

Columbia Gas[®]
of Kentucky

A NiSource Company

P.O. Box 14241
2001 Mercer Road
Lexington, KY 40512-4241

RECEIVED

JAN 30 2015

PUBLIC SERVICE
COMMISSION

January 30, 2015

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

Re: Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Case No. 2015 – 00036

Dear Mr. Derouen:

Pursuant to the Commission's Order dated January 30, 2001 in Administrative Case No. 384, Columbia Gas of Kentucky, Inc. ("Columbia") hereby encloses, for filing with the Commission, an original and six (6) copies of data submitted pursuant to the requirements of the Gas Cost Adjustment Provision contained in Columbia's tariff for its December quarterly Gas Cost Adjustment ("GCA").

Columbia proposes to decrease its current rates to tariff sales customers by (\$0.6559) per Mcf effective with its March 2015 billing cycle on March 2, 2015. The decrease is composed of a decrease of (\$1.1237) per Mcf in the Average Commodity Cost of Gas, a decrease of (\$0.0378) per Mcf in the Average Demand Cost of Gas, an increase of \$0.4772 per Mcf in the Balancing Adjustment, an increase of \$0.0283 per Mcf in the Gas Cost Incentive Adjustment and an increase of \$0.0001 per Mcf in the Special Agency Service Adjustment. Please feel free to contact me at 859-288-0242 or jmcoop@nisource.com if there are any questions.

Sincerely,



Judy M. Cooper
Director, Regulatory Policy

Enclosures

**BEFORE THE
PUBLIC SERVICE COMMISSION
OF KENTUCKY**

COLUMBIA GAS OF KENTUCKY, INC.

CASE 2015 – 00036

**GAS COST ADJUSTMENT AND REVISED RATES OF
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME
EFFECTIVE MARCH 2015 BILLINGS**

Columbia Gas of Kentucky, Inc.
Comparison of Current and Proposed GCAs

Line No.	December-14 <u>CURRENT</u>	March-15 <u>PROPOSED</u>	<u>DIFFERENCE</u>	
1	Commodity Cost of Gas	\$5.3397	\$4.2160	(\$1.1237)
2	Demand Cost of Gas	<u>\$1.4720</u>	<u>\$1.4342</u>	<u>(\$0.0378)</u>
3	Total: Expected Gas Cost (EGC)	\$6.8117	\$5.6502	(\$1.1615)
4	SAS Refund Adjustment	(\$0.0001)	\$0.0000	\$0.0001
5	Balancing Adjustment	(\$0.0051)	\$0.4721	\$0.4772
6	Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
7	Actual Cost Adjustment	\$0.3722	\$0.3722	\$0.0000
8	Gas Cost Incentive Adjustment	<u>\$0.0189</u>	<u>\$0.0472</u>	<u>\$0.0283</u>
9	Cost of Gas to Tariff Customers (GCA)	\$7.1976	\$6.5417	(\$0.6559)
10	Transportation TOP Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
11	Banking and Balancing Service	\$0.0210	\$0.0207	(\$0.0003)
12	Rate Schedule FI and GSO			
13	Customer Demand Charge	\$6.8304	\$6.7720	(\$0.0584)

Columbia Gas of Kentucky, inc.
Gas Cost Adjustment Clause
Gas Cost Recovery Rate
Mar - May 15

<u>Line No.</u>	<u>Description</u>		<u>Amount</u>	<u>Expires</u>
1	Expected Gas Cost (EGC)	Schedule No. 1	\$5.6502	5-31-15
2	Actual Cost Adjustment (ACA)	Schedule No. 2 Case No. 2014-00269	\$0.3722	08-31-15
3	Balancing Adjustment (BA)	Schedule No. 3	\$0.4721	08-31-15
4	Gas Cost Incentive Adjustment	Schedule No. 6 Case No. 2014-00028	\$0.0472	02-29-16
5	Gas Cost Adjustment			
6	Mar - May 15		<u>\$6.5417</u>	
7	Expected Demand Cost (EDC) per Mcf			
8	(Applicable to Rate Schedule IS/SS and GSO)	Schedule No. 1, Sheet 4	<u>\$6.7720</u>	

DATE FILED: January 30, 2015

BY: J. M. Cooper

Columbia Gas of Kentucky, Inc.
 Expected Gas Cost for Sales Customers
 Mar - May 15

Schedule No. 1
 Sheet 1

Line No.	Description	Reference	Volume A/		Rate		Cost (5)
			Mcf (1)	Dth (2)	Per Mcf (3)	Per Dth (4)	
Storage Supply							
Includes storage activity for sales customers only							
Commodity Charge							
1	Withdrawal			(1,226,000)		\$0.0153	\$18,758
2	Injection			2,048,000		\$0.0153	\$31,334
3	Withdrawals: gas cost	Includes pipeline fuel and commodity charges		1,222,000		\$4.5228	\$5,526,862
Total							
4	Volume	= 3		1,222,000			
5	Cost	sum(1:3)					\$5,576,954
6	Summary	4 or 5		1,222,000			\$5,576,954
Flowing Supply							
Excludes volumes injected into or withdrawn from storage.							
Net of pipeline retention volumes and cost. Add unit retention cost on line 18							
7	Non-Appalachian	Sch. 1, Sht. 5, Ln. 4		1,071,000			\$2,998,800
8	Appalachian Supplies	Sch. 1, Sht. 6, Ln. 4		110,000			\$379,000
9	Less Fuel Retention By Interstate Pipelines	Sch. 1, Sheet 7, Lines 21, 22		(129,000)			(\$372,737)
10	Total	7 + 8 + 9		1,052,000			\$3,005,063
Total Supply							
11	At City-Gate	Line 6 + 10		2,274,000			\$8,582,017
Lost and Unaccounted For							
12	Factor			-0.9%			
13	Volume	Line 11 * 12		(20,466)			
14	At Customer Meter	Line 11 + 13		2,110,051			2,253,534
15	Less: Right-of-Way Contract Volume			675			
16	Sales Volume	Line 14-15		2,109,378			
Unit Costs \$/MCF							
Commodity Cost							
17	Excluding Cost of Pipeline Retention	Line 11 / Line 16				\$4.0685	
18	Annualized Unit Cost of Retention	Sch. 1, Sheet 7, Line 24				\$0.1236	
19	Including Cost of Pipeline Retention	Line 17 + 18				\$4.1921	
20	Uncollectible Ratio	CN 2013-00167				0.00568983	
21	Gas Cost Uncollectible Charge	Line 19 * Line 20				\$0.0239	
22	Total Commodity Cost	line 19 + line 21				\$4.2160	
23	Demand Cost	Sch. 1, Sht. 2, Line 10				\$1.4342	
24	Total Expected Gas Cost (EGC)	Line 22 + 23				\$5.6502	

A/ BTU Factor = 1.0680 Dth/MCF

Columbia Gas of Kentucky, Inc.
GCA Unit Demand Cost
Mar - May 15

Schedule No. 1
 Sheet 2

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	
1	Expected Demand Cost: Annual March 2015 - February 2016	Sch. No.1, Sheet 3, Ln. 41	\$20,460,251
2	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery	Sch. No.1, Sheet 4, Ln. 10	-\$355,205
3	Less Storage Service Recovery from Delivery Service Customers		-\$182,088
4	Net Demand Cost Applicable 1 + 2 + 3		\$19,922,958
	Projected Annual Demand: Sales + Choice		
	At city-gate		
	In Dth		14,973,000 Dth
	Heat content		1.0680 Dth/MCF
5	In MCF		14,019,663 MCF
	Lost and Unaccounted - For		
6	Factor		0.9%
7	Volume	5 * 6	126,177 MCF
8	Right of way Volumes		<u>2,442</u>
9	At Customer Meter	5 - 7- 8	<u>13,891,044 MCF</u>
10	Unit Demand Cost (4/ 9)	To Sheet 1, line 23	\$1.4342 per MCF

Columbia Gas of Kentucky, Inc.
Annual Demand Cost of Interstate Pipeline Capacity
 March 2015 - February 2016

Schedule No. 1
 Sheet 3

Line No.	Description	Dth	Monthly Rate \$/Dth	# Months	Expected Annual Demand Cost
Columbia Gas Transmission Corporation					
Firm Storage Service (FSS)					
1	FSS Max Daily Storage Quantity (MDSQ)	220,880	\$1.5010	12	\$3,978,491
2	FSS Seasonal Contract Quantity (SCQ)	11,264,911	\$0.0288	12	\$3,893,153
Storage Service Transportation (SST)					
3	Summer	110,440	\$4.1850	6	\$2,773,148
4	Winter	220,880	\$4.1850	6	\$5,546,297
5	Firm Transportation Service (FTS)	20,014	\$6.1310	12	\$1,472,470
6	Subtotal			sum(1:5)	\$17,663,559
Columbia Gulf Transmission Company					
11	FTS - 1 (Mainline)	28,991	\$4.2917	12	\$1,493,048
Tennessee Gas					
21	Firm Transportation	20,506	\$4.6028	12	\$1,132,620
Central Kentucky Transmission					
31	Firm Transportation	28,000	\$0.5090	12	\$171,024
41	Total. Used on Sheet 2, line 1				\$20,460,251

Columbia Gas of Kentucky, Inc.

Schedule No. 1

Gas Cost Adjustment Clause

Sheet 4

Expected Demand Costs Recovered Annually From Rate Schedule IS/SS and GSO Customers

March 2015 - February 2016

Line No.	Description	Capacity			Units	Annual Cost
		Daily Dth (1)	# Months (2)	Annualized Dth (3) = (1) x (2)		
1	Expected Demand Costs (Per Sheet 3)					\$20,460,251
	City-Gate Capacity:					
	Columbia Gas Transmission					
2	Firm Storage Service - FSS	220,880	12	2,650,560		
3	Firm Transportation Service - FTS	20,014	12	240,168		
4	Central Kentucky Transportation	28,000	12	336,000		
5	Total		2 + 3 + 4	3,226,728	Dth	
6	Divided by Average BTU Factor			1.068	Dth/MCF	
7	Total Capacity - Annualized		Line 5/ Line 6	3,021,281	Mcf	
	Monthly Unit Expected Demand Cost (EDC) of Daily Capacity					
8	Applicable to Rate Schedules IS/SS and GSO Line 1 / Line 7			\$6.7720	/Mcf	
9	Firm Volumes of IS/SS and GSO Customers	4,371	12	52,452	Mcf	
10	Expected Demand Charges to be Recovered Annually from Rate Schedule IS/SS and GSO Customers Line 8 * Line 9				to Sheet 2, line 2	\$355,205

Columbia Gas of Kentucky, Inc.
Non-Appalachian Supply: Volume and Cost
Mar - May 15

Schedule No. 1
 Sheet 5

Cost includes transportation commodity cost and retention by the interstate pipelines,
 but excludes pipeline demand costs.
 The volumes and costs shown are for sales customers only.

Line No.	Month	Total Flowing Supply Including Gas Injected Into Storage			Net Storage Injection Dth (4)	Net Flowing Supply for Current Consumption	
		Volume A/ Dth (1)	Cost (2)	Unit Cost \$/Dth (3) = (2) / (1)		Volume Dth (5) = (1) + (4)	Cost (6) = (3) x (5)
1	Mar-15	81,000	\$563,000		0	81,000	
2	Apr-15	1,438,000	\$3,852,000		(786,000)	652,000	
3	May-15	1,596,000	\$4,300,000		(1,258,000)	338,000	
4	Total 1+2+3	3,115,000	\$8,715,000	\$2.80	(2,044,000)	1,071,000	\$2,998,800

A/ Gross, before retention.

Columbia Gas of Kentucky, Inc.
Appalachian Supply: Volume and Cost
Mar - May 15

Schedule No. 1
Sheet 6

<u>Line</u> <u>No.</u>	<u>Month</u>	<u>Dth</u> (2)	<u>Cost</u> (3)	
1	Mar-15	52,000	\$182,000	
2	Apr-15	34,000	\$117,000	
3	May-15	24,000	\$80,000	
4	Total	1 + 2 + 3	110,000	\$379,000

Columbia Gas of Kentucky, Inc.
Annualized Unit Charge for Gas Retained by Upstream Pipelines
 Mar - May 15

Schedule No. 1
 Sheet 7

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed.

		<u>Units</u>	Mar - May 15	Jun - Aug 15	Sep - Nov 15	Dec - Feb 16	Annual March 2015 - February 2016	
Gas purchased by CKY for the remaining sales customers								
1	Volume	Dth	3,225,000	4,252,000	2,226,000	1,575,000	11,278,000	
2	Commodity Cost Including Transportation		\$9,094,000	\$11,887,000	\$6,293,000	\$5,313,000	\$32,587,000	
3	Unit cost	\$/Dth					\$2.8894	
Consumption by the remaining sales customers								
11	At city gate	Dth	2,313,000	516,000	1,789,000	6,123,000	10,741,000	
12	Lost and unaccounted for portion At customer meters		0.90%	0.90%	0.90%	0.90%		
13	In Dth	(100% - 12) * 11	Dth	2,292,183	511,356	1,772,899	6,067,893	10,644,331
14	Heat content		Dth/MCF	1.0680	1.0680	1.0680	1.0680	
15	In MCF	13 / 14	MCF	2,146,239	478,798	1,660,018	5,681,548	9,966,603
16	Portion of annual	line 15, quarterly / annual		21.5%	4.8%	16.7%	57.0%	100.0%
Gas retained by upstream pipelines								
21	Volume	Dth	129,000	85,000	66,000	147,000	427,000	
Cost								
22	Quarterly. Deduct from Sheet 1	3 * 21	To Sheet 1, line 9					
23	Allocated to quarters by consumption		\$372,737	\$245,602	\$190,702	\$424,746	\$1,233,787	
			\$265,264	\$59,222	\$206,042	\$703,259	\$1,233,787	
24	Annualized unit charge	23 / 15	To Sheet 1, line 18					
		\$/MCF	\$0.1236	\$0.1237	\$0.1241	\$0.1238	\$0.1238	

COLUMBIA GAS OF KENTUCKY, INC.

Schedule No. 1

Sheet 8

**DETERMINATION OF THE BANKING AND
BALANCING CHARGE
FOR THE PERIOD BEGINNING MARCH 2015**

<u>Line No.</u>	<u>Description</u>	<u>Dth</u>	<u>Detail</u>	<u>Amount For Transportation Customers</u>
1	Total Storage Capacity, Sheet 3, line 2	11,264,911		
2	Net Transportation Volume	9,372,080		
3	Contract Tolerance Level @ 5%	468,604		
4	Percent of Annual Storage Applicable to Transportation Customers		4.16%	
5				
6	Seasonal Contract Quantity (SCQ)			
7	Rate		\$0.0288	
8	SCQ Charge - Annualized		<u>\$3,893,153</u>	
9	Amount Applicable To Transportation Customers			\$161,955
10	FSS Injection and Withdrawal Charge			
11	Rate		0.0306	
12	Total Cost		<u>\$344,706</u>	
13	Amount Applicable To Transportation Customers			\$14,340
14	SST Commodity Charge			
15	Rate		0.0166	
16	Projected Annual Storage Withdrawal, Dth		8,389,000	
17	Total Cost		<u>\$139,257</u>	
18	Amount Applicable To Transportation Customers			<u>\$5,793</u>
19	Total Cost Applicable To Transportation Customers			<u>\$182,088</u>
20	Total Transportation Volume - Mcf			18,045,001
21	Flex and Special Contract Transportation Volume - Mcf			(9,269,645)
22	Net Transportation Volume - Mcf	line 20 + line 21		8,775,356
23	Banking and Balancing Rate - Mcf.	Line 19 / line 22. To line 11 of the GCA Comparison		<u>\$0.0207</u>

**DETAIL SUPPORTING
DEMAND/COMMODITY SPLIT**

COLUMBIA GAS OF KENTUCKY
CASE NO. 2015- Effective March 2015 Billing Cycle

CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS

	\$/MCF	
Demand Component of Gas Cost Adjustment		
Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 23)	\$1.4342	
Demand ACA (Schedule No. 2, Sheet 1, Case No. 2014-00269)	<u>(\$0.2779)</u>	
Total Demand Rate per Mcf	\$1.1563	← to Att. E, line 15

Commodity Component of Gas Cost Adjustment		
Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 22)	\$4.2160	
Commodity ACA (Schedule No. 2, Sheet 1, Case No. 2014-00269)	\$0.6501	
Balancing Adjustment (Schedule No. 3)	\$0.4721	
Gas Cost Incentive Adjustment (Schedule No. 6)	<u>\$0.0472</u>	
Total Commodity Rate per Mcf	\$5.3854	

CHECK:	\$1.1563	
	<u>\$5.3854</u>	
COST OF GAS TO TARIFF CUSTOMERS (GCA)	\$6.5417	

Calculation of Rate Schedule SVGTS - Actual Gas Cost Adjustment

Commodity ACA (Schedule No. 2, Sheet 1, Case No. 2014-00269)	\$0.6501
Balancing Adjustment (Schedule No. 3)	\$0.4721
Gas Cost Incentive Adjustment (Schedule No. 6)	<u>\$0.0472</u>
Total Commodity Rate per Mcf	\$1.1694

Columbia Gas of Kentucky, Inc.
 CKY Choice Program
 100% Load Factor Rate of Assigned FTS Capacity
 Balancing Charge
 Mar - May 15

Line No.	Description	Contract Volume Dth Sheet 3 (1)	Retention (2)	Monthly demand charges \$/Dth Sheet 3 (3)	# months A/ (4)	Assignment proportions lines 4, 5 (5)	Adjustment for retention on downstream pipe, if any (6) = 1 / (100% - col2)	Annual costs	
								\$/Dth	\$/MCF
City gate capacity assigned to Choice marketers									
1	Contract								
2	CKT FTS/SST	28,000	0.637%						
3	TCO FTS	<u>20,014</u>	1.917%						
4	Total	48,014							
5									
6	Assignment Proportions								
7	CKT FTS/SST	2 / 4	58.32%						
8	TCO FTS	3 / 4	41.68%						
Annual demand cost of capacity assigned to choice marketers									
9	CKT FTS			\$0.5090	12	0.5832	1.0000	\$3.5622	
10	TCO FTS			\$6.1310	12	0.4168	1.0000	\$30.6648	
11	Gulf FTS-1, upstream to CKT FTS			\$4.2917	12	0.5832	1.0064	\$30.2276	
12	TGP FTS-A, upstream to TCO FTS			\$4.6028	12	0.4168	1.0195	\$23.4713	
13	Total Demand Cost of Assigned FTS, per unit							\$87.9259	\$93.9049
14	100% Load Factor Rate (Line 13 / 365 days)								\$0.2573
Balancing charge, paid by Choice marketers									
15	Demand Cost Recovery Factor In GCA, per Mcf per CKY Tariff Sheet No. 5							\$1.1563	
16	Less credit for cost of assigned capacity							(\$0.2573)	
17	Plus storage commodity costs incurred by CKY for the Choice marketer							\$0.0840	
18	Balancing Charge, per Mcf	sum(15:17)						\$0.9830	

BALANCING ADJUSTMENT

SCHEDULE NO. 3

COLUMBIA GAS OF KENTUCKY, INC.

**CALCULATION OF BALANCING ADJUSTMENT
TO BE EFFECTIVE UNIT 1 MARCH 2015**

<u>Line No.</u>	<u>Description</u>	<u>Detail</u> \$	<u>Amount</u> \$
1	<u>RECONCILIATION OF A PREVIOUS SAS REFUND ADJUSTMENT</u>		
2	Total adjustment to have been distributed to		
3	customers in Case No. 2013-00303	(\$3,640)	
4	Less: actual amount distributed	<u>(\$3,349)</u>	
5	REMAINING AMOUNT		(\$291)
6	<u>RECONCILIATION OF A PREVIOUS BALANCING ADJUSTMENT</u>		
7	Total adjustment to have been distributed to		
8	customers in Case No. 2014-00028	(\$3,502,072)	
9	Less: actual amount distributed	<u>(\$4,068,628)</u>	
10	REMAINING AMOUNT		\$566,556
11	<u>RECONCILIATION OF PREVIOUS ACTUAL COST ADJUSTMENT</u>		
12	Total adjustment to have been collected from		
13	customers in Case No. 2013-00303	\$6,654,013	
14	Less: actual amount collected	<u>\$5,642,364</u>	
15	REMAINING AMOUNT		<u>\$1,011,649</u>
16	TOTAL BALANCING ADJUSTMENT AMOUNT		<u><u>\$1,577,914</u></u>
17	Divided by: projected sales volumes for the six months		
18	ended August 31, 2015		3,342,061
19	BALANCING ADJUSTMENT (BA) TO		
20	EXPIRE AUGUST 31, 2015		<u><u>\$ 0.4721</u></u>

Columbia Gas of Kentucky, Inc.
SAS Refund Adjustment
Supporting Data

Case No. 2013-00303

Expires: August 31, 2014

	<u>Volume</u>	<u>Refund Rate</u>	<u>Refund Amount</u>	<u>Refund Balance</u>
				(\$3,640)
September 2013	188,149	(\$0.0003)	(\$56)	(\$3,584)
October 2013	237,797	(\$0.0003)	(\$71)	(\$3,513)
November 2013	701,983	(\$0.0003)	(\$211)	(\$3,302)
December 2013	1,603,459	(\$0.0003)	(\$481)	(\$2,821)
January 2014	2,234,695	(\$0.0003)	(\$670)	(\$2,151)
February 2014	2,447,868	(\$0.0003)	(\$734)	(\$1,417)
March 2014	1,827,318	(\$0.0003)	(\$548)	(\$869)
April 2014	985,605	(\$0.0003)	(\$296)	(\$573)
May 2014	392,136	(\$0.0003)	(\$118)	(\$455)
June 2014	215,336	(\$0.0003)	(\$65)	(\$390)
July 2014	170,162	(\$0.0003)	(\$51)	(\$339)
August 2014	163,131	(\$0.0003)	(\$49)	(\$290)
September 2014	(2,315)	(\$0.0003)	\$1	(\$291)

SUMMARY:

REFUND AMOUNT (3,640)

AMOUNT ACTUALLY REFUNDED (3,349)

TOTAL REMAINING TO BE
REFUNDED (291)

Columbia Gas of Kentucky, Inc.
Balancing Adjustment
Supporting Data

Case No. 2014-00028

Expires: August 31, 2014

	<u>Volume</u>	<u>Surcharge Rate</u>	<u>Surcharge Amount</u>	<u>Surcharge Balance</u>
Beginning Balance				(\$3,502,072)
March 2014	1,879,895	(\$1.0504)	(\$1,974,642)	(\$1,527,430)
April 2014	1,017,849	(\$1.0504)	(\$1,069,149)	(\$458,281)
May 2014	404,891	(\$1.0504)	(\$425,298)	(\$32,983)
June 2014	224,066	(\$1.0504)	(\$235,359)	\$202,376
July 2014	177,226	(\$1.0504)	(\$186,158)	\$388,534
August 2014	171,307	(\$1.0504)	(\$179,941)	\$568,475
September 2014	(1,827)	(\$1.0504)	\$1,919	\$566,556

TOTAL SURCHARGE COLLECTED

SUMMARY:

SURCHARGE AMOUNT (\$3,502,072)

AMOUNT COLLECTED (\$4,068,628)

REMAINING BALANCE \$566,556

Columbia Gas of Kentucky, Inc.
Actual Cost Adjustment YR2013
Supporting Data

Case No. 2013-00303

Expires: August 31, 2014

	Tariff		Choice				
	Volume	Refund Rate	Refund Amount	Volume	Refund Rate	Refund Amount	Refund Balance
September 2013	188,149	\$0.4847	\$91,196	3,067	\$0.7854	\$2,409	\$6,654,013
October 2013	237,797	\$0.4847	\$115,260	4,305	\$0.7854	\$3,381	\$6,441,767
November 2013	701,983	\$0.4847	\$340,251	12,822	\$0.7854	\$10,070	\$6,091,446
December 2013	1,603,459	\$0.4847	\$777,197	31,600	\$0.7854	\$24,819	\$5,289,430
January 2014	2,234,695	\$0.4847	\$1,083,157	52,042	\$0.7854	\$40,874	\$4,165,399
February 2014	2,447,868	\$0.4847	\$1,186,482	68,591	\$0.7854	\$53,871	\$2,925,046
March 2014	1,827,318	\$0.4847	\$885,701	52,081	\$0.7854	\$40,904	\$1,998,441
April 2014	985,605	\$0.4847	\$477,723	32,244	\$0.7854	\$25,324	\$1,495,394
May 2014	392,136	\$0.4847	\$190,068	12,755	\$0.7854	\$10,018	\$1,295,308
June 2014	215,336	\$0.4847	\$104,373	8,730	\$0.7854	\$6,856	\$1,184,079
July 2014	170,162	\$0.4847	\$82,478	7,064	\$0.7854	\$5,548	\$1,096,053
August 2014	163,131	\$0.4847	\$79,070	8,176	\$0.7854	\$6,421	\$1,010,562
September 2014	(2,315)	\$0.4847	(\$1,122)	44	\$0.7854	\$35	\$1,011,649

SUMMARY:

REFUND AMOUNT

6,654,013

LESS

AMOUNT REFUNDED

5,642,364

TOTAL REMAINING REFUND

1,011,649

GAS COST INCENTIVE ADJUSTMENT

SCHEDULE NO. 6

COLUMBIA GAS OF KENTUCKY, INC.

GAS COST INCENTIVE ADJUSTMENT

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>
1	Amount to be recovered*	\$469,658
2	For period April - October 2014	
3	Divided By:	
4	Projected Sales for the Twelve Months Ended February 29, 2016	9,942,258
5	Gas Cost Incentive Adjustment per Mcf Effective March 1, 2015 - February 29, 2016	\$0.0472

*Amount included in Annual Report filed December 2, 2014 in Case No. 2012-00593

PIPELINE COMPANY TARIFF SHEETS

Currently Effective Rates
 Applicable to Rate Schedule SST
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM Rates	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule SST								
Reservation Charge 3/4/ Commodity	\$	4.830	0.280	0.059	0.129	0.393	5.691	0.1870
Maximum	¢	1.02	0.00	0.50	0.00	0.00	1.52	1.52
Minimum	¢	1.02	0.00	0.50	0.00	0.00	1.52	1.52
Overrun 4/								
Maximum	¢	16.90	0.92	0.69	0.42	1.29	20.22	20.22
Minimum	¢	1.02	0.00	0.50	0.00	0.00	1.52	1.52

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Shippers utilizing the Eastern Market Expansion (EME) facilities for Rate Schedule SST service will pay a total SST reservation charge of \$17.625. If EME customers incur an overrun for SST services that is provided under their EME Project service agreements, they will pay a total overrun rate of 58.97 cents. The applicable EME demand charge and EME overrun charge can be added to the applicable surcharges above to calculate the EME Total Effective Rates.

Currently Effective Rates
 Applicable to Rate Schedule FTS
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM Rates	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule FTS								
Reservation Charge 3/	\$	5.000	0.280	0.059	0.129	0.393	5.861	0.1926
Commodity								
Maximum	¢	1.04	0.00	0.50	0.00	0.00	1.54	1.54
Minimum	¢	1.04	0.00	0.50	0.00	0.00	1.54	1.54
Overrun								
Maximum	¢	17.48	0.92	0.69	0.42	1.29	20.80	20.80
Minimum	¢	1.04	0.00	0.50	0.00	0.00	1.54	1.54

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.

Currently Effective Rates
 Applicable to Rate Schedule FSS
 Rate Per Dth

		Base Tariff Rate 1/	Transportation Cost Rate Adjustment Current Surcharge		Electric Power Costs Adjustment Current Surcharge		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
Rate Schedule FSS									
Reservation Charge 3/	\$	1.509	-	-	-	-	-	1.509	0.0496
Capacity 3/	¢	2.89	-	-	-	-	-	2.89	2.89
Injection	¢	1.53	-	-	-	-	-	1.53	1.53
Withdrawal	¢	1.53	-	-	-	-	-	1.53	1.53
Overrun 3/	¢	10.91	-	-	-	-	-	10.91	10.91

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
- 3/ Shippers utilizing the Eastern Market Expansion (EME) facilities for FSS service will pay a total FSS MDSQ reservation charge of \$4.130 and a total FSS SCQ capacity rate of 6.80 cents. If EME customers incur an overrun for FSS services that is provided under their EME Project service agreements, they will pay a total FSS overrun rate of 23.44 cents. The additional EME demand charges and EME overrun charges can be added to the applicable surcharges above to develop the EME Total Effective Rate.

Currently Effective Rates
 Applicable to Rate Schedule FTS-1
 Rates in Dollars per Dth

Rate Schedule FTS-1	<u>Base Rate</u> (1) 1/	<u>Total Effective</u> <u>Rate</u> (2) 1/	<u>Daily Rate</u> (3) 1/
<u>Market Zone</u>			
Reservation Charge			
Maximum	4.2917	4.2917	0.1411
Minimum	0.000	0.000	0.000
Commodity			
Maximum	0.0109	0.0109	0.0109
Minimum	0.0109	0.0109	0.0109
Overrun			
Maximum	0.1520	0.1520	0.1520
Minimum	0.0109	0.0109	0.0109

1/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 31 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

Currently Effective Rates
 Applicable to Rate Schedule FTS
 Rate per Dth

	Base Tariff Rate 2/	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule FTS			
Reservation Charge 1/ Commodity	\$ 0.509	0.509	0.0167
Maximum	¢ 0.00	0.00	0.00
Minimum	¢ 0.00	0.00	0.00
Overrun	¢ 1.67	1.67	1.67

1/ Minimum reservation charge is \$0.00.

2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 31 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

RETAINAGE PERCENTAGES

Transportation Retainage	1.917%
Gathering Retainage	0.534%
Storage Gas Loss Retainage	0.120%
Ohio Storage Gas Lost Retainage	0.150%
Columbia Processing Retainage/1	0.000%

1/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

RETAINAGE PERCENTAGE

Transportation Retainage 0.637%

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

Base Reservation Rates		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$5.7125		\$11.9375	\$16.0575	\$16.3417	\$17.9562	\$19.0597	\$23.9133	
L		\$5.0714							
1	\$8.5997		\$8.2435	\$10.9704	\$15.5407	\$15.3052	\$17.2607	\$21.2245	
2	\$16.0576		\$10.9045	\$5.6715	\$5.3018	\$6.7838	\$9.3303	\$12.0443	
3	\$16.3417		\$8.6375	\$5.7173	\$4.1246	\$6.3358	\$11.4587	\$13.2409	
4	\$20.7484		\$19.1282	\$7.2895	\$11.0779	\$5.4225	\$5.8643	\$8.3778	
5	\$24.7395		\$17.3840	\$7.6466	\$9.2524	\$6.0239	\$5.6505	\$7.3560	
6	\$28.6189		\$19.9668	\$13.7419	\$15.1387	\$10.6934	\$5.6256	\$4.8699	

Daily Base Reservation Rate 1/		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$0.1879		\$0.3925	\$0.5279	\$0.5373	\$0.5903	\$0.6266	\$0.7862	
L		\$0.1668							
1	\$0.2827		\$0.2710	\$0.3607	\$0.5109	\$0.5032	\$0.5675	\$0.6977	
2	\$0.5279		\$0.3585	\$0.1865	\$0.1743	\$0.2230	\$0.3068	\$0.3960	
3	\$0.5373		\$0.2840	\$0.1880	\$0.1356	\$0.2083	\$0.3768	\$0.4353	
4	\$0.6821		\$0.6289	\$0.2396	\$0.3642	\$0.1782	\$0.1928	\$0.2754	
5	\$0.8133		\$0.5716	\$0.2513	\$0.3042	\$0.1981	\$0.1857	\$0.2419	
6	\$0.9409		\$0.6564	\$0.4518	\$0.4977	\$0.3515	\$0.1849	\$0.1601	

Maximum Reservation Rates 2 /, 3 /		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$5.7528		\$11.9778	\$16.0978	\$16.3820	\$17.9965	\$19.1000	\$23.9536	
L		\$5.1117							
1	\$8.6400		\$8.2838	\$11.0107	\$15.5810	\$15.3455	\$17.3010	\$21.2648	
2	\$16.0979		\$10.9448	\$5.7118	\$5.3421	\$6.8241	\$9.3706	\$12.0846	
3	\$16.3820		\$8.6778	\$5.7576	\$4.1649	\$6.3761	\$11.4990	\$13.2812	
4	\$20.7887		\$19.1685	\$7.3298	\$11.1182	\$5.4628	\$5.9046	\$8.4181	
5	\$24.7798		\$17.4243	\$7.6869	\$9.2927	\$6.0642	\$5.6908	\$7.3963	
6	\$28.6592		\$20.0071	\$13.7822	\$15.1790	\$10.7337	\$5.6659	\$4.9101	

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0403.

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

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Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2751	\$0.2625	\$0.3124
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.2339	\$0.2385	\$0.2723
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0757	\$0.1214	\$0.1345
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.1012	\$0.1400	\$0.1528
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0468	\$0.0662	\$0.1073
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0659	\$0.0653	\$0.0811
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.1014	\$0.0549	\$0.0334

Minimum
 Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.0210	\$0.0256	\$0.0300
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0056	\$0.0100	\$0.0143
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0081	\$0.0118	\$0.0163
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0046	\$0.0046	\$0.0066
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0086	\$0.0041	\$0.0020

Maximum
 Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0047		\$0.0130	\$0.0192	\$0.0234	\$0.2766	\$0.2640	\$0.3139
L		\$0.0027						
1	\$0.0057		\$0.0096	\$0.0162	\$0.0194	\$0.2354	\$0.2400	\$0.2738
2	\$0.0182		\$0.0102	\$0.0027	\$0.0043	\$0.0772	\$0.1229	\$0.1360
3	\$0.0222		\$0.0184	\$0.0041	\$0.0017	\$0.1027	\$0.1415	\$0.1543
4	\$0.0265		\$0.0220	\$0.0102	\$0.0120	\$0.0483	\$0.0677	\$0.1088
5	\$0.0299		\$0.0271	\$0.0115	\$0.0133	\$0.0674	\$0.0668	\$0.0826
6	\$0.0361		\$0.0315	\$0.0158	\$0.0178	\$0.1029	\$0.0564	\$0.0349

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at <http://www.ferc.gov> on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0015.

FUEL AND EPCR

F&LR 1/, 2/, 3/, 4/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	0.64%		1.69%	2.44%	2.96%	3.50%	3.93%	4.63%
L		0.39%						
1	0.77%		1.27%	2.08%	2.47%	2.99%	3.58%	4.06%
2	2.44%		1.34%	0.39%	0.60%	0.99%	1.57%	2.05%
3	3.03%		2.47%	0.60%	0.27%	1.32%	1.84%	2.36%
4	3.61%		2.79%	1.33%	1.56%	0.61%	0.86%	1.39%
5	4.07%		3.58%	1.57%	1.84%	0.86%	0.85%	1.05%
6	4.83%		4.21%	2.08%	2.36%	1.31%	0.71%	0.43%

EPCR 3/, 4/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0018		\$0.0070	\$0.0109	\$0.0135	\$0.0163	\$0.0186	\$0.0223
L		\$0.0006						
1	\$0.0025		\$0.0049	\$0.0090	\$0.0110	\$0.0137	\$0.0168	\$0.0192
2	\$0.0109		\$0.0053	\$0.0006	\$0.0016	\$0.0035	\$0.0065	\$0.0089
3	\$0.0135		\$0.0110	\$0.0016	\$0.0000	\$0.0052	\$0.0077	\$0.0102
4	\$0.0163		\$0.0126	\$0.0053	\$0.0064	\$0.0017	\$0.0029	\$0.0055
5	\$0.0186		\$0.0168	\$0.0065	\$0.0077	\$0.0029	\$0.0029	\$0.0038
6	\$0.0223		\$0.0192	\$0.0089	\$0.0102	\$0.0051	\$0.0022	\$0.0008

- 1/ Included in the above F&LR is the Losses component of the F&LR equal to 0.20%.
- 2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.20%.
- 3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, NET, NET-284 and IT.
- 4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.

PROPOSED TARIFF SHEETS

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE GSR</u>					
Customer Charge per billing period	15.00			15.00	
Delivery Charge per Mcf	2.2666	1.1563	5.3854	8.8083	R
<u>RATE SCHEDULE GSO</u>					
<u>Commercial or Industrial</u>					
Customer Charge per billing period	37.50			37.50	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	2.2666	1.1563	5.3854	8.8083	R
Next 350 Mcf per billing period	1.7520	1.1563	5.3854	8.2937	R
Next 600 Mcf per billing period	1.6659	1.1563	5.3854	8.2076	R
Over 1,000 Mcf per billing period	1.5164	1.1563	5.3854	8.0581	R
<u>RATE SCHEDULE IS</u>					
Customer Charge per billing period	1,007.05			1007.05	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.5443		5.3854 ^{2/}	5.9297	R
Over 30,000 Mcf per billing period	0.2890		5.3854 ^{2/}	5.6744	R
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.7720		6.7720	R
<u>RATE SCHEDULE IUS</u>					
Customer Charge per billing period	477.00			477.00	
Delivery Charge per Mcf					
For All Volumes Delivered	0.8150	1.1563	5.3854	7.3567	R

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$5.6502 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE January 30, 2015

DATE EFFECTIVE March 2, 2015 (Unit 1 March)

ISSUED BY
TITLE

Herbert A. Miller Jr.
President

CURRENTLY EFFECTIVE BILLING RATES
 (Continued)

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total</u>	
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>	<u>Billing</u>	
	\$	\$	\$	\$	
<u>RATE SCHEDULE SS</u>					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.7720		6.7720	R
Standby Service Commodity Charge per Mcf			5.3854	5.3854	R
<u>RATE SCHEDULE DS</u>					
Administrative Charge per account per billing period				55.90	
Customer Charge per billing period ^{2/}				1007.05	
Customer Charge per billing period (GDS only)				37.50	
Customer Charge per billing period (IUDS only)				477.00	
<u>Delivery Charge per Mcf^{2/}</u>					
First 30,000 Mcf	0.5443			0.5443	
Over 30,000 Mcf	0.2890			0.2890	
- Grandfathered Delivery Service					
First 50 Mcf or less per billing period				2.2666	
Next 350 Mcf per billing period				1.7520	
Next 600 Mcf per billing period				1.6659	
All Over 1,000 Mcf per billing period				1.5164	
- Intrastate Utility Delivery Service					
All Volumes per billing period				0.8150	
Banking and Balancing Service					
Rate per Mcf		0.0207		0.0207	R
<u>RATE SCHEDULE MLDS</u>					
Administrative Charge per account each billing period				55.90	
Customer Charge per billing period				200.00	
Delivery Charge per Mcf				0.0858	
Banking and Balancing Service					
Rate per Mcf		0.0207		0.0207	R

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
 2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE January 30, 2015
 DATE EFFECTIVE March 2, 2015 (Unit 1 March)

ISSUED BY *Hubert A. Miller, Jr.*
 TITLE President

CURRENTLY EFFECTIVE BILLING RATES
 (Continued)

<u>RATE SCHEDULE SVGTS</u>	<u>Base Rate Charge</u>
	\$
<u>General Service Residential (SGVTS GSR)</u>	
Customer Charge per billing period	15.00
Delivery Charge per Mcf	2.2666
<u>General Service Other - Commercial or Industrial (SVGTS GSO)</u>	
Customer Charge per billing period	37.50
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	2.2666
Next 350 Mcf per billing period	1.7520
Next 600 Mcf per billing period	1.6659
Over 1,000 Mcf per billing period	1.5164
<u>Intrastate Utility Service</u>	
Customer Charge per billing period	477.00
Delivery Charge per Mcf	\$ 0.8150

Billing Rate

Actual Gas Cost Adjustment^{1/}

For all volumes per billing period per Mcf	\$1.1694	I
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RATE SCHEDULE SVAS

Balancing Charge – per Mcf	\$0.9830	R
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1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE	January 30, 2015
DATE EFFECTIVE	March 2, 2015 (Unit 1 March)
ISSUED BY TITLE	<i>Herbert A. Miller, Jr.</i> President