



# SALT RIVER ELECTRIC

111 West Brashear Avenue • Bardstown, Kentucky 40004  
(502) 348-3931 • (502) 955-9732 • Fax (502) 348-1993

February 16, 2011

**RECEIVED**

**FEB 21 2011**

**PUBLIC SERVICE  
COMMISSION**

Mr. Jeff Derouen  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort KY 40601-8294

**Re: Case No. 2010-00508  
Examination of the Application of the Fuel Adjustment  
Clause of Salt River Electric Cooperative Corporation  
from November 1, 2008, to October 31, 2010**

Dear Mr. Derouen:

Pursuant to the Commission's order dated January 26, 2011, in the above-named case, enclosed are the original and 10 copies of the information requested in Appendix A of the order.

If you have any questions or require further information, please contact this office.

Sincerely,

Larry Hicks  
President and CEO

Enclosures

**RECEIVED**

**FEB 21 2011**

**PUBLIC SERVICE  
COMMISSION**

**COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION**

In The Matter of:

AN EXAMINATION OF THE )  
APPLICATION OF THE FUEL )  
ADJUSTMENT CLAUSE OF SALT )  
RIVER ELECTRIC COOPERATIVE )  
CORPORATION FROM )  
NOVEMBER 1, 2008, TO )  
OCTOBER 31, 2010 )

**CASE NO.  
2010-00508**

As directed by Commission Order dated January 26, 2011, Salt River Electric Cooperative Corporation hereby files the requested information in Case No. 2010-00508.



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**SCHEDULE 1 (A)**

**SALT RIVER ELECTRIC COOPERATIVE CORPORATION**

The Witness for the Cooperative available for responding to questions  
concerning the following information is

**J. Edward Boone.**

12 MONTH AVERAGE LINE LOSS BY MONTH FOR THE PERIOD OF NOVEMBER 2008 TO OCTOBER 2010

<u>MONTH-YEAR</u>	<u>KWH PURCHASED</u>	<u>KWH SALES</u>	<u>OFFICE USE</u>	<u>KWH LOSSES</u>	<u>12 MONTH AVERAGE LINE LOSS %</u>
NOVEMBER 2008	1,071,144,128	1,018,576,381	665,970	51,901,777	4.85%
DECEMBER 2008	1,081,055,582	1,029,600,097	676,463	50,779,022	4.70%
JANUARY 2009	1,079,835,682	1,034,122,144	671,455	45,042,083	4.17%
FEBRUARY 2009	1,068,317,479	1,024,684,543	678,077	42,954,859	4.02%
MARCH 2009	1,059,814,001	1,015,304,356	657,934	43,851,711	4.14%
APRIL 2009	1,060,447,150	1,013,404,640	656,612	46,385,898	4.37%
MAY 2009	1,064,961,061	1,013,440,330	652,451	50,868,280	4.78%
JUNE 2009	1,063,123,333	1,010,844,437	649,080	51,629,816	4.86%
JULY 2009	1,052,306,959	1,006,484,305	643,329	45,179,325	4.29%
AUGUST 2009	1,050,372,722	1,005,179,657	642,437	44,550,628	4.24%
SEPTEMBER 2009	1,045,042,485	999,289,854	640,943	45,111,688	4.32%
OCTOBER 2009	1,043,165,199	999,474,570	641,058	43,049,571	4.13%
NOVEMBER 2009	1,033,378,927	991,986,738	625,484	40,766,705	3.94%
DECEMBER 2009	1,032,613,879	990,149,391	648,434	41,816,054	4.05%
JANUARY 2010	1,042,038,460	992,971,940	653,991	48,412,529	4.65%
FEBRUARY 2010	1,060,865,584	1,007,644,886	651,208	52,569,490	4.96%
MARCH 2010	1,063,610,896	1,015,453,287	662,350	47,495,259	4.47%
APRIL 2010	1,059,689,960	1,015,160,458	651,271	43,878,231	4.14%
MAY 2010	1,066,702,424	1,019,888,413	654,286	46,159,725	4.33%
JUNE 2010	1,081,150,174	1,035,763,549	655,385	44,731,240	4.14%
JULY 2010	1,104,286,158	1,055,083,291	661,239	48,541,628	4.40%
AUGUST 2010	1,120,772,516	1,069,546,387	665,678	50,560,451	4.51%
SEPTEMBER 2010	1,128,622,283	1,078,287,176	667,877	49,667,230	4.40%
OCTOBER 2010	1,128,899,707	1,079,630,735	665,105	48,603,867	4.31%

AVERAGE LINE LOSS FOR PERIOD NOVEMBER 2008 TO OCTOBER 2010 IS 4.38%

Lock 7 Generator Credit

Starting January 2008, Salt River Electric started deducting from Kwh purchased and Kwh sold the amount of generator credit we were receiving on our monthly power bill from EKPC. This generator credit is from purchased power from Lock 7 Hydro Partners LLC through EKPC. This was done per recommendation of PSC staff.

<u>Month</u>	<u>Generator Credit(Kwh)</u>
November 2008	223,202
December 2008	589,551
January 2009	453,819
February 2009	518,511
March 2009	611,877
April 2009	922,914
May 2009	813,070
June 2009	1,011,976
July 2009	722,317
August 2009	955,640
September 2009	485,434
October 2009	1,159,375
November 2009	826,331
December 2009	805,499
January 2010	918,567
February 2010	804,186
March 2010	1,186,044
April 2010	1,080,268
May 2010	704,290
June 2010	755,149
July 2010	682,213
August 2010	638,341
September 2010	44,115
October 2010	138,212

**SCHEDULE 1 (B)**

**SALT RIVER ELECTRIC COOPERATIVE CORPORATION**

The Witness for the Cooperative available for responding to questions  
concerning the following information is

**Tim Sharp.**

Discussion of steps that have been taken to reduce line loss during the period of November 1, 2008, to October 31, 2010, are:

1. Right-of-way clearing and maintenance
2. Construction of tie lines
3. KVA capacity of new loads matched to actual load
4. Change of feeds
5. Meter reading
6. Evaluating transformer purchases for line loss
7. Power factor correction capacitor banks were installed during this period reducing line losses

Right-of-way cleaning and maintenance of right-of-way has been conducted during this period to prevent line loss due to tree contact. Wire size for major loads and extensions are investigated by computer programs for economical loading with emphasis placed on line loss. KVA installation for new loads is matched to the actual experience of similar loads in order to reduce transformer loss. Tie lines were constructed enabling Salt River Electric to change feeds and switch loads to reduce voltage drop. This will also reduce line loss as new loads are added. Since 1998, Salt River Electric has installed automated meter reading on most of our customers. We believe AMR reduces line loss through theft detection and the timely replacement of defective system hardware. Effective 1992, Salt River Electric placed a value for losses associated with distribution transformers. The bids for transformers were awarded based on total ownership costs.

The Salt River Electric Cooperative Corporation system for the year 2009 has a 12-month average line loss of 3.98%. Line loss of 4.24% has been experienced for the 12-month period ending October 31, 2010. Salt River Electric's line loss for 2009 is well below the average for cooperatives in the United States. The Median Line Loss for all cooperatives for 2009 was 5.96%.



**SCHEDULE 2**

**SALT RIVER ELECTRIC COOPERATIVE CORPORATION**

The Witness for the Cooperative available for responding to questions  
concerning the following information is

**J. Edward Boone.**

SCHEDULE OF SALT RIVER'S CUMULATIVE OVER OR UNDER RECOVERY OF FUEL BILLS

<u>MONTH-YEAR</u>	<u>FUEL CHARGE USED TO COMPUTE FAC RATES</u>	<u>FAC REVENUE FROM CUSTOMER BILLING</u>	<u>(OVER)/UNDER RECOVERY</u>	<u>(OVER)/UNDER CUMULATIVE TOTAL</u>
NOVEMBER 2008	\$957,907.96	\$900,710.75	\$57,197.21	\$57,197.21
DECEMBER 2008	\$1,214,279.04	\$1,841,273.87	(\$626,994.83)	(\$626,994.83)
JANUARY 2009	\$1,088,185.21	\$1,444,669.75	(\$356,484.54)	(\$926,282.16)
FEBRUARY 2009	\$225,368.17	\$193,411.29	\$31,956.88	(\$894,325.28)
MARCH 2009	\$684,544.46	\$482,587.39	\$201,957.07	(\$692,368.21)
APRIL 2009	\$817,481.88	\$667,284.38	\$150,197.50	(\$542,170.71)
MAY 2009	\$841,546.07	\$748,914.67	\$92,631.40	(\$449,539.31)
JUNE 2009	\$490,139.50	\$627,526.24	(\$137,386.74)	(\$586,926.05)
JULY 2009	\$238,754.40	\$306,861.63	(\$68,107.23)	(\$655,033.28)
AUGUST 2009	(\$151,342.74)	(\$158,718.53)	\$7,375.79	(\$647,657.49)
SEPTEMBER 2009	\$72,146.77	\$66,661.11	\$5,485.66	(\$642,171.83)
OCTOBER 2009	(\$955,908.21)	(\$710,631.88)	(\$245,276.33)	(\$887,448.16)
NOVEMBER 2009	(\$581,862.34)	(\$554,515.96)	(\$27,346.38)	(\$914,794.54)
DECEMBER 2009	(\$1,028,537.33)	(\$1,569,899.01)	\$541,361.68	(\$373,432.86)
JANUARY 2010	(\$777,228.38)	(\$1,189,809.33)	\$412,580.95	\$39,148.09
FEBRUARY 2010	(\$421,714.32)	(\$424,498.23)	\$2,783.91	\$41,932.00
MARCH 2010	(\$118,786.05)	(\$86,076.35)	(\$32,709.70)	\$9,222.30
APRIL 2010	(\$369,577.09)	(\$250,175.96)	(\$119,401.13)	(\$110,178.83)
MAY 2010	(\$680,505.70)	(\$626,891.16)	(\$53,614.54)	(\$163,793.37)
JUNE 2010	(\$1,000,483.13)	(\$1,595,794.33)	\$595,311.20	\$431,517.83
JULY 2010	(\$1,164,087.54)	(\$1,652,070.09)	\$487,982.55	\$919,500.38
AUGUST 2010	(\$395,010.80)	(\$411,968.35)	\$16,957.55	\$936,457.93
SEPTEMBER 2010	(\$227,083.45)	(\$183,899.48)	(\$43,183.97)	\$893,273.96
OCTOBER 2010	(\$786,443.45)	(\$502,669.46)	(\$283,773.99)	\$609,499.97



**SCHEDULE 3**

**SALT RIVER ELECTRIC COOPERATIVE CORPORATION**

The Witness for the Cooperative available for responding to questions  
concerning the following information is

**J. Edward Boone.**

*See next page* 

































































































**SCHEDULE 4**  
**SALT RIVER ELECTRIC COOPERATIVE CORPORATION**

The Witness for the Cooperative available for responding to questions  
concerning the following information is

**J. Edward Boone.**

SALT RIVER ECC PROPOSED INCREASE/DECREASE IN BASE RATES

Proposed Wholesale Power Supplier Rollin (See Attachment)	-0.00639
Divided by 100% Less Average Line Loss of 4.38% (Schedule 1-A)	<u>0.9562</u>
<b>PROPOSED INCREASE TO SALT RIVER ECC BASE RATE</b>	<u><u>-0.00668</u></u>

Eddie Boone

**From:** Ann Wood [ann.wood@ekpc.coop]  
**Sent:** Thursday, February 10, 2011 2:53 PM  
**To:** David Estep (E-mail); Don Combs (E-mail); Donald Smothers (E-mail); Farrah Cox; Holly Eades (E-mail); Eddie Boone; Jeff Greer (E-mail); Jennie Phelps; John Patterson (E-mail); Joni Hazelrigg (E-mail); Kim Hay; Maudie Nickell; Mike Cobb; O. V. Sparks (E-mail); Rebecca Witt (E-mail); Robert Tolliver (E-mail); Sandra Bradley (E-mail); Sharon Carson (E-mail); Vickie Lay (E-mail); Wayne Davis (E-mail)  
**Cc:** Mike McNalley; Don Mosier; David Crews; Goss, Mark David; Julie Tucker; Ernie Huff; Charlene Creager; Gwyn Willoughby  
**Subject:** FAC Basing Point Change  
**Importance:** High

EKPC has reviewed the months in the 24-month period ending October 31, 2010, and selected June 2010 as the month most representative for the basing point change. The overall fuel cost for June 2010 was \$.03014/kWh, compared to our current basing point of \$.03653/kWh. If approved by the Commission, EKPC's energy rates will decrease by \$.00639/kWh.

Please let me know if you have any questions.

Thank you,

Ann

Ann Wood  
Manager, Regulatory Services  
East Kentucky Power Cooperative, Inc.  
P.O. Box 707  
Winchester, KY 40392-0707  
Phone: (859) 745-9670  
Cell: (859) 595-6185  
Fax: (859) 737-6051

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2/10/2011



**SCHEDULE 5**

**SALT RIVER ELECTRIC COOPERATIVE CORPORATION**

The Witness for the Cooperative available for responding to questions  
concerning the following information is

**J. Edward Boone.**

FARM AND HOME SERVICE  
SCHEDULE A-5

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$8.84 per mo.	\$8.84 per mo.
Energy Charge	0.08620 per KWH	0.07952 per KWH

FARM AND HOME SERVICE-TAXABLE  
SCHEDULE A-5T

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$8.84 per mo.	\$8.84 per mo.
Energy Charge	0.08620 per KWH	0.07952 per KWH

TIME OF DAY  
SCHEDULE A-5-TOD

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$11.60 per mo.	\$11.60 per mo.
Energy Charge-On Peak	0.10785 per KWH	0.10117 per KWH
Energy Charge-Off Peak	0.06302 per KWH	0.05634 per KWH
Summer Season	0.08620 per KWH	0.07952 per KWH

TIME OF DAY  
SCHEDULE A-5T-TOD

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$11.60 per mo.	\$11.60 per mo.
Energy Charge-On Peak	0.10785 per KWH	0.10117 per KWH
Energy Charge-Off Peak	0.06302 per KWH	0.05634 per KWH
Summer Season	0.08620 per KWH	0.07952 per KWH

RESIDENTIAL MARKETING RATE  
SCHEDULE R-1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
All KWH	0.05172 per KWH	0.04771 per KWH

COMMERCIAL AND SMALL POWER SERVICE  
SCHEDULE B-2

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$11.89 per mo.	\$11.89 per mo.
Energy Charge	0.09280 per KWH	0.08612 per KWH

LARGE POWER SERVICE  
SCHEDULE LLP-1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
KW Demand	\$6.70 per KW	\$6.70 per KW
Energy Charge	0.07209 per KWH	0.06541 per KWH

LARGE POWER 500 KW UNDER 3000 KW  
(Secondary Voltage)  
SCHEDULE LLP-2

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge	\$6.70 per KW	\$6.70 per KW
Energy Charge	0.06829 per KWH	0.06161 per KWH

OUTDOOR LIGHTING  
SCHEDULE OL

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Mercury Vapor (MV) 175W - 75 KWH	10.62 per mo.	10.12 per mo.
Sodium Vapor (HPS) 100W - 48 KWH	10.08 per mo.	9.76 per mo.
Sodium Vapor (HPS) 250W - 104 KWH	13.50 per mo.	12.81 per mo.
Sodium Vapor (HPS) 400W - 165 KWH	18.08 per mo.	16.98 per mo.
Decorative Underground (HPS) 100W - 48 KWH	11.17 per mo.	10.85 per mo.
Underground MV w/o pole 175W - 75 KWH	18.05 per mo.	17.55 per mo.
Underground MV w/pole 175W - 75 KWH	22.30 per mo.	21.80 per mo.
Overhead Durastar (MV) 175W - 75 KWH	11.34 per mo.	10.84 per mo.
Metal Halide (MH) 100W - 48KWH	10.32 per mo.	10.00 per mo.
Underground MH w/o pole 100W - 48 KWH	17.75 per mo.	17.43 per mo.
Underground MH w/pole 100W - 48 KWH	22.00 per mo.	21.68 per mo.

COMMERCIAL LIGHTING SERVICE  
SCHEDULE CL

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Sodium Vapor (HPS) 400W - 165 KWH	32.64 per mo.	31.54 per mo.

STREET LIGHTING SERVICE  
SCHEDULE OL-1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	\$11.83 per mo.	\$11.83 per mo.
Energy Charge	0.09085 per KWH	0.08417 per KWH

LARGE POWER 500 KW - 999 KW  
SCHEDULE LLP-3-B1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$963.14	\$963.14
Demand Charge(Contract Demand)	\$6.20 per KW	\$6.20 per KW
Demand Charge(Excess of Contract Demand)	\$8.98 per KW	\$8.98 per KW
Energy Charge	0.06106 per KWH	0.05438 per KWH

LARGE POWER 500 KW - 999 KW  
SCHEDULE LLP-3-C1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$963.14	\$963.14
Demand Charge(Contract Demand)	\$6.20 per KW	\$6.20 per KW
Energy Charge	0.06106 per KWH	0.05438 per KWH

LARGE POWER 500 KW - 3000 KW  
(Primary Voltage)  
SCHEDULE LLP-3

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge	\$6.68 per KW	\$6.68 per KW
Energy Charge	0.06821 per KWH	0.06153 per KWH

LARGE POWER 1000 KW - 2999 KW  
SCHEDULE LLP-4-B1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$1,782.73	\$1,782.73
Demand Charge(Contract Demand)	\$6.20 per KW	\$6.20 per KW
Demand Charge(Excess of Contract Demand)	\$8.98 per KW	\$8.98 per KW
Energy Charge	0.05770 per KWH	0.05102 per KWH

LARGE POWER 1000 KW - 2999 KW  
SCHEDULE LLP-4-C1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$1,782.73	\$1,782.73
Demand Charge(Contract Demand)	\$6.20 per KW	\$6.20 per KW
Energy Charge	0.05770 per KWH	0.05102 per KWH

LARGE POWER 3000 KW AND OVER  
SCHEDULE LPR-1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge	\$9.45 per KW	\$9.45 per KW
Energy Charge	0.05501 per KWH	0.04833 per KWH

SCHEDULE LPR-2

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge	\$9.45 per KW	\$9.45 per KW
Energy Charge	0.05501 per KWH	0.04833 per KWH

SCHEDULE LPR-3

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge(500 KW - 999 KW)	\$963.14	\$963.14
Consumer Charge(1000 KW - 2999 KW)	\$1,782.73	\$1,782.73
Consumer Charge(3000 KW - 9999 KW)	\$3,421.91	\$3,421.91
Consumer Charge(10000 KW and over)	\$5,431.43	\$5,431.43
Demand Charge	\$9.45 per KW	\$9.45 per KW
Energy Charge	0.05501 per KWH	0.04833 per KWH

LARGE POWER 3000 KW - 4,999 KW  
SCHEDULE LPR-1-B1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$3,421.91	\$3,421.91
Demand Charge(Contract Demand)	\$6.20 per KW	\$6.20 per KW
Demand Charge(Excess of Contract Demand)	\$8.98 per KW	\$8.98 per KW
Energy Charge	0.05201 per KWH	0.04533 per KWH

LARGE POWER 3000 KW - 4,999 KW  
SCHEDULE LPR-1-C1

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$3,421.91	\$3,421.91
Demand Charge(Contract Demand)	\$6.20 per KW	\$6.20 per KW
Energy Charge	0.05201 per KWH	0.04533 per KWH

LARGE POWER 5000 KW - 9,999 KW  
SCHEDULE LPR-1-B2

<u>RATES</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Consumer Charge	\$3,421.91	\$3,421.91
Demand Charge(Contract Demand)	\$6.20 per KW	\$6.20 per KW
Demand Charge(Excess of Contract Demand)	\$8.98 per KW	\$8.98 per KW
Energy Charge	0.05179 per KWH	0.04511 per KWH

LARGE POWER 5000 KW - 9,999 KW  
SCHEDULE LPR-1-C2

RATES	PRESENT	PROPOSED
Consumer Charge	\$3,421.91	\$3,421.91
Demand Charge(Contract Demand)	\$6.20 per KW	\$6.20 per KW
Energy Charge	0.05179 per KWH	0.04511 per KWH

LARGE POWER 10,000 KW AND OVER  
SCHEDULE LPR-1-B3

RATES	PRESENT	PROPOSED
Consumer Charge	\$5,431.43	\$5,431.43
Demand Charge(Contract Demand)	\$6.20 per KW	\$6.20 per KW
Demand Charge(Excess of Contract Demand)	\$8.98 per KW	\$8.98 per KW
Energy Charge	0.05145 per KWH	0.04477 per KWH

LARGE POWER 10,000 KW AND OVER  
SCHEDULE LPR-1-C3

RATES	PRESENT	PROPOSED
Consumer Charge	\$5,431.43	\$5,431.43
Demand Charge(Contract Demand)	\$6.20 per KW	\$6.20 per KW
Energy Charge	0.05145 per KWH	0.04477 per KWH



**SCHEDULE 6**

**SALT RIVER ELECTRIC COOPERATIVE CORPORATION**

The Witness for the Cooperative available for responding to questions  
concerning the following information is

**J. Edward Boone.**

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 1

Canceling P.S.C. No. 12

1st Original Sheet No. 1

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CLASSIFICATION OF SERVICE

---

FARM AND HOME SERVICE

SCHEDULE A-5

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES\*

Customer Charge	-	\$8.84 per month	(I)
Energy Charge	-	<del>\$.08620</del> per KWH \$.07952	(I)

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$8.84 (I) where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

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DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY /s/ Larry Hicks TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 3

Canceling P.S.C. No. 12

1st Original Sheet No. 3

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLE

SCHEDULE A-5T

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to member of the Cooperative for all Farm and Home uses subject to applicable state sales tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES\*

Customer Charge	-	\$8.84 per month	<b>(I)</b>
Energy Charge	-	<del>\$.08620</del> per KWH	<b>\$.07952 (I)</b>

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$8.84 **(I)** where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY /s/ Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 5

Canceling P.S.C. No. 12

1st Original Sheet No. 5

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES\*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$11.60 per month	(I)
On-Peak energy	<del>\$0.10785</del> per kWh	\$.10117 (I)
Off-Peak energy	<del>\$0.06302</del> per kWh	\$.05634 (I)

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY /s/ Larry Hicks TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 6

Canceling P.S.C. No. 12

1st Original Sheet No. 6

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD (cont)

Option B - Time-of-Day-Rates Applicable only for Winter Season

Customer Charge \$11.60 per month (I)

Energy Rates

1. Winter Season (October-April)

On-Peak Energy ~~\$ 0.10785~~ per kWh \$.10117 (I)

Off-Peak Energy ~~\$ 0.06302~~ per kWh \$.05634 (I)

2. Summer Season (May-September)

All Energy ~~\$ 0.08620~~ per KWh \$.7952 (I)

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$11.60 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate. (I)

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY /s/ Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 8

Canceling P.S.C. No. 12

1st Original Sheet No. 8

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE A-5T-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to applicable state tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES\*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$11.60 per month	(I)
On-Peak energy	<del>\$0.10785</del> per kWh	<del>\$.10117</del> (I)
Off-Peak energy	<del>\$0.06302</del> per kWh	<del>\$.05634</del> (I)

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY /s/ Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 9

Canceling P.S.C. No. 12

1st Original Sheet No. 9

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE 1-5T-TOD

Option B - Time-of-Day-Rates Applicable only for Winter Season

Customer Charge \$11.60 per month (I)

Energy Rates

1. Winter Season (October-April)

On-Peak Energy ~~\$ 0.10785~~ per kWh \$ .10117 (I)

Off-Peak Energy ~~\$ 0.06302~~ per kWh \$ .05634

(I)

2. Summer Season (May-September)

All Energy ~~\$ 0.08620~~ per kWh \$ .07952 (I)

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$11.60 (I) where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY /s/ Larry Hicks TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00180 Dated: January 14, 2011

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 11

Canceling P.S.C. No. 12

1st Original Sheet No. 11

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE

SCHEDULE R-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Salt River's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Schedule A-5 and A-5T, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

*This tariff is no longer available to new customers after June 1, 2008.*

Months

Off-Peak Hours-EST

May through September 10:00 P.M. to 10:00 A.M.

October through April 12:00 P.M. to 5:00 P.M.  
10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All KWH \$ .05172 **\$.04771 (I)**

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY /s/ Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 13

Canceling P.S.C. No. 12

1st Original Sheet No. 13

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING

SCHEDULE OL

APPLICABLE:

In all territory served by Salt River Electric.

AVAILABILITY

Available to individuals, towns, villages, and other for controlled single or multiple outdoor lighting from dusk to dawn.

Service under this schedule is for a term of not less than one year and is subject to rules and regulations of the seller as approved by the Kentucky Public Service Commission.

MONTHLY RATE PER FIXTURE:

Overhead Service

Type of Light	Wattage	Monthly KWH Usage	Monthly Charge per Lamp		
Mercury Vapor (MV)	175**	75	\$ 10.62	(I)	10.12
Sodium Vapor (HPS)	100	48	10.08	(I)	9.76
Sodium Vapor (HPS)	250	104	13.50	(I)	12.81
Sodium Vapor (HPS)	400	165	18.08	(I)	16.98
Decorative Underground (HPS) 100*		48	11.17	(I)	10.85
Underground Mercury Vapor (MV) w/o pole	175**	75	18.05	(I)	17.55
Underground Mercury Vapor (MV) with pole	175**	75	22.30	(I)	21.80
Overhead Durastar (MV)	175	75	11.34	(I)	10.84
Metal Halide (MH)	100	48	10.32	(I)	10.00
Underground Metal Halide (MH) w/o pole	100	48	17.75	(I)	17.43
Underground Metal Halide (MH) with pole	100	48	22.00	(I)	21.68

\* Eligible only to lights hooked up before July 1, 1998.

\*\* Eligible only to lights hooked up before December 31, 2007.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY \_\_\_\_\_ /s/ Larry Hicks

TITLE: President & CEO



SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 17

Canceling P.S.C. No. 12

1st Original Sheet No. 17

CLASSIFICATION OF SERVICE

COMMERCIAL LIGHTING SERVICE

SCHEDULE CL

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street and commercial lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

MONTHLY RATE

<u>Type of Light</u>	<u>Wattage</u>	<u>Monthly kWh Usage</u>	<u>Rate</u>
High Pressure Sodium	400	165	<del>\$32.64</del> \$31.54 <b>(I)</b>

CONDITIONS OF SERVICE

- Commercial lighting equipment includes lamp, fixture, and necessary facilities will be furnished by the Cooperative.
- Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
- For underground lights, customer will trench and provide appropriate conduit as specified by the Cooperative.

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY /s/ Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 19

Canceling P.S.C. No. 12

1st Original Sheet No. 19

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CLASSIFICATION OF SERVICE

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COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Availability to commercial, small industrial consumers, schools, churches, community halls, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 150 KVA of transformer capacity, and/or all electric schools.

Consumers having their home on the same premises with their business establishments may include service to both on the same meter, in which case, all service will be billed under this schedule, using the rates set out below. If the consumer prefers he may make provisions for two meters, in which case, his usage for residential purpose will be billed under the appropriate schedule, and his usage for business will be billed under this schedule and rates.

TYPE OF SERVICE:

Single-phase, and three-phase at available secondary voltage.

RATES\*

Customer Charge	-	\$11.89 per month	<b>(I)</b>
Energy Charge	-	<del>\$.09280</del> per KWH	<b>\$.08612 (I)</b>

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DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY /s/ Larry Hicks TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 20

Canceling P.S.C. No. 12

1st Original Sheet No. 20

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CLASSIFICATION OF SERVICE

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COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2 (Cont.)

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$11.89 (I) where 150 KVA or less of transformer capacity is required.

CONDITIONS OF SERVICE

(a) The rate capacity of single-phase motors shall not be in excess of 10 h.p.

(b) Motors having a rate capacity in excess of 10 h.p. must be three-phase.

(c) Service under this schedule is limited to consumers whose load requirements can be met by transformer having a capacity not to exceed 150 KVA and/or all electric schools. Consumers requiring more than 150 KVA (except for all electric schools) shall be served under an appropriate schedule for large power service.

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DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY /s/ Larry Hicks TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 23

Canceling P.S.C. No. 12

1st Original Sheet No. 23

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CLASSIFICATION OF SERVICE

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LARGE POWER SERVICE  
(Over 37.5 - Under 500 KW)

SCHEDULE LLP-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to commercial, industrial consumers, schools, churches, community halls, and three-phase farm consumers subject to the established rules and regulations of the cooperative covering this service.

RATES\*

KW Demand \$6.70 (I)  
Energy Charge ~~\$.07209~~ per KWH \$.06541 (I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the present power factor.

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DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY /s/ Larry Hicks TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 27

Canceling P.S.C. No. 12

1st Original Sheet No. 27

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW  
Secondary Voltage

SCHEDULE LLP-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller.

RATES\*

Demand Charge	\$6.70 per/mo per KW of	(I)
	billing demand	
Energy Charge	<del>\$.06829</del> per KWH \$0.06161	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand meter multiplied by 80% and divided by the percent power factor.

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY /s/ Larry Hicks TITLE: President & CEO



SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 35

Canceling P.S.C. No. 12

1st Original Sheet No. 35

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$963.14	(I)
<u>DEMAND CHARGE</u>	\$ 6.20 per KW of contract demand	(I)
	\$ 8.98 per KW for all billing demand in excess of contract demand.	(I)
<u>ENERGY CHARGE</u>	<del>\$.06106</del> per KWH. \$.05438	(I)

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY /s/ Larry Hicks TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 38

Canceling P.S.C. No. 12

1st Original Sheet No. 38

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CLASSIFICATION OF SERVICE

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LARGE POWER 500 KW - 999 KWSCHEDULE LLP-3-C1APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$963.14	(I)
<u>DEMAND CHARGE</u>	\$6.20 per KW of contract demand	(I)
<u>ENERGY DEMAND</u>	<del>\$.06106</del> per KWH \$.05438	(I)

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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 DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011
ISSUED BY /s/ Larry Hicks

TITLE: President &amp; CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

12

2nd Original Sheet No. 41

Canceling P.S.C. No. 12

1st Original Sheet No. 41

CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$1,782.73	(I)
<u>DEMAND CHARGE</u>	\$ 6.20 per KW of contract demand	(I)
	\$ 8.98 per KW for all billing demand in excess of contract demand.	(I)
<u>ENERGY CHARGE</u>	<del>\$.05770</del> per KWH \$.05102	(I)

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY /s/ Larry Hicks TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 44

Canceling P.S.C. No. 12

1st Original Sheet No. 44

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CLASSIFICATION OF SERVICE

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LARGE POWER 1,000 KW - 2,999 KWSCHEDULE LLP-4-C1APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$1,782.73	(I)
<u>DEMAND CHARGE</u>	\$6.20 per KW of contract demand	(I)
<u>ENERGY DEMAND</u>	<del>\$.05770</del> per KWH \$.05102	(I)

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011
ISSUED BY /s/ Larry Hicks

TITLE: President &amp; CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 47

Canceling P.S.C. No. 12

1st Original Sheet No. 47

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CLASSIFICATION OF SERVICE

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LARGE POWER 3,000 KW AND OVERSCHEDULE LPR-1APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power, and who are served directly from a distribution substation with no other consumers served from that station.

RATE\*Demand Charge \$9.45 per month per KW of billing demand. (I)  
Energy Charge ~~\$.05501~~ Per KWH \$.04833 (I)DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by demand meter and adjusted for power factor as provided below.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

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DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011ISSUED BY /s/ Larry Hicks

TITLE: President &amp; CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 50

Canceling P.S.C. No. 12

1st Original Sheet No. 50

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above with no other consumers served from that station.

RATES\*

Demand Charge	-	\$9.45 per month	(I)
Energy Charge	-	<del>\$.05501</del> per KWH	\$.04833 (I)

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY /s/ Larry Hicks TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 54

Canceling P.S.C. No. 12

1st Original Sheet No. 54

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above.

RATES PER MONTH

Consumer Charge

500 KW - 999 KW	\$963.14	(I)
1000 KW - 2999 KW	\$1782.73	(I)
3000 KW - 9999 KW	\$3421.91	(I)
10000 KW and over	\$5431.43	(I)

Demand Charge	-	\$9.45 per KW	(I)
Energy Charge	-	<del>\$.05501</del> per KWH	\$.04833 (I)

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY /s/ Larry Hicks TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 58

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1st Original Sheet No. 58

CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$3421.91	(I)
<u>DEMAND CHARGE</u>	\$6.20 per KW of contract demand	(I)
	\$8.98 per KW for all billing demand	(I)
	in excess of contract demand.	
<u>ENERGY CHARGE</u>	<del>\$.05201</del> per KWH \$.04533	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY /s/ Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 61

Canceling P.S.C. No. 12

1st Original Sheet No. 61

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CLASSIFICATION OF SERVICE

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LARGE POWER 3,000 KW - 4,999 KWSCHEDULE LPR-1-C1APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3,000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$3421.91	(I)
<u>DEMAND CHARGE</u>	\$ 6.20 per KW of contract demand	(I)
<u>ENERGY CHARGE</u>	<del>\$.05201</del> per KWH \$.04533	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY /s/ Larry Hicks

TITLE: President &amp; CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 64

Canceling P.S.C. No. 12

1st Original Sheet No. 64

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CLASSIFICATION OF SERVICE

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LARGE POWER 5,000 KW - 9,999 KWSCHEDULE LPR-1-B2APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$3421.91	(I)
<u>DEMAND CHARGE</u>	\$6.20 per KW of contract demand	(I)
	\$8.98 per KW for all billing demand in excess of contract demand.	(I)
<u>ENERGY CHARGE</u>	<del>\$.05179</del> per KWH \$.04511	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY /s/ Larry Hicks

TITLE: President &amp; CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 67

Canceling P.S.C. No. 12

1st Original Sheet No. 67

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CLASSIFICATION OF SERVICE

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LARGE POWER 5,000 KW - 9,999 KWSCHEDULE LPR-1-C2APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$3421.91	(I)
<u>DEMAND CHARGE</u>	\$ 6.20 per KW of contract demand	(I)
<u>ENERGY CHARGE</u>	<del>\$.05179</del> per KWH \$.04511	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY /s/ Larry Hicks TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 70

Canceling P.S.C. No. 12

1st Original Sheet No. 70

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CLASSIFICATION OF SERVICE

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LARGE POWER 10,000 KW AND OVERSCHEDULE LPR-1-B3APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$5431.43	(I)
<u>DEMAND CHARGE</u>	\$ 6.20 per KW of contract demand	(I)
	\$ 8.98 per KW for all billing	(I)
	demand in excess of contract demand.	
<u>ENERGY CHARGE</u>	\$ <del>0.05145</del> per KWH \$.04477	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011
ISSUED BY /s/ Larry Hicks

TITLE: President &amp; CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 73

Canceling P.S.C. No. 12

1st Original Sheet No. 73

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-C3

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$5431.43	(I)
<u>DEMAND CHARGE</u>	\$ 6.20 per KW of contract demand	(I)
<u>ENERGY CHARGE</u>	\$ .05145 per KWH \$ .04477	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: January 24, 2011 DATE EFFECTIVE: Service rendered on and after January 14, 2011

ISSUED BY /s/ Larry Hicks TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 76

Canceling P.S.C. No. 12

1st Original Sheet No. 76

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CLASSIFICATION OF SERVICE

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INTERRUPTIBLE SERVICESCHEDULE LPR-INTAPPLICABLE

In all territory served.

AVAILABILITY

This schedule shall be made available to any customer who will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

RATES PER MONTH

A monthly demand credit per kW is based on the following matrix:  
ANNUAL HOURS OF INTERRUPTION

<u>NOTICE</u> <u>MINUTES</u>	<u>200</u>	<u>300</u>	<u>400</u>
10	\$4.20	\$4.90	\$5.60
60	\$3.50	\$4.20	\$4.90

DETERMINATION OF BILLING DEMAND

The cooperative and the customer will define by written contract the interruptible rate, based on terms and discounts provided above, and the minimum billing demand.

The minimum billing demand will represent the firm amount of kW billing per month. This amount will also substitute for the contract demand for applicable customers.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

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ISSUED BY /s/ Larry Hicks

TITLE: President &amp; CEO