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PUBLIC SERVICE  
COMMISSION

February 27, 2015

Mr. Jeff Derouen, Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602

**Re: Case No. 2015-00000**

Case No. 2015-00070

Dear Mr. Derouen:

We are filing the enclosed original and ten (10) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2013-00148. **This filing contains a Petition of Confidentiality and confidential documents.**

Due to the recent unexpected decreases in the commodity cost of gas, the GCA rates submitted in our previous GCA will be sufficient to adequately recover gas costs. We are filing an interim GCA (out of the normal quarterly cycle) so that we can account for the decrease in cost.

Please indicate receipt of this filing by stamping and dating this letter and returning a scanned copy by E-mail to [stellie.jackson@atmosenergy.com](mailto:stellie.jackson@atmosenergy.com).

If you have any questions, feel free to call me at 972-855-3077.

Sincerely,

A handwritten signature in blue ink that reads "Stellie Jackson".

Stellie Jackson  
Rate Administration Analyst

Enclosures

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FEB 27 2015

PUBLIC SERVICE  
COMMISSION

COMMONWEALTH OF KENTUCKY  
BEFORE THE  
KENTUCKY PUBLIC SERVICE COMMISSION

In the Matter of:

GAS COST ADJUSTMENT )  
FILING OF )  
ATMOS ENERGY CORPORATION )

Case No. 2015-00000

NOTICE

INTERIM FILING

For The Period

April 1, 2015 – April 30, 2015

Attorney for Applicant

Mark R. Hutchinson  
611 Frederica Street  
Owensboro, Kentucky 42301

February 27, 2015

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 3275 Highland Pointe Drive, Owensboro, Kentucky 42303. Correspondence and communications with respect to this notice should be directed to:

Mark A. Martin  
Vice President of Rates & Regulatory Affairs  
Kentucky/Mid-States Division  
Atmos Energy Corporation  
3275 Highland Pointe Drive  
Owensboro, Kentucky 42303

Mark R. Hutchinson  
Attorney for Applicant  
611 Frederica Street  
Owensboro, Kentucky 42301

Laura Brevard  
Manager, Rate Administration  
Atmos Energy Corporation  
5430 LBJ Freeway, Suite 700  
Dallas, Texas 75240

Stellie S. Jackson  
Rate Administration Analyst  
Atmos Energy Corporation  
5430 LBJ Freeway, Suite 700  
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in **Case No. 2013-00148**.

The Company hereby files Fifth Revised Sheet No. 4, Fifth Revised Sheet No. 5, and Fifth Revised Sheet No. 6 to its PSC No. 2, Rates, Rules and Regulations for Furnishing Natural Gas to become effective April 1, 2015.

The Gas Cost Adjustment (GCA) for firm sales service is \$5.6985 per Mcf and \$4.4100 per Mcf for interruptible sales service. The supporting calculations for the Fifth Revised Sheet No. 5 are provided in the following Exhibits:

Exhibit A – Comparison of Current and Previous Gas Cost Adjustment (GCA) Cases

Exhibit B – Expected Gas Cost (EGC) Calculation

Exhibit C - Rates used in the Expected Gas Cost (EGC)

Since the Company's last GCA filing, Case No. 2014-00478, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per Mcf used are based on historical estimates and/or current data for the period of April 1, 2015 through April 30, 2015, as shown in Exhibit C, page 1 of 2.
2. The G-1 Expected Gas Cost will be approximately \$5.4202 per Mcf for the period of April 1, 2015 through April 30, 2015, as compared to \$5.6132 per Mcf used for the months of February 2015 and March 2015. The G-2 Expected Gas Cost will be approximately \$4.1317 for the period of April 1, 2015 through April 30, 2015, as compared to \$4.3247 for the months of February 2015 and March 2015.

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Fifth Revised Sheet No. 5; and Fifth Sheet No. 6 setting out the General Transportation Tariff Rate T-3 and T-4 for each respective sales rate for meter readings made on and after April 1, 2015.

DATED at Dallas, Texas this 27th Day of February 2015.

ATMOS ENERGY CORPORATION

By: Stellie Jackson

Stellie Jackson  
Rate Administration Analyst  
Atmos Energy Corporation

ATMOS ENERGY CORPORATION  
NAME OF UTILITY

**Current Rate Summary**  
Case No. 2015-00000

**Firm Service**

Base Charge:

Residential (G-1)	-	\$16.00	per meter per month
Non-Residential (G-1)	-	40.00	per meter per month
Transportation (T-4)	-	350.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

**Rate per Mcf<sup>2</sup>**

**Sales (G-1)**

**Transportation (T-4)**

First	300 <sup>1</sup>	Mcf	@	7.0165	per Mcf	@	1.3180	per Mcf	(R, -)
Next	14,700 <sup>1</sup>	Mcf	@	6.5785	per Mcf	@	0.8800	per Mcf	(R, -)
Over	15,000	Mcf	@	6.3185	per Mcf	@	0.6200	per Mcf	(R, -)

**Interruptible Service**

Base Charge	-	\$350.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

**Rate per Mcf<sup>2</sup>**

**Sales (G-2)**

**Transportation (T-3)**

First	15,000 <sup>1</sup>	Mcf	@	5.2000	per Mcf	@	0.7900	per Mcf	(R, -)
Over	15,000	Mcf	@	4.9400	per Mcf	@	0.5300	per Mcf	(R, -)

<sup>1</sup> All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> DSM, PRP and R&D Riders may also apply, where applicable.

DATE OF ISSUE February 27, 2015  
MONTH / DATE / YEAR

DATE EFFECTIVE April 1, 2015  
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin  
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO 2015-00000 DATED N/A

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 2

FIFTH REVISED SHEET NO. 5

CANCELLING

FOURTH REVISED SHEET NO. 5

ATMOS ENERGY CORPORATION

NAME OF UTILITY

**Current Gas Cost Adjustments**

Case No. 2015-00000

**Applicable**

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

<b><u>Gas Cost Adjustment Components</u></b>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	5.4202	4.1317	(R, R)
CF (Correction Factor)	0.1256	0.1256	(-, -)
RF (Refund Adjustment)	0.0000	0.0000	(-, -)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1527</u>	<u>0.1527</u>	(-, -)
GCA (Gas Cost Adjustment)	<u><u>\$5.6985</u></u>	<u><u>\$4.4100</u></u>	(R, R)

DATE OF ISSUE February 27, 2015  
MONTH / DATE / YEAR

DATE EFFECTIVE April 1, 2015  
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin  
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO 2015-00000 DATED N/A

ATMOS ENERGY CORPORATION

NAME OF UTILITY

**Current Transportation**

Case No. 2015-00000

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.16%

				<u>Simple Margin</u>	<u>Non-Commodity</u>	<u>Gross Margin</u>	
<b><u>Transportation Service <sup>1</sup></u></b>							
<b><u>Firm Service (T-4)</u></b>							
First	300	Mcf	@	\$1.3180 +	\$0.0000 =	\$1.3180 per Mcf	(-)
Next	14,700	Mcf	@	0.8800 +	0.0000 =	0.8800 per Mcf	(-)
All over	15,000	Mcf	@	0.6200 +	0.0000 =	0.6200 per Mcf	(-)
<b><u>Interruptible Service (T-3)</u></b>							
First	15,000	Mcf	@	\$0.7900 +	\$0.0000 =	\$0.7900 per Mcf	(-)
All over	15,000	Mcf	@	0.5300 +	0.0000 =	0.5300 per Mcf	(-)

<sup>1</sup> Excludes standby sales service.

DATE OF ISSUE February 27, 2015  
MONTH / DATE / YEAR

DATE EFFECTIVE April 1, 2015  
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin  
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO 2015-00000 DATED N/A

Line No.	Description	Case No.		Difference
		(a) 2014-00478 \$/Mcf	(b) 2015-00000 \$/Mcf	
1	<b>G - 1</b>			
2				
3	<u>Distribution Charge (per Case No. 2013-00148)</u>			
4	First 300 Mcf	1.3180	1.3180	0.0000
5	Next 14,700 Mcf	0.8800	0.8800	0.0000
6	Over 15,000 Mcf	0.6200	0.6200	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	4.0916	3.8986	(0.1930)
11	Demand	1.5216	1.5216	0.0000
12	Total EGC	5.6132	5.4202	(0.1930)
13	CF (Correction Factor)	0.1256	0.1256	0.0000
14	RF (Refund Adjustment)	0.0000	0.0000	0.0000
15	PBRRF (Performance Based Rate Recovery Factor)	0.1527	0.1527	0.0000
16	GCA (Gas Cost Adjustment)	5.8915	5.6985	(0.1930)
17				
18	<u>Rate per Mcf (GCA included)</u>			
19	First 300 Mcf	7.2095	7.0165	(0.1930)
20	Next 14,700 Mcf	6.7715	6.5785	(0.1930)
21	Over 15,000 Mcf	6.5115	6.3185	(0.1930)
22				
23				
24	<b>G - 2</b>			
25				
26	<u>Distribution Charge (per Case No. 2013-00148)</u>			
27	First 15,000 Mcf	0.7900	0.7900	0.0000
28	Over 15,000 Mcf	0.5300	0.5300	0.0000
29				
30	<u>Gas Cost Adjustment Components</u>			
31	EGC (Expected Gas Cost):			
32	Commodity	4.0916	3.8986	(0.1930)
33	Demand	0.2331	0.2331	0.0000
34	Total EGC	4.3247	4.1317	(0.1930)
35	CF (Correction Factor)	0.1256	0.1256	0.0000
36	RF (Refund Adjustment)	0.0000	0.0000	0.0000
37	PBRRF (Performance Based Rate Recovery Factor)	0.1527	0.1527	0.0000
38	GCA (Gas Cost Adjustment)	4.6030	4.4100	(0.1930)
39				
40	<u>Rate per Mcf (GCA included)</u>			
41	First 300 Mcf	5.3930	5.2000	(0.1930)
42	Over 14,700 Mcf	5.1330	4.9400	(0.1930)
43				
44				
45	<b><u>Refund Factor (RF)</u></b>			
46				
47		Effective		
48		Date	RF	
49				
50	1 - 2014-00349	11/1/2014	0.0000	
51	2 - 2014-00413	1/1/2015	0.0000	
52	3 - 2014-00478	2/1/2015	0.0000	
53	4 - 2015-00000	4/1/2015	0.0000	
54				
55	Total Refund Factor (RF)		\$0.0000	

Atmos Energy Corporation  
 Comparison of Current and Previous Cases  
 Transportation Service

Line No.	Description	(a)	(b)	(c)
		Case No.		Difference
		2014-00478	2015-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<b><u>T -4 Transportation Service / Firm Service (High Priority)</u></b>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 2013-00148)</u>			
4	First 300 Mcf	1.3180	1.3180	0.0000
5	Next 14,700 Mcf	0.8800	0.8800	0.0000
6	Over 15,000 Mcf	0.6200	0.6200	0.0000
7				
8				
9	<b><u>T - 3 / Interruptible Service (Low Priority)</u></b>			
10				
11	<u>Simple Margin / Distribution Charge (per Case No. 2013-00148)</u>			
12	First 15,000 Mcf	0.7900	0.7900	0.0000
13	Over 15,000 Mcf	0.5300	0.5300	0.0000
14				

Line No.	Description	(a) Tariff Sheet No.	(b) Annual Units MMbtu	(c) Rate \$/MMbtu	(d) (e) Non-Commodity	
					Total \$	Demand \$
1	<b><u>SL to Zone 2</u></b>					
2	NNS Contract #	29760	12,340,360			
3	Base Rate	Section 4.4 - NNS		0.3088	3,810,703	3,810,703
4						
5	Total SL to Zone 2		<u>12,340,360</u>		<u>3,810,703</u>	<u>3,810,703</u>
6						
7	<b><u>SL to Zone 3</u></b>					
8	NNS Contract #	29762	27,776,588			
9	Base Rate	Section 4.4 - NNS		0.3543	9,841,245	9,841,245
10						
11	FT Contract #	29759	4,927,500			
12	Base Rate	Section 4.1 - FT		0.2939	1,448,192	1,448,192
13						
14	FT Contract #	34380	3,650,000			
15	Base Rate	Section 4.1 - FT		0.2939	1,072,735	1,072,735
16						
17	Total SL to Zone 3		<u>36,354,088</u>		<u>12,362,172</u>	<u>12,362,172</u>
18						
19	<b><u>Zone 1 to Zone 3</u></b>					
20	FT Contract #	29761	1,093,740			
21	Base Rate	Section 4.1 - FT		0.2616	286,122	286,122
22						
23	Total Zone 1 to Zone 3		<u>1,093,740</u>		<u>286,122</u>	<u>286,122</u>
24						
25	<b><u>SL to Zone 4</u></b>					
26	NNS Contract #	29763	3,320,769			
27	Base Rate	Section 4.4 - NNS		0.4190	1,391,402	1,391,402
28						
29	FT Contract #	29765	1,277,500			
30	Base Rate	Section 4.1 - FT		0.3670	468,843	468,843
31						
32	FT Contract #	31097	547,500			
33	Base Rate	Section 4.1 - FT		0.3670	200,933	200,933
34						
35	Total SL to Zone 4		<u>5,145,769</u>		<u>2,061,178</u>	<u>2,061,178</u>
36						
37	<b><u>Zone 2 to Zone 4</u></b>					
38	FT Contract #	32799	2,309,720			
39	Base Rate	Section 4.1 - FT		0.2780	642,102	642,102
40						
41	Total Zone 2 to Zone 4		<u>2,309,720</u>		<u>642,102</u>	<u>642,102</u>
42						
43	Total SL to Zone 2		12,340,360		3,810,703	3,810,703
44	Total SL to Zone 3		36,354,088		12,362,172	12,362,172
45	Total Zone 1 to Zone 3		1,093,740		286,122	286,122
46	Total SL to Zone 4		5,145,769		2,061,178	2,061,178
47	Total Zone 2 to Zone 4		2,309,720		642,102	642,102
48						
49	Total Texas Gas		<u>57,243,677</u>		<u>19,162,277</u>	<u>19,162,277</u>
50						
51						
52	Total Texas Gas Area Non-Commodity				<u>19,162,277</u>	<u>19,162,277</u>

**Atmos Energy Corporation**  
 Expected Gas Cost (EGC) Calculation  
 Tennessee Gas Pipeline - Non-Commodity

Line No.	Description	(a) Tariff Sheet No.	(b) Annual Units MMbtu	(c) Rate \$/MMbtu	(d) (e) Non-Commodity	
					Total \$	Demand \$
1	<b>0 to Zone 2</b>					
2	FT-G Contract # 2546		145,000			
3	Base Rate	23		16.0575	2,328,338	2,328,338
4						
5	FT-A Contract # 95033		144,000			
6	Base Rate	14		16.0575	2,312,280	2,312,280
7						
8	FT-A Contract # 308768		2,500			
9	Base Rate	14		16.0575	40,144	40,144
10						
12	Total Zone 0 to 2		<u>291,500</u>		<u>4,680,762</u>	<u>4,680,762</u>
13						
14	<b>1 to Zone 2</b>					
15	FT-A Contract # 300264		30,000			
16	Base Rate	14		16.0575	481,725	481,725
17						
18	Total Zone 1 to 2		<u>30,000</u>		<u>481,725</u>	<u>481,725</u>
19						
20	<b>Gas Storage</b>					
21	Production Area:					
22	Demand	61	34,968	2.8100	98,260	98,260
23	Space Charge	61	4,916,148	0.0286	140,602	140,602
24	Market Area:					
25	Demand	61	237,408	1.5400	365,608	365,608
26	Space Charge	61	10,846,308	0.0211	228,857	228,857
27	Total Storage		<u>16,034,832</u>		<u>833,327</u>	<u>833,327</u>
28						
29	Total Tennessee Gas Area FT-G Non-Commodity				<u>5,995,814</u>	<u>5,995,814</u>

Line No.	Description	(a) Tariff Sheet No.	(b)	(c)		(d)	(e)	(f)
				Mcf	MMbtu	Purchases	Rate	Total
							\$/MMbtu	\$
1	<u>No Notice Service</u>					114,754		
2	Indexed Gas Cost						2.8440	326,360
3	Commodity (Zone 3)	Section 4.4 - NNS					0.0490	5,623
4	Fuel and Loss Retention @	Section 4.18.1	2.52%				0.0735	8,434
5							2.9665	340,417
6								
7	<u>Firm Transportation</u>					93,889		
8	Indexed Gas Cost						2.8440	267,022
9	Base (Weighted on MDQs)						0.0442	4,150
10	ACA	Section 4.1 - FT					0.0014	131
11	Fuel and Loss Retention @	Section 4.18.1	2.52%				0.0735	6,901
12							2.9631	278,204
13	<u>No Notice Storage</u>							
14	Net (Injections)/Withdrawals							
15	Withdrawals					768,230	3.8850	2,984,574
16	Injections					0	2.8440	0
17	Commodity (Zone 3)	Section 4.4 - NNS					0.0490	37,643
18	Fuel and Loss Retention @	Section 4.18.1	2.52%				0.0735	56,465
19						768,230	4.0075	3,078,682
20								
21								
22	Total Purchases in Texas Area					976,873	3.7848	3,697,303

Used to allocate transportation non-commodity

Line No.	Description	(a)	(b)	Annualized		Commodity Charge	Weighted
				MDQs in	Allocation		
				MMbtu			
29	<u>Texas Gas</u>						
30	SL to Zone 2	Section 4.1 - FT		12,340,360	21.56%	\$0.0399	\$ 0.0086
31	SL to Zone 3	Section 4.1 - FT		36,354,088	63.51%	0.0445	\$ 0.0283
32	1 to Zone 3	Section 4.1 - FT		1,093,740	1.91%	0.0422	\$ 0.0008
33	SL to Zone 4	Section 4.1 - FT		5,145,769	8.99%	0.0528	\$ 0.0047
34	2 to Zone 4	Section 4.1 - FT		2,309,720	4.03%	0.0446	\$ 0.0018
35	Total			57,243,677	100.0%		\$ 0.0442
36							
37	<u>Tennessee Gas</u>						
38	0 to Zone 2	24		291,500	90.67%	\$0.0177	\$ 0.0160
39	1 to Zone 2	24		30,000	9.33%	0.0147	0.0014
40	Total			321,500	100.00%		\$ 0.0174

**Atmos Energy Corporation**  
 Expected Gas Cost (EGC) Calculation  
 Tennessee Gas Pipeline - Commodity Purchases

Line No.	Description	(a) Tariff Sheet No.	(b)	(c)	(d) Purchases		(e) Rate	(f) Total
					Mcf	MMbtu	\$/MMbtu	\$
1	<u>FT-A and FT-G</u>				90,570			
2	Indexed Gas Cost						2.8440	257,581
3	Base Commodity (Weighted on MDQs)						0.0174	1,578
4	ACA	24					0.0014	127
5	Fuel and Loss Retention	32	2.08%				0.0604	5,470
6							2.9232	264,756
7								
8	<u>FT-GS</u>				0			
9	Indexed Gas Cost						2.8440	0
10	Base Rate	26					0.8976	0
11	ACA	24					0.0014	0
12	Fuel and Loss Retention	32	2.08%				0.0604	0
13							3.8034	0
14								
15	<u>Gas Storage</u>							
16	FT-A & FT-G Market Area Withdrawals				202,236		3.8850	785,687
17	FT-A & FT-G Market Area Injections				0		2.8440	0
18	Withdrawal Rate	61					0.0087	1,759
19	Injection Rate	61					0.0087	0
20	Fuel and Loss Retention	61	1.07%				0.0001	20
21	Total				202,236		3.8938	787,466
22								
23								
24								
25	Total Tennessee Gas Zones				292,806		3.5936	1,052,222

Commodity	(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Description	Tariff Sheet No.	Purchases Mcf	MMbtu	Rate \$/MMbtu	Total \$
1	<u>Firm Transportation</u>					
2	Expected Volumes			77,500		
3	Indexed Gas Cost				2.8440	220,410
4	Base Commodity	10			0.0051	395
5	ACA	10			0.0014	109
6	Fuel and Loss Retention	10	0.99%		0.0255	1,976
7					<u>2.8760</u>	<u>222,890</u>
8						
9						

Non-Commodity

Line No.	Description	Tariff Sheet No.	Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$
<u>Non-Commodity</u>						
<b>Injections</b>						
10	FT-G Contract # 014573		33,750			
11	Discount Rate on MDQs			5.3776	181,494	181,494
12						
13	Total Trunkline Area Non-Commodity				<u>181,494</u>	<u>181,494</u>

Atmos Energy Corporation  
 Expected Gas Cost (EGC) Calculation  
 Demand Charge Calculation

Line No.	(a)	(b)	(c)	(d)	(e)
1	<u>Total Demand Cost:</u>				
2	Texas Gas Transmission	\$19,162,277			
3	Midwestern	0			
4	Tennessee Gas Pipeline	5,995,814			
5	Trunkline Gas Company	181,494			
6	Total	<u>\$25,339,585</u>			
7					
8		Allocated	Related	<u>Monthly Demand Charge</u>	
9	<u>Demand Cost Allocation:</u>	Factors	Demand	Volumes	Firm Interruptible
10	All	0.1550	\$3,927,636	16,849,112	0.2331 0.2331
11	Firm	0.8450	21,411,949	16,617,444	1.2885
12	Total	<u>1.0000</u>	<u>\$25,339,585</u>		<u>1.5216 0.2331</u>
13					
14			Volumetric Basis for		
15		Annualized	<u>Monthly Demand Charge</u>		
16		Mcf @14.65	All	Firm	
17	<u>Firm Service</u>				
18	Sales:				
19	G-1	16,617,444	16,617,444	16,617,444	1.5216
20					
21	<u>Interruptible Service</u>				
22	Sales:				
23	G-2	231,668	231,668		1.5216 0.2331
24					
25	<u>Transportation Service</u>				
26	T-3 & T-4	28,656,251			
27					
28		<u>45,505,363</u>	<u>16,849,112</u>	<u>16,617,444</u>	
29					
30					

Line No. Description	(a)	(b)	(c)	(d)
	Purchases		Rate	Total
	Mcf	MMbtu	\$/Mcf	\$
<b>1 Texas Gas Area</b>				
2 No Notice Service	113,787	114,754	2.9917	340,417
3 Firm Transportation	93,098	93,889	2.9883	278,204
4 No Notice Storage	761,755	768,230	4.0416	3,078,682
5 Total Texas Gas Area	968,640	976,873	3.8170	3,697,303
6				
<b>7 Tennessee Gas Area</b>				
8 FT-A and FT-G	85,082	90,570	3.1118	264,756
9 FT-GS	0	0	0.0000	0
10 Gas Storage				
11 Injections	0	0	0.0000	0
12 Withdrawals	189,982	202,236	4.1449	787,466
13	275,064	292,806	3.8254	1,052,222
<b>14 Trunkline Gas Area</b>				
15 Firm Transportation	76,847	77,500	2.9004	222,890
16				
<b>17 Company Owned Storage</b>				
18 Withdrawals	826,255	878,309	2.8440	3,311,217
19 Injections	0	0		0
20 Net WKG Storage	826,255	878,309	4.0075	3,311,217
21				
22				
23 Local Production	11,109	11,809	2.8440	31,594
24				
25				
26				
27 Total Commodity Purchases	2,157,915	2,237,297	3.8534	8,315,226
28				
29 Lost & Unaccounted for @	1.16%	25,032	25,953	
30				
31 Total Deliveries	2,132,883	2,211,344	3.8986	8,315,226
32				
33				
34				
35 Total Expected Commodity Cost	2,132,883	2,211,344	3.8986	8,315,226
36				
37				
38 Note: Column (c) is calculated by dividing column (d) by column (a)				
39				

Line No.	Description	MCF
	<u>Annualized Volumes Subject to Demand Charges</u>	
1	Sales Volume	16,849,112
2	Transportation	<u>0</u>
3	Total Mcf Billed Demand Charges	16,849,112
4	Divided by: Days/Year	<u>365</u>
5	Average Daily Sales and Transport Volumes	<u><u>46,162</u></u>
6		
7	<u>Peak Day Sales and Transportation Volume</u>	
8	Estimated total company firm requirements for 5 degree average	
9	temperature days from Peak Day Book - with adjustments per rate filing	<u><u>297,787</u></u> Mcf/Peak Day
10		
11		
12	New Load Factor (line 5 / line 9)	<b>0.1550</b>
13		

**Atmos Energy Corporation**  
Basis for Indexed Gas Cost  
For the Quarter ending April 30, 2015

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

- A. The Gas Supply Department reviewed the NYMEX futures close prices for the quarter of February 2015 through April 2015 during the period February 11 through February 24, 2015.

		Apr-15 (\$/MMBTU)
Wednesday	02/11/15	2.814
Thursday	02/12/15	2.733
Friday	02/13/15	2.812
Monday	02/16/15	2.812
Tuesday	02/17/15	2.779
Wednesday	02/18/15	2.857
Thursday	02/19/15	2.875
Friday	02/20/15	2.972
Monday	02/23/15	2.893
Tuesday	02/24/15	2.889
 Average		 <u><u>\$2.844</u></u>

- B. The Company believes prices are decreasing and prices for the quarter ending April 30, 2015 will settle at \$2.844 per MMBTU (based on the average of the past ten days) for the period that the GCA is to become effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.

Atmos Energy Corporation  
Estimated Weighted Average Cost of Gas  
For the Quarter ending April 30, 2015

	April-15			Total		
	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>
Texas Gas						
Trunkline						
Tennessee Gas						
TX Gas Storage						
TN Gas Storage						
WKG Storage						
Midwestern						

WACOGs

**COMMONWEALTH OF KENTUCKY  
BEFORE THE  
KENTUCKY PUBLIC SERVICE COMMISSION**

RECEIVED

FEB 27 2015

PUBLIC SERVICE  
COMMISSION

**In the Matter of:**

<b>GAS COST ADJUSTMENT</b>	)	<b>CASE NO.</b>
<b>FILING OF</b>	)	<b>2015-00000</b>
<b>ATMOS ENERGY CORPORATION</b>	)	

**PETITION FOR CONFIDENTIALITY OF INFORMATION  
BEING FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION**

Atmos Energy Corporation ("Atmos") respectfully petitions the Kentucky Public Service Commission ("Commission") pursuant to 807 KAR 5:001 Section 13 for confidential treatment of the information which is described below and which is attached hereto. In support of this Petition, Atmos states as follows:

1. Atmos is filing its Gas Cost Adjustment ("GCA") for the period commencing on April 1, 2015 through April 30, 2015. This GCA filing contains information pertaining to Atmos' projected gas prices. The following attachment contains information which requires confidential treatment.

a. The attached Weighted Average Cost of Gas ("WACOG") schedule in support of Exhibit C, Page 2 of 2 contains confidential information pertaining to prices projected to be paid by Atmos for purchase contracts.

2. Information of the type described above has previously been filed by Atmos with the Commission under petitions for confidentiality. The Commission has consistently granted

confidential protection to that type of information in each of the prior GCA filings in KPSC Case No. 1999-070. The information contained in the attached WACOG schedule has also been filed with the Commission under a Petition for Confidentiality in Case No. 97-513.

3. All of the information sought to be protected herein as confidential, if publicly disclosed, would have serious adverse consequences to Atmos and its customers. Public disclosure of this information would impose an unfair commercial disadvantage on Atmos. Atmos has successfully negotiated an extremely advantageous gas supply contract that is very beneficial to Atmos and its ratepayers. Detailed information concerning that contract, including commodity costs, demand and transportation charges, reservations fees, etc. on specifically identified pipelines, if made available to Atmos' competitors, (including specifically non-regulated gas marketers), would clearly put Atmos to an unfair commercial disadvantage. Those competitors for gas supply would be able to gain information that is otherwise confidential about Atmos' gas purchases and transportation costs and strategies. The Commission has accordingly granted confidential protection to such information.

4. Likewise, the information contained in the WACOG schedule in support of Exhibit C, Page 2 of 2, also constitutes sensitive, proprietary information which if publicly disclosed would put Atmos to an unfair commercial disadvantage in future negotiations.

5. Atmos would not, as a matter of company policy, disclose any of the information for which confidential protection is sought herein to any person or entity, except as required by law or pursuant to a court order or subpoena. Atmos' internal practices and policies are directed towards non-disclosure of the attached information. In fact, the information contained in the attached report is not disclosed to any personnel of Atmos except those who need to know in order to discharge their responsibility. Atmos has never disclosed such information publicly.

This information is not customarily disclosed to the public and is generally recognized as confidential and proprietary in the industry.

6. There is no significant interest in public disclosure of the attached information. Any public interest in favor of disclosure of the information is out weighed by the competitive interest in keeping the information confidential.

7. The attached information is also entitled to confidential treatment because it constitutes a trade secret under the two prong test of KRS 265.880: (a) the economic value of the information as derived by not being readily ascertainable by other persons who might obtain economic value by its disclosure; and, (b) the information is the subject of efforts that are reasonable under the circumstances to maintain its secrecy. The economic value of the information is derived by Atmos maintaining the confidentiality of the information since competitors and entities with whom Atmos transacts business could obtain economic value by its disclosure.

8. Pursuant to 807 KAR 5:001 Section 7(3) temporary confidentiality of the attached information should be maintained until the Commission enters an order as to this petition. Once the order regarding confidentiality has been issued, Atmos would have twenty (20) days to seek alternative remedies pursuant to 807 KAR 5:001 Section 7(4). Atmos requests that the information be kept confidential for an indefinite period.

WHEREFORE, Atmos petitions the Commission to treat as confidential all of the material and information which is included in the attached one volume marked "Confidential".

Respectfully submitted this 27 day of February, 2015.



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