



DELTA NATURAL GAS COMPANY, INC.

3617 Lexington Road
Winchester, Kentucky 40391-9797



www.deltagas.com

PHONE: 859-744-6171

FAX: 859-744-3623

March 16, 2015

RECEIVED
MAR 18 2015
PUBLIC SERVICE
COMMISSION

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
P O Box 615
Frankfort, KY 40602-0615

Dear Mr. Derouen:

Enclosed are the original and ten copies of Delta's Quarterly Report of Gas Cost Recovery Rate Calculation which determines the Gas Cost Recovery Rate (GCR) to be effective with the billing cycle of April 29, 2015 which includes meters read on and after April 20, 2015.

An extra copy of the filing is attached for public files.

Please acknowledge receipt of this filing.

Sincerely,

Connie King
Manager – Corporate & Employee Services



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GAS COST
RECOVERY RATE CALCULATION

Date Filed	3/17/2015
Date to be Effective	4/20/2015

GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE APRIL 20, 2015		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.4633
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	1.6750
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.4421)
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>6.6962</u>

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	1,034,614
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	<u>18,156</u>
	\$	1,052,770
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>192,700</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>5.4633</u>

SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>-</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	1.1455
PREVIOUS QUARTER	\$/MCF	0.5339
SECOND PREVIOUS QUARTER	\$/MCF	0.1561
THIRD PREVIOUS QUARTER	\$/MCF	<u>(0.1605)</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>1.6750</u>

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE V)	\$/MCF	(0.0599)
PREVIOUS QUARTER	\$/MCF	(0.0450)
SECOND PREVIOUS QUARTER	\$/MCF	(0.0019)
THIRD PREVIOUS QUARTER	\$/MCF	<u>(0.3353)</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.4421)</u>

MCF PURCHASES FOR THREE MONTHS BEGINNING
May 1, 2015
AT SUPPLIERS COSTS EFFECTIVE
May 1, 2015

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost	Rate Increase (I)/ Reduction (R)
TENNESSEE GAS PIPELINE PIPELINE (SCH II, PAGE 2 OF 2)				\$289,916	
ATMOS ENERGY MARKETING COLUMBIA GAS TRANSMISSION PIPELINE (SCH II, PAGE 2 OF 2)	66,718	1.065	2.6966	191,608	R
ATMOS ENERGY MARKETING COLUMBIA GULF TRANSMISSION MIDWEST ENERGY SERVICES	27,826	1.084	2.6838	80,952	R
KENTUCKY PRODUCERS VINLAND STORAGE	94,911	1.224	3.2593	378,635	R
	3,245	1.200	2.7436	10,683	R
	-		0.0000	-	
TOTAL	<u>192,700</u>			<u>1,034,614</u>	
 COMPANY USAGE	 2,890				

ESTIMATED UNCOLLECTIBLE GAS COSTS
FOR THE THREE MONTHS ENDED
July 31, 2015

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED REVENUE	51.00%	
ESTIMATED BAD DEBT EXPENSE	\$35,600	R
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	18,156	R

TENNESSEE GAS PIPELINE RATES EFFECTIVE 5/01/15

		DTH VOLUMES	FIXED OR VARIABLE		RATES	QUARTERLY COST
FT-G RESERVATION RATE - ZONE 0-2	1.	4,503	F	2.	\$16.098	\$72,495
FT-G RESERVATION RATE - ZONE 1-2	3.	12,111	F	4.	\$11.011	\$133,350
FT-G COMMODITY RATE - ZONE 0-2	5.	630	V	6.	\$0.0192	\$12
FT-G COMMODITY RATE - ZONE 1-2	7.	1,694	V	8.	\$0.0162	\$27
FT-A RESERVATION RATE - ZONE 0-2	9.	379	F	10.	\$16.098	\$6,106
FT-A RESERVATION RATE - ZONE 1-2	11.	1,627	F	12.	\$11.011	\$17,914
FT-A RESERVATION RATE - ZONE 3-2	13.	253	F	14.	\$5.758	\$1,459
FT-A COMMODITY RATE - ZONE 0-2	15.	11,537	V	16.	\$0.0192	\$222
FT-A COMMODITY RATE - ZONE 1-2	17.	49,486	V	18.	\$0.0162	\$802
FT-A COMMODITY RATE - ZONE 3-2	19.	7,708	V	20.	\$0.0041	\$32
FUEL & RETENTION - ZONE 0-2	21.	12,167	V	22.	\$0.0658	\$801
FUEL & RETENTION - ZONE 1-2	23.	51,180	V	24.	\$0.0561	\$2,871
FUEL & RETENTION - ZONE 3-2	25.	7,708	V	26.	\$0.0162	\$125
SUB-TOTAL						\$236,214
FS-PA DELIVERABILITY RATE	27.	2,460	F	28.	\$2.81	\$6,912
FS-PA INJECTION RATE	29.	25,119	V	30.	\$0.0073	\$183
FS-PA WITHDRAWAL RATE	31.	25,119	V	32.	\$0.0073	\$183
FS-PA SPACE RATE	33.	301,430	F	34.	\$0.0286	\$8,621
FS-PA RETENTION	35.	25,119	V	36.	\$0.0289	\$725
SUB-TOTAL						\$16,624
FS-MA DELIVERABILITY RATE	37.	13,939	F	38.	\$1.54	\$21,466
FS-MA INJECTION RATE	39.	52,136	V	40.	\$0.0087	\$454
FS-MA WITHDRAWAL RATE	41.	52,136	V	42.	\$0.0087	\$454
FS-MA SPACE RATE	43.	625,631	F	44.	\$0.0211	\$13,201
FS-MA RETENTION	45.	52,136	V	46.	\$0.0289	\$1,504
SUB-TOTAL						\$37,078
TOTAL TENNESSEE GAS PIPELINE CHARGES						\$289,916

COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 5/01/15

GTS COMMODITY RATE	47.	30,163	V	48.	\$0.7835	\$23,633
FUEL & RETENTION	49.	30,163	V	50.	\$0.0825	\$2,488
TOTAL COLUMBIA GAS TRANSMISSION CHARGES						\$26,120

COLUMBIA GULF CORPORATION RATES EFFECTIVE 5/01/15

FTS-1 RESERVATION RATE	51.	13,134	F	52.	\$4.2917	\$56,367
FTS-1 COMMODITY RATE	53.	30,163	V	54.	\$0.0109	\$329
FUEL & RETENTION	55.	30,163	V	56.	\$0.0001	\$4
TOTAL COLUMBIA GULF CORPORATION CHARGES						\$56,700

TOTAL PIPELINE CHARGES**\$372,736**

SUPPLIER REFUND ADJUSTMENT
 DETAIL FOR THE THREE MONTHS ENDED
 January 31, 2015

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		0.997855
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED January 31, 2015	MCF	3,291,112
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
		0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	0.1038460	-0.5 =	(0.396154)

**ACTUAL ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
January 31, 2015**

Particulars	Unit	For the Month Ended		
		Nov-14	Dec-14	Jan-15
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	MCF	524,578	596,522	753,021
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>524,578</u>	<u>596,522</u>	<u>753,021</u>
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	2,145,818	3,605,134	3,390,117
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
UNCOLLECTIBLE GAS COSTS	\$	-	18,211	-
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	<u>2,145,818</u>	<u>3,623,345</u>	<u>3,390,117</u>
SALES VOLUME				
JURISDICTIONAL	MCF	106,844	354,503	515,395
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>106,844</u>	<u>354,503</u>	<u>515,395</u>
UNIT BOOK COST OF GAS				
EGC IN EFFECT FOR MONTH	\$	20.0837	10.2209	6.5777
RATE DIFFERENCE	\$	5.5177	5.5177	5.5177
MONTHLY SALES	MCF	14.5660	4.7032	1.0600
MONTHLY COST DIFFERENCE	\$	<u>106,844</u>	<u>354,503</u>	<u>515,395</u>
	\$	<u>1,556,290</u>	<u>1,667,299</u>	<u>546,319</u>
				Three Month Period
COST DIFFERENCE FOR THE THREE MONTHS				\$ 3,769,908
TWELVE MONTHS SALES FOR PERIOD ENDED				MCF <u>3,291,112</u>
CURRENT QUARTERLY ACTUAL ADJUSTMENT				\$/MCF 1.1455

**EXPECTED GAS COST BALANCE ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
January 31, 2015**

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR		
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	0.8642	2,639,055
BALANCE ADJUSTMENT FOR THE AA	\$	<u>2,844,179</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR		
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF	0.0000	-
BALANCE ADJUSTMENT FOR THE RA	\$	<u>-</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR		
LESS: SEE ATTACHED SCHEDULE VI		
BALANCE ADJUSTMENT FOR THE BA	\$	<u>(108,936)</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>7,949</u>
ESTIMATED ANNUAL SALES	MCF	<u>3,291,112</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.0599)</u>

**COMPUTATION OF VINLAND PRICE EFFECTIVE 5/01/15 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR MAY 2015 THROUGH JULY 2015**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.7436 per MMBtu dry

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 5/01/15 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR MAY 2015 THROUGH JULY 2015 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.6966 per MMBtu dry

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 5/01/15 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR MAY 2015 THROUGH JULY 2015 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.6838 per MMBtu dry

**COMPUTATION OF MIDWEST ENERGY SERVICES PRICE EFFECTIVE 5/01/15 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR MAY 2015 THROUGH JULY 2015**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.2593 per MMBtu dry

TGP SUPPLIED AREAS PURCHASE PROFILE:

3/9/2015

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2015	31,081	33,101	\$2.722	(\$0.060)	\$88,114.16
June	17,585	18,728	\$2.759	(\$0.060)	\$50,547.36
July	<u>18,052</u>	<u>19,225</u>	\$2.814	(\$0.060)	<u>\$52,946.72</u>
	66,718	71,054			\$191,608.24
Fixed Price ____		0	\$0.000		\$0.00
Fixed Price ____		0	\$0.000		\$0.00
Total Dth		71,054			
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$2.6966</u></u>	

COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2015	13,644	14,790	\$2.722	(\$0.07)	\$39,223.78
June	7,620	8,261	\$2.759	(\$0.07)	\$22,212.67
July	<u>6,561</u>	<u>7,112</u>	\$2.814	(\$0.07)	<u>\$19,515.60</u>
	27,826	30,163			\$80,952.05
Fixed Price ____		0	\$0.000		\$0.00
Fixed Price ____		0	\$0.000		\$0.00
Total Dth		30,163			
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$2.6838</u></u>	

VINLAND SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2015	2,009	2,411	\$2.722	0	\$6,562.20
June	796	955	\$2.759	0	\$2,635.40
July	<u>440</u>	<u>528</u>	\$2.814	0	<u>\$1,485.79</u>
	3,245	3,894			\$10,683.39
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$2.7436</u></u>	

COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2015	40,152	49,146	\$2.722	\$0.50	\$158,347.01
June	27,277	33,387	\$2.759	\$0.50	\$108,809.59
July	<u>27,482</u>	<u>33,638</u>	\$2.814	\$0.50	<u>\$111,477.91</u>
	94,911	116,171			\$378,634.51
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$3.2593</u></u>	

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
RESIDENTIAL**

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	Gas Cost Recovery Rate (GCR) **	=	<u>Total Rate</u>	
Customer Charge *	\$ 20.90000				\$ 20.90000	
All Ccf ***	\$ 0.43185		\$ 0.66962		\$ 1.10147 /Ccf	(1)

* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

*** Residential rates are also subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .01148/Ccf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff.

Residential rates are also subject to a Pipe Replacement Program charge of \$1.71, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: March 17, 2015
DATE EFFECTIVE: April 20, 2015 (Final Meter Reads)
ISSUED BY: John B. Brown, Chief Financial Officer, Treasurer and Secretary

**Issued by Authority of an Order of the Public Service Commission of KY In
Case No. _____ dated _____, 2015**

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
SMALL NON-RESIDENTIAL***

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge	\$ 31.20000				\$ 31.20000	
All Ccf ***	\$ 0.43185		\$ 0.66962		\$ 1.10147 /Ccf	(1)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

* Meter no larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Small Non-Residential rates are also subject to a Pipe Replacement Program charge of \$3.27 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: March 17, 2015
DATE EFFECTIVE: April 20, 2015 (Final Meter Reads)
ISSUED BY: John B. Brown, Chief Financial Officer, Treasurer and Secretary

Issued by Authority of an Order of the Public Service Commission of KY In
 Case No. _____ dated _____, 2015

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
LARGE NON-RESIDENTIAL***

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	Gas Cost Recovery Rate <u>(GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge	\$ 131.00000				\$ 131.00000	
1 - 2,000 Ccf	\$ 0.43185		\$ 0.66962		\$ 1.10147 /Ccf	(l)
2,001 - 10,000 Ccf	\$ 0.26696		\$ 0.66962		\$ 0.93658 /Ccf	(l)
10,001 - 50,000 Ccf	\$ 0.18735		\$ 0.66962		\$ 0.85697 /Ccf	(l)
50,001 - 100,000 Ccf	\$ 0.14735		\$ 0.66962		\$ 0.81697 /Ccf	(l)
Over 100,000 Ccf	\$ 0.12735		\$ 0.66962		\$ 0.79697 /Ccf	(l)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

* Meter larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are also subject to a Pipe Replacement Program charge of \$25.10, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: March 17, 2015

DATE EFFECTIVE: April 20, 2015 (Final Meter Reads)

ISSUED BY: John B. Brown, Chief Financial Officer, Treasurer and Secretary

**Issued by Authority of an Order of the Public Service Commission of KY In
Case No. _____ dated _____, 2015**

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
INTERRUPTIBLE SERVICE**

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	Gas Cost Recovery Rate (GCR) **	=	<u>Total Rate</u>	
Customer Charge	\$ 250.00000				\$ 250.00000	
1 - 10,000 Ccf	\$ 0.16000		\$ 0.66962		\$ 0.82962 /Ccf	(l)
10,001 - 50,000 Ccf	\$ 0.12000		\$ 0.66962		\$ 0.78962 /Ccf	(l)
50,001 - 100,000 Ccf	\$ 0.08000		\$ 0.66962		\$ 0.74962 /Ccf	(l)
Over 100,000 Ccf	\$ 0.06000		\$ 0.66962		\$ 0.72962 /Ccf	(l)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu Input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$155.76, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

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