Charge Applicable to Customers  
Served Under Rate FT and Rider TS-2  
For Service Rendered On and After August 1, 2015

Line No.	With Service Elected Effective (1)	GCAA/Mcf (2)	GCBA/Mcf (3)	PBRRC/Mcf (4)	Total/Mcf (2)+(3)+(4)
1	November 1, 2013	\$0.0000	(\$0.5890)	\$0.0000	(\$0.5890)
2	November 1, 2014	(\$0.3623)	(\$0.5890)	\$0.0452	(\$0.9061)

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**GAS SERVICE RATES EFFECTIVE WITH SERVICE  
RENDERED FROM  
August 1, 2015 through October 31, 2015**

	RATE PER 100 CUBIC FEET				TOTAL
	BASIC SERVICE CHARGE (PER MONTH)	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DSM COST RECOVERY COMPONENT	
RATE RGS - RESIDENTIAL					
BASIC SERVICE CHARGE	\$13.50				
ALL CCF		\$0.26419	\$0.29800	0.01311	\$0.57530
RATE CGS - COMMERCIAL (meter capacity < 5000 CF/HR)					
BASIC SERVICE CHARGE	\$35.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.20999	\$0.29800	0.00057	\$0.50856
OVER 1000 CCF/MONTH		\$0.15999	\$0.29800	0.00057	\$0.45856
NOVEMBER THRU MARCH					
ALL CCF		\$0.20999	\$0.29800	0.00057	\$0.50856
RATE CGS - COMMERCIAL (meter capacity >= 5000 CF/HR)					
BASIC SERVICE CHARGE	\$175.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.20999	\$0.29800	0.00057	\$0.50856
OVER 1000 CCF/MONTH		\$0.15999	\$0.29800	0.00057	\$0.45856
NOVEMBER THRU MARCH					
ALL CCF		\$0.20999	\$0.29800	0.00057	\$0.50856
RATE IGS - INDUSTRIAL (meter capacity < 5000 CF/HR)					
BASIC SERVICE CHARGE	\$35.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.21452	\$0.29800	0.00000	\$0.51252
OVER 1000 CCF/MONTH		\$0.16452	\$0.29800	0.00000	\$0.46252
NOVEMBER THRU MARCH					
ALL CCF		\$0.21452	\$0.29800	0.00000	\$0.51252
RATE IGS - INDUSTRIAL (meter capacity >= 5000 CF/HR)					
BASIC SERVICE CHARGE	\$175.00				
APRIL THRU OCTOBER					
FIRST 1000 CCF/MONTH		\$0.21452	\$0.29800	0.00000	\$0.51252
OVER 1000 CCF/MONTH		\$0.16452	\$0.29800	0.00000	\$0.46252
NOVEMBER THRU MARCH					
ALL CCF		\$0.21452	\$0.29800	0.00000	\$0.51252
Rate AAGS	\$275.00	\$0.06086	\$0.29800	0.00057	\$0.35943
	BASIC SERVICE CHARGE (PER MONTH)	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DEMAND CHARGE COMPONENT	TOTAL
RATE DGGS - COMMERCIAL & INDUSTRIAL (meter capacity < 5000 CF/HR)					
BASIC SERVICE CHARGE	\$35.00				
ALL CCF		\$0.03095	\$0.29800	\$ 1.14020	\$1.46915
RATE DGGS - COMMERCIAL & INDUSTRIAL (meter capacity >= 5000 CF/HR)					
BASIC SERVICE CHARGE	\$175.00				
ALL CCF		\$0.03095	\$0.29800	\$ 1.14020	\$1.46915

EFFECTIVE RATES FOR RATE TS-2 TRANSPORTATION SERVICE

GAS SERVICE RATES EFFECTIVE WITH SERVICE  
 RENDERED FROM  
 August 1, 2015 through October 31, 2015

	RATE PER MCF				
	ADMIN. CHARGE (PER MONTH)	LG&E DIST CHARGE	PIPELINE SUPPLIER'S DEMAND COMPONENT	DSM COST RECOVERY COMPONENT	<u>TOTAL</u>
<b>RATE TS-2</b>					
RATE CGS - COMMERCIAL	\$400.00				
APRIL THRU OCTOBER					
FIRST 100 MCF/MONTH		\$2.0999	\$0.7696	0.0057	\$2.8752
OVER 100 MCF/MONTH		\$1.5999	\$0.7696	0.0057	\$2.3752
NOVEMBER THRU MARCH					
ALL MCF		\$2.0999	\$0.7696	0.0057	\$2.8752
RATE IGS - INDUSTRIAL	\$400.00				
APRIL THRU OCTOBER					
FIRST 100 MCF/MONTH		\$2.1452	\$0.7696	0.0000	\$2.9148
OVER 100 MCF/MONTH		\$1.6452	\$0.7696	0.0000	\$2.4148
NOVEMBER THRU MARCH					
ALL MCF		\$2.1452	\$0.7696	0.0000	\$2.9148
Rate AAGS	\$400.00	\$0.6086	\$0.7696	0.0057	\$1.3839

L G & E

Charges for Gas Transportation Services Provided Under Rate FT

August 1, 2015 through October 31, 2015

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Transportation Service:

Monthly Transportation Administrative Charge	\$400.00
Distribution Charge / Mcf Delivered	\$0.4300

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Ancillary Services:

Daily Demand Charge	\$0.1577
Daily Storage Charge	<u>\$0.1833</u>
Utilization Charge per Mcf for Daily Balancing	\$0.3410

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Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price *
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Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

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\* The Cash-Out Price for customer over-deliveries is the lowest mid-point price posted in "Gas Daily" for Dominion - South Point during the month; the Cash-Out Price for customer under-deliveries is the highest mid-point price posted in "Gas Daily" for Dominion - South Point during the month.

L G & E

**Charges for Gas Transportation Services Provided Under Rate FT  
(for Special Contract Customers)**

August 1, 2015 through October 31, 2015

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Transportation Service:

Monthly Transportation Administrative Charge	As Per Special Contract
Monthly Customer Charge	As Per Special Contract
Distribution Charge / Mcf Delivered	As Per Special Contract
Monthly Demand Charge/Mcf	As Per Special Contract

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Ancillary Services:

Daily Demand Charge	\$0.1577
Daily Storage Charge	<u>\$0.1833</u>
Utilization Charge per Mcf for Daily Balancing	\$0.3410

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Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price *
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Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

\* The Cash-Out Price for customer over-deliveries is the lowest mid-point price posted in "Gas Daily" for Dominion - South Point during the month; the Cash-Out Price for customer under-deliveries is the highest mid-point price posted in "Gas Daily" for Dominion - South Point during the month.

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COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

JUN 30 2015

PUBLIC SERVICE  
COMMISSION

In the Matter of

THE PETITION OF LOUISVILLE GAS AND )  
ELECTRIC COMPANY FOR CONFIDENTIAL )  
TREATMENT OF CERTAIN INFORMATION ) CASE NO. 2015-00 218  
CONTAINED IN ITS QUARTERLY GAS )  
SUPPLY CLAUSE FILING )

**PETITION OF LOUISVILLE GAS AND ELECTRIC COMPANY  
FOR CONFIDENTIAL TREATMENT OF CERTAIN INFORMATION  
CONTAINED IN ITS QUARTERLY GAS SUPPLY CLAUSE FILING**

Louisville Gas and Electric Company (“LG&E”), pursuant to 807 KAR 5:001, Section 13, petitions the Commission to classify and protect as confidential certain information that is contained in its Quarterly Gas Supply Clause filing, as more fully described below:

1. LG&E is filing contemporaneously with this Petition, as required by its tariffs governing its Gas Supply Clause (Original Sheet Nos. 85.1 and 85.2 of LG&E Gas Tariff PSC No. 9), a statement setting forth the summary of the total purchased gas costs for the period of February 2015 through April 2015 (“Summary”). Included in the Summary, which is included in the filing as two pages in Exhibit B-1, pages 5 and 6, is certain information the disclosure of which would damage LG&E’s competitive position and business interests. As required by 807 KAR 5:001, Section 13(2)(b), LG&E is providing one copy of this Summary, under seal, with the material for which confidential treatment is requested highlighted, and ten copies of the Summary with the confidential material redacted.

2. The Kentucky Open Records Act exempts from disclosure certain commercial information. KRS 61.878(1)(c). To qualify for this exemption and, therefore, maintain the confidentiality of the information, a party must establish that disclosure of the commercial information would permit an unfair advantage to competitors of that party.

3. The Summary contains sensitive commercial information, the disclosure of which would injure LG&E's ability to negotiate future gas supply contracts at advantageous prices and, thereby, minimize the price of natural gas to its customers, and would unfairly advantage LG&E's competitors for both gas supplies and retail gas load. Any impairment of its ability to obtain the most advantageous price possible from natural gas producers and marketers will necessarily erode LG&E's competitive position vis-a-vis other energy suppliers that compete in LG&E's service territory, as well as other LDCs with whom LG&E competes for new and relocating industrial customers. This sensitive information identifies LG&E's natural gas suppliers for the period set forth and links those providers with specific gas volumes delivered and the costs thereof. Redacting the suppliers' names from the Summary will prevent other parties from piecing together the sensitive information which LG&E seeks to protect from disclosure. LG&E, therefore, proposes that the identity of each supplier be kept confidential.

Disclosure of the suppliers' identities will damage LG&E's competitive position and business interest in two ways. First, it will allow LG&E's competitors to know the unit price and overall cost of the gas LG&E is purchasing from each supplier. This information is valuable to LG&E's competitors because it can alert them to the identity of LG&E's low cost suppliers, and if those supply agreements are more favorable than theirs, they can attempt to outbid LG&E for those suppliers. This would raise prices to LG&E which would hurt its competitive position and harm its ratepayers. Second, it will provide competitors of LG&E's suppliers with information which will enable future gas bidding to be manipulated to the competitors'

advantage and to the detriment of LG&E and its customers. Instead of giving its best price in a bid, a gas supply competitor with knowledge of the recent pricing practices of LG&E's other suppliers could adjust its bid so that it just beats other bidders' prices or other terms. As a result, LG&E and its customers will pay a higher price for gas than they would have otherwise.

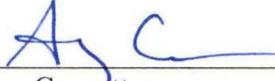
4. LG&E has filed similar requests with the Commission with regard to the same information contained in prior quarterly Gas Supply Clause filings, which the Commission has granted.

5. The information in the Summary for which LG&E is seeking confidential treatment is not known outside of LG&E and the relevant suppliers, and it is not disseminated within LG&E except to those employees with a legitimate business need to know and act upon the information.

6. The public interest will be served by granting this Petition in that competition among LG&E's prospective gas suppliers will be fostered, and the cost of gas to LG&E's customers will thereby be minimized. In addition, the public interest will be served by fostering full and fair competition between LG&E and other energy service providers within LG&E's gas service territory. For this reason and because LG&E's contracts with supplier require that the information be kept confidential, LG&E respectfully requests that the confidential material should be treated as confidential for an indefinite period of time.

**WHEREFORE**, Louisville Gas and Electric Company respectfully requests that the Commission classify and protect as confidential for an indefinite period of time the identity of the gas suppliers listed in the statement that sets forth the summary of the total purchased gas costs for the period of February 2015 through April 2015 and that is included in the three month filing made concurrently herewith pursuant to LG&E's Gas Supply Clause.

Respectfully submitted,



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Greg Cornett  
Associate General Counsel  
LG&E and KU Services Company  
220 West Main Street  
P. O. Box 32010  
Louisville, Kentucky 40232  
(502) 627-2756  
**Counsel for Louisville Gas and Electric Company**

**CERTIFICATE OF SERVICE**

30th This is to certify that a true copy of the foregoing instrument was delivered by hand on the 30th of June, 2015, to the Office of the Attorney General, Office for Rate Intervention, 1024 Capital Center Drive, Frankfort, Kentucky 40601-8204.



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Counsel for Louisville Gas and Electric Company