

Public Gas Company
8500 Station Street, Suite 100
Mentor, OH 44060
Tele (440) 974-3770

April 1, 2015

Mr. Jeff Derouen
Executive Director
Public Service Commission
P.O. Box 615
Frankfort, KY 40602

RECEIVED

APR 01 2015

PUBLIC SERVICE
COMMISSION

RE: Public Gas Company
Case No.
GCR Filing Proposed to Become
Effective May 1, 2015

Case No. 2015-00107

Dear Mr. Derouen:

Enclosed are an original and ten copies of Public Gas Company's Cost Recovery (GCR) filing for rates proposed to become effective May 1, 2015. Also included are an original and ten copies of 75th revision sheet No. 1 of Public's PSC Kentucky No. 1 Tariff, which is being filed pursuant to the Purchased Gas Adjustment provision of that Tariff.

This filing proposes a GCR rate of \$5.0599 per MCF of sales.

Sincerely,



Cynthia Lembach
Staff Accountant

Public Gas Company

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed: April 1, 2015

Date Rates to be Effective: May 1, 2015

Reporting Period is Calendar Quarter Ended: January 31, 2015

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf \$	4.4849
+ Refund Adjustment (RA)	\$/Mcf \$	-
+ Actual Adjustment (AA)	\$/Mcf \$	0.5750
+ Balance Adjustment (BA)	\$/Mcf \$	-
= Gas Cost Recovery Rate (GCR)	\$/Mcf \$	5.0599

GCR to be effective for service rendered from May 01, 2015 to July 31, 2015

A.	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$ \$	594,708
	÷ Sales for the 12 months ended	Mcf	132,601
	= Expected Gas Cost (EGC)	\$/Mcf \$	4.4849

B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	+ Supplier Refund Adjustment for Reporting Period (Schedule III)	\$/Mcf \$	-
	+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	= Refund Adjustment (RA)	\$/Mcf \$	-

C.	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf \$	0.3174
	+ Previous Quarter Reported Actual Adjustment	\$/Mcf \$	(0.0026)
	+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf \$	0.0394
	+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf \$	0.2208
	= Actual Adjustment (AA)	\$/Mcf \$	0.5750

D.	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf \$	-
	+ Previous Quarter Reported Balance Adjustment	\$/Mcf \$	-
	+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf \$	-
	+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf \$	-
	= Balance Adjustment (BA)	\$/Mcf \$	-

SCHEDULE II

EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended

January 31, 2015

(1) Supplier	(2) Dth	(3) Purchases Mcf	(4) Sales Mcf	(5)** Rate	(6) (3) X (5) Cost
2/28/2014		24,148	24,961	4.3127 \$	104,143.09
3/31/2014		16,128	15,658	4.3127 \$	69,555.23
4/30/2014		12,800	13,851	4.3127 \$	55,202.57
5/31/2014		5,010	4,864	4.3127 \$	21,606.63
6/30/2014		3,304	3,208	4.3127 \$	14,249.16
7/31/2014		9,526	9,249	4.3127 \$	41,082.79
8/31/2014		2,091	2,291	4.3127 \$	9,017.86
9/30/2014		1,956	1,492	4.3127 \$	8,435.64
10/31/2014		4,799	3,430	4.3127 \$	20,696.65
11/30/2014		14,031	11,029	4.3127 \$	60,511.50
12/31/2014		18,977	15,761	4.3127 \$	81,842.12
1/31/2015		25,127	26,807	4.3127 \$	108,365.23
		<u>137,897</u>	<u>132,601</u>		<u>\$ 594,708.47</u>

Line loss for 12 months ended January 31, 2015 is
137,897 Mcf and sales of 132,601

3.8403% based on purchases of
Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	\$ 594,708.47
÷ Mcf Purchases (4)	Mcf	137897.0
= Average Expected Cost Per Mcf Purchased	\$/Mcf	\$ 4.31
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	137897.0
= Total Expected Gas Cost (to Schedule IA)	\$	\$ 594,708.47

* Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

** Supplier's tariff sheets or notices are attached.

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended January 31, 2015

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	0
+ Interest	\$	0
= Refund Adjustment including interest	\$	0
÷ Sales for 12 months ended	Mcf	132,601
= Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	0

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended January 31, 2015

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u> <u>(Nov 14)</u>	<u>Month 2</u> <u>(Dec 14)</u>	<u>Month 3</u> <u>(Jan 15)</u>
Total Supply Volumes Purchased	Mcf	14,031.0	18,977.0	25,127.0
Total Cost of Volumes Purchased	\$	\$ 78,010.69	\$ 117,849.03	\$ 124,881.69
÷ Total Sales	Mcf	13,329.5	18,028.2	26,807.0
(may not be less than 95% of supply volumes)				
= Unit Cost of Gas	\$/Mcf	\$ 5.8525	\$ 6.5369	\$ 4.6585
- EGC in effect for month	\$/Mcf	\$ 4.6713	\$ 4.6713	\$ 4.6713
= Difference	\$/Mcf	\$ 1.1812	\$ 1.8656	\$ (0.0128)
[(over-)/Under-Recovery]				
x Actual sales during month	Mcf	11,029.0	15,761.0	26,807.0
= Monthly cost difference	\$	\$ 13,027.52	\$ 29,404.44	\$ (341.85)
		<u>Unit</u>		<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)		\$		\$ 42,090.11
÷ Sales for 12 months ended		Mcf		132,601.4
= Actual Adjustment for the Reporting Period (to Schedule IC.)		\$/Mcf		\$ 0.3174

Public Gas Company
Natural Gas Sales Price Calculations - Public Gas Company, Inc.

Estimated sales price for the three months ending January 31, 2015:

Col A	Col B	Col C	Col D (Col B + Col C)	Col E (Btu Factor Per Mcf)	Col F (Col D * Col E)	Col G	Col H (Col F + Col G)
Period	NYMEX Futures Settle Price*	TCO Basis Adjustment	Expected Appalachian Index Per Mmbtu	Mmbtu/Mcf Conversion Factor - Estimated	Expected Appalachian Index Per Mcf	Contract Addition Per Mcf	Total Expected Price per Mcf
Feb-15	\$ 2.650	\$ (0.148)	\$ 2.502	1.118	\$ 2.798	1.500	\$ 4.298
Mar-15	\$ 2.698	\$ (0.211)	\$ 2.487	1.118	\$ 2.781	1.500	\$ 4.281
Apr-15	\$ 2.759	\$ (0.203)	\$ 2.556	1.118	\$ 2.859	1.500	\$ 4.359

* Settle price as of 3/27/2015 2:33:03 PM taken from NYMEX website

Average Cost \$ 4.3127

Nymex New Your Mercantile Exchange & www.barchart.com

www.cmegroup.com/trading/energy/natural-gas/tco-appalachia-natural-gas-basis-swap-futures-platts-iferc.html

PUBLIC GAS COMPANY
 (NAME OF UTILITY)

FOR	<u>Entire Service Area</u>	
PSC KY NO.		<u>1</u>
75th Revised	SHEET NO.	<u>1</u>
CANCELLING PSC KY NO.		<u>1</u>
74th Revised	SHEET NO.	<u>1</u>

Applies to: All Customers
 Rate, Monthly:

	Base Rate	Gas Cost	Rate per Unit (Mcf)
Customer Charge	\$ 10.00		
All Mcf	\$ 3.0914	\$ 5.0599	\$ 8.1513 (1)

DATE OF ISSUE April 1, 2015
Month / Date / Year

DATE EFFECTIVE May 1, 2015
Month / Date / Year

ISSUED BY \s\ Cynthia L Lembach
(Signature of Officer)

TITLE Staff Accountant