

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

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PUBLIC SERVICE
COMMISSION

In The Matter Of:

The Application Of Kentucky Power Company For:

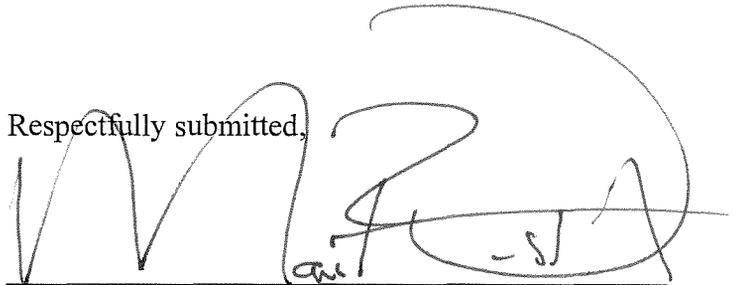
(1) A Certificate Of Public Convenience And Necessity)
Authorizing The Company To Convert Big Sandy Unit 1) Case No. 2013-00430
To A Natural Gas-Fired Unit; And (2) For All Other)
Required Approvals And Relief)

**Motion For Leave To Supplement The Testimony
Of Ranie K. Wohnhas With Inadvertently Omitted Exhibit RKW-1**

Kentucky Power Company moves the Public Service Commission of Kentucky pursuant to 807 KAR 5:001, Section 4(5) for leave to amend its December 6, 2013 Application in this matter by filing the original and ten copies of **Exhibit RKW-1** to the testimony of Ranie K. Wohnhas. A complete copy of the exhibit was inadvertently omitted from the Application as originally filed.

This 26th day of December, 2013.

Respectfully submitted,



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COUNSEL FOR:
KENTUCKY POWER COMPANY

CERTIFICATE OF SERVICE

I hereby certify that a true and accurate copy of the foregoing was served by mailing the same by first-class U.S. Mail, postage prepaid to:

Michael L. Kurtz
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on this the 26th day of December, 2013.

A handwritten signature in black ink, appearing to read 'M R O', is written over a horizontal line. The signature is enclosed within a large, hand-drawn oval.

Mark R. Overstreet

**Kentucky Power Company
Rate Change Comparison
(\$'000)**

Line No.	Description	Jan 2014 - Jun 2015		July 2015 forward		Incremental Big Sandy Unit 1 Conversion to Natural Gas (K)	Rate Impact Incl. Big Sandy Unit 1 Conversion to Natural Gas (2) + (3) (4)
		Mitchell Transfer Overlap Period (1)		Mitchell Transfer Post BSU2 Retirement (2)			
1	COS Impact	\$ 44,000 A.		\$ 81,244 E.		\$ 8,571 L.	\$ 89,815
2	Adjustments:						
3	Mitchell Fuel Savings	\$ (16,750) B.		\$ (16,750)		\$ -	\$ (16,750)
4	Pool Elimination (4)	\$ -		\$ (21,304) F.		\$ -	\$ (21,304)
5	Environmental Pool Adjustment	\$ - C.		\$ (7,320) G.		\$ -	\$ (7,320)
6	SS Tariff Adjustment	\$ - D.		N/A		N/A	N/A
7	BS Decommissioning Costs	N/A		\$ 7,948 H.		\$ -	\$ 7,948
8	BS Amort. Of Undepr. Balance	N/A		\$ 21,056 I.		\$ -	\$ 21,056
9a	Remaining BS Coal O&M					\$ (6,641) M.	\$ (6,641)
9b	Year 1 BSU1 Gas O&M					\$ 4,684 N.	\$ 4,684
9c	Gas Pipeline Demand Charge					\$ 5,631 O.	\$ 5,631
10	Total of Adjustments	\$ (16,750)		\$ (16,370)		\$ 3,674	\$ (12,696)
11	Adjusted COS Impact	\$ 27,250		\$ 64,874		\$ 12,245	\$ 77,119
12	Juris. Revenues 12ME 9/30/13	\$ 509,912		\$ 509,912		\$ 509,912	\$ 509,912
13	Percent Change from Line 12	5.34%		12.72%			15.12%
14	Incremental 2015 Percent Change			7.00% J.			
14a	Incremental 2016 Percent Change					2.13%	

Columns are not additive.

- A. Stipulation and Settlement Agreement as approved in Case No. 2012-00578, Paragraph 4
- B. Stipulation and Settlement Agreement as approved in Case No. 2012-00578, Paragraph 2
- C. Stipulation and Settlement Agreement as approved in Case No. 2012-00578, Paragraph 5
- D. Stipulation and Settlement Agreement as approved in Case No. 2012-00578, Paragraph 7
- E. Includes removal of BSU2 O&M and Depreciation - see Attachment Page 2
- F. Section V, Workpaper S-4, Page 4, Case No. 2013-00197
- G. Section V, Workpaper S-4, Page 62, Case No. 2013-00197
- H. \$85.227 M collected over 25 years with carrying costs at WACC (8.08%)
- I. \$225.795 M collected over 25 years with carrying costs at WACC (8.08%)
- J. Does not reflect changes in other (Non-Mitchell) costs or revenues, if any, that may be part of future rate case
- K. To the extent that a gas fired BSU1 is dispatched to meet internal load due to potential lower fuel costs there could be modest fuel savings. The Company has not done an analysis to determine if such benefits exist
- L. Total Capital Cost as provided in bid solicitation from BSU1 RFP multiplied times pre tax WACC plus depreciation rate
- M. Remaining BS O&M to be removed from books after Removal of BSU2 (See Section V, Workpaper S-4, Page 66, Case No. 2013-00197)
- N. Year 1 BSU1 Gas O&M provided in bid solicitation from AEPSC Projects Group for BSU1 RFP
- O. Annual Charge to build gas pipeline to BSU1 provided in bid solicitation from AEPSC Projects Group for BSU1 RFP