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PUBLIC SERVICE  
COMMISSION

January 25, 2007

Ms. Elizabeth O'Donnell, Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, KY 40601

Re: Case No. 2006-00568

Dear Ms. O'Donnell:

Please find enclosed the original and three (3) copies of the revised tariff sheets filed in compliance with the Commission Order dated January 24, 2007, for Case No. 2006-00568.

Please indicate receipt of the compliance filing by date stamping the enclosed duplicate of this letter and returning it for our files.

Sincerely,

A handwritten signature in cursive script that reads "Thomas J. Morel".

Thomas J. Morel  
Senior Rate Analyst, Rate Administration

Enclosures

**ATMOS ENERGY CORPORATION**

<b>Current Rate Summary</b>													
Case No. 2006-00568													
<b><u>Firm Service</u></b>													
Base Charge:													
Residential			-	\$7.50	per meter	per month							
Non-Residential			-	20.00	per meter	per month							
Carriage (T-4)			-	220.00	per delivery point	per month							
Transportation Administration Fee			-	50.00	per customer	per meter							
<b><u>Rate per Mcf<sup>2</sup></u></b>		<b><u>Sales (G-1)</u></b>		<b><u>Transport (T-2)</u></b>		<b><u>Carriage (T-4)</u></b>							
First	300	1	Mcf	@	9.7785	per Mcf	@	2.2472	per Mcf	@	1.1900	per Mcf	(R, N, N)
Next	14,700	1	Mcf	@	9.2475	per Mcf	@	1.7162	per Mcf	@	0.6590	per Mcf	(R, N, N)
Over	15,000		Mcf	@	9.0185	per Mcf	@	1.4872	per Mcf	@	0.4300	per Mcf	(R, N, N)
<b><u>High Load Factor Firm Service</u></b>													
HLF demand charge/Mcf	@	4.5576		@	4.5576	per Mcf of daily							(N)
<b><u>Rate per Mcf<sup>2</sup></u></b>													
First	300	1	Mcf	@	8.9052	per Mcf	@	1.3739	per Mcf				(R, N)
Next	14,700	1	Mcf	@	8.3742	per Mcf	@	0.8429	per Mcf				(R, N)
Over	15,000		Mcf	@	8.1452	per Mcf	@	0.6139	per Mcf				(R, N)
<b><u>Interruptible Service</u></b>													
Base Charge													
			-	\$220.00	per delivery point	per month							
Transportation Administration Fee													
			-	50.00	per customer	per meter							
<b><u>Rate per Mcf<sup>2</sup></u></b>		<b><u>Sales (G-2)</u></b>		<b><u>Transport (T-2)</u></b>		<b><u>Carriage (T-3)</u></b>							
First	15,000	1	Mcf	@	8.2452	per Mcf	@	0.7139	per Mcf	@	0.5300	per Mcf	(R, N, N)
Over	15,000		Mcf	@	8.0743	per Mcf	@	0.5430	per Mcf	@	0.3591	per Mcf	(R, N, N)
<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.													
<sup>2</sup> DSM, GRI and MLR Riders may also apply, where applicable.													

ISSUED: January 9, 2007

Effective: February 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00568 dated January 24, 2007.)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

**ATMOS ENERGY CORPORATION**

<b>Current Gas Cost Adjustments</b>			
Case No. 2006-00568			
<b><u>Applicable</u></b>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<b><u>Gas Cost Adjustment Components</u></b>	<b><u>G - 1</u></b>	<b><u>HLF G - 1</u></b>	<b><u>G-2</u></b>
EGC (Expected Gas Cost Component)	8.5387	7.6654	7.6654 (R, R, R)
CF (Correction Factor)	0.0551	0.0551	0.0551 (I, I, I)
RF (Refund Adjustment)	(0.0554)	(0.0554)	(0.0554) (N, N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0501</u>	<u>0.0501</u>	<u>0.0501</u> (I, I, I)
GCA (Gas Cost Adjustment)	<u>\$8.5885</u>	<u>\$7.7152</u>	<u>\$7.7152</u> (R, R, R)

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## ATMOS ENERGY CORPORATION

## Current Transportation and Carriage

Case No. 2006-00568

Case No. 2004-00398

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.38%

				Simple Margin	+	Non- Commodity	=	Gross Margin		
<b>Transportation Service (T-2)<sup>1</sup></b>										
a)	<b>Firm Service</b>									
	First	300 <sup>2</sup>	Mcf	@	\$1.1900	+	\$1.0572	=	\$2.2472	per Mcf (N)
	Next	14,700 <sup>2</sup>	Mcf	@	0.6590	+	1.0572	=	1.7162	per Mcf (N)
	All over	15,000	Mcf	@	0.4300	+	1.0572	=	1.4872	per Mcf (N)
b)	<b>High Load Factor Firm Service (HLF)</b>									
	Demand			@	\$0.0000	+	4.5576	=	\$4.5576	per Mcf of daily contract demand (N)
	First	300 <sup>2</sup>	Mcf	@	\$1.1900	+	\$0.1839	=	\$1.3739	per Mcf (N)
	Next	14,700 <sup>2</sup>	Mcf	@	0.6590	+	0.1839	=	0.8429	per Mcf (N)
	All over	15,000	Mcf	@	0.4300	+	0.1839	=	0.6139	per Mcf (N)
c)	<b>Interruptible Service</b>									
	First	15,000 <sup>2</sup>	Mcf	@	\$0.5300	+	\$0.1839	=	\$0.7139	per Mcf (N)
	All over	15,000	Mcf	@	0.3591	+	0.1839	=	0.5430	per Mcf (N)
<b>Carriage Service 3</b>										
<b>Firm Service (T-4)</b>										
	First	300 <sup>2</sup>	Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf (N)
	Next	14,700 <sup>2</sup>	Mcf	@	0.6590	+	0.0000	=	0.6590	per Mcf (N)
	All over	15,000 <sup>2</sup>	Mcf	@	0.4300	+	0.0000	=	0.4300	per Mcf (N)
<b>Interruptible Service (T-3)</b>										
	First	15,000 <sup>2</sup>	Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf (N)
	All over	15,000	Mcf	@	0.3591	+	0.0000	=	0.3591	per Mcf (N)

<sup>1</sup> Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

<sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>3</sup> Excludes standby sales service.

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