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April 11, 2007

RECEIVED

Ms. Elizabeth O'Donnell
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

APR 11 2007

HAND DELIVERED

PUBLIC SERVICE
COMMISSION

Re: PSC Case No. 2006-00476

Dear Ms. O'Donnell:

Please find enclosed for filing with the Public Service Commission in the above-referenced case revised tariff sheets for Clark Energy Cooperative, Inc. (Cooperative") reflecting the new interim retail rates effective for service rendered on and after April 1, 2007. Also enclosed are electronic analyses, with formulas intact, which demonstrate the interim increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change the Cooperative's existing rate design.

Very truly yours,



Robert Lee Rose

RLR:psr
Enclosures

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. 2006-00476

5th Revision SHEET No. 48

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

4th Revision SHEET No. 48

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$5.48	Customer Charge	I
\$0.06945	per kWh for all energy	I

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.48. I

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE April 11, 2007 DATE EFFECTIVE April 1, 2007

ISSUED BY  TITLE President & CEO
Name of Officer

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. 2006-00476

5th Revision SHEET NO. 50

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

4th Revision SHEET NO. 50

CLASSIFICATION OF SERVICE

Schedule R-TOD: Residential T-0-D

EXPERIMENTAL RESIDENTIAL SERVICE TIME OF DAY

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff Residential Service. Tariff Residential Service T-0-D is for the purpose of conducting a time of day rate experiment designed to provide data to evaluate the cost and benefits of time of day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential time of day rate experiment.

This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on peak and off peak Kilowatt hours.

This tariff is available for single phase service only.

MONTHLY RATE

ON PEAK	Service Charge	\$3.20	I
Rate:			
	per kWh for all energy	\$0.07179	I
OFF PEAK			
RATE:	per kWh for all energy	\$0.04159	I

The total Kilowatt hours used per month will determine the rate block for both on peak and off peak Kilowatt hour service charge.

DATE OF ISSUE	<u>April 11, 2007</u>	DATE EFFECTIVE	<u>April 1, 2007</u>
ISSUED BY		TITLE	<u>President & CEO</u>
	Name of Officer		

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. 2006-00476

5th Revision SHEET No. 53

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

4th Revision SHEET NO. 53

CLASSIFICATION OF SERVICE

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

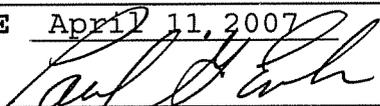
TIME OF DAY RESTRICTIONS

<u>MONTH</u>	<u>OFF PEAK HOURS</u>
October thru April	10:00 P.M. To 7:00 A.M., EST 12:00 Noon to 5:00 P.M., EST
May thru September	10:00 P.M. thru 10:00 A.M., EST

RATES

\$0.04494 per kWh for all energy

I

DATE OF ISSUE April 11, 2007
ISSUED BY 
Name of Officer

DATE EFFECTIVE April 1, 2007
TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2006-00476 Dated April 1, 2007

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. 2006-00476

5th Revision SHEET No. 55

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

4th Revision SHEET No. 55

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

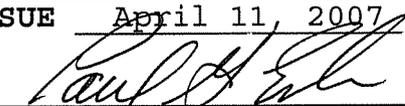
Lamp Rating	Annual Rate Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp	
200 Watt	\$ 67.70 per yr	800 Kwh	67 Kwh	I
300 Watt	\$ 87.18 per yr	1,200 Kwh	100 Kwh	I
400 Watt	\$131.25 per yr	1,848 Kwh	154 Kwh	I

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances.
Other facilities required may be provided subject to the
Distributor's established contract policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

DATE OF ISSUE April 11, 2007 DATE EFFECTIVE April 1, 2007
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Name of Officer

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. 2006-00476

5th Revision SHEET NO. 57

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

4th Revision SHEET NO. 57

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Monthly Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>
175 Watt	\$6.12 per Mo.	840 Kwh	70 Kwh

I

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.

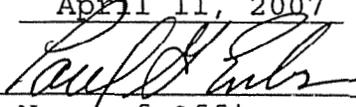
2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per KwH equal of the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

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ISSUED BY 
Name of Officer

TITLE President & CEO

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. 2006-00476

5th Revision SHEET NO. 59

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

4th Revision SHEET NO. 59

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

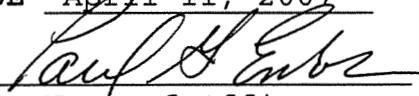
\$ 5.53	Customer Charge	I
\$ 0.07701	All kWh	I

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 5.53. I

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Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. 2006-00476

5th Revision SHEET NO.61

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

4th Revision SHEET NO.61

CLASSIFICATION OF SERVICE

Schedule A & B: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

Demand Charge:	No charge for the first 10 Kw of billing demand		
	\$5.53 per Kw for all remaining billing demand		I

Energy Charges:

<u>Schedule A</u>	<u>Schedule B</u>		
\$ 5.40	\$4.95	Customer Charge	I
\$ 0.09003	\$0.07077	per kWh for all Energy	I

DATE OF ISSUE April 11, 2007

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ISSUED BY *Paul G. Emb*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2006-00476 Dated April 1, 2007

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

4th Revision SHEET NO. 64

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

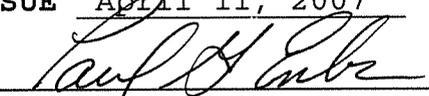
Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:	\$5.53	per Kw of billing demand	I
Energy Charge:	\$0.05248	per kWh for all energy	I

DATE OF ISSUE	<u>April 11, 2007</u>	DATE EFFECTIVE	<u>April 1, 2007</u>
ISSUED BY	<u></u>	TITLE	<u>President & CEO</u>
	Name of Officer		

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. 2006-00476

5th Revision SHEET NO. 67

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

4th Revision SHEET NO. 67

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 500 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICES

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

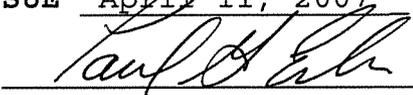
Demand Charge:	\$5.53	per Kw of billing demand	I
Energy Charge:	\$0.04415	per kWh for all energy	I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute

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For All Areas Served
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P.S.C. No. 2006-00476

5th Revision SHEET NO. 70

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

4th Revision SHEET NO. 70

CLASSIFICATION OF SERVICE

Schedule H: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for maximum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

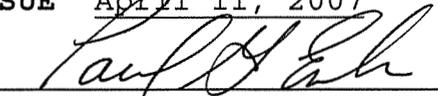
The delivery point shall be specified within the power contract.

RATES

Demand Charge:	\$8.01	per Kw of billing demand	I
Energy Charge:	\$0.04510	per Kwh for all energy	I

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DATE EFFECTIVE April 1, 2007

ISSUED BY 
Name of Officer

TITLE President & CEO

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. 2006-00476

5th Revision SHEET NO. 73

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

4th Revision SHEET NO. 73

CLASSIFICATION OF SERVICE

Schedule G: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

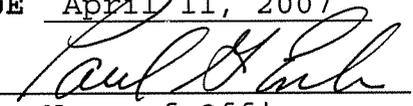
Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:	\$8.01	per Kw of billing demand	I
Energy Charge:	\$0.04814	per kWh for all energy	I

DATE OF ISSUE	<u>April 11, 2007</u>	DATE EFFECTIVE	<u>April 1, 2007</u>
ISSUED BY	<u></u> Name of Officer	TITLE	<u>President & CEO</u>

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00476 Dated April 1, 2007

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. 2006-00476

5th Revision SHEET No. 76

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

4th Revision SHEET No. 76

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:	\$8.43	per Kw of billing demand	I
Energy Charge:	\$0.04814	per KWH for all energy	I

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Name of Officer

TITLE President & CEO

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For All Areas Served
Community, Town or City
P.S.C. No. 2006-00476

5th Revision SHEET NO. 79

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

4th Revision SHEET NO. 79

CLASSIFICATION OF SERVICE

Schedule J: Industrial HLF

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

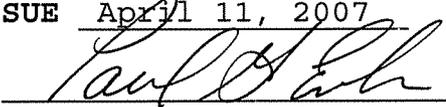
Three phase, 60 Hertz, at a delivery voltage specified with the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:	\$5.94	per Kw of billing demand per month	I
Energy Charge:	\$0.03684	per Kwh for all energy	I

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RATE DESIGN INFORMATION

The attached tariff rates were designed by applying the same percentage increase to each rate component. The annual revenues using the attached tariff rates will produce no more than the authorized dollar increase. In certain instances, a rate may have been decreased slightly to ensure that the total dollar increase was below the amount authorized by the Commission.

Special contract rates, as applicable, were designed using the wholesale rate design methodology included in the original EKPC application and approved for the interim rate increase in the Interim Order in EKPC Case No. 2006-00472.

Note also that the overall base rate increase percentage was applied to the rates of those classes for which there are currently no customers.

**Interim Order
Recalc of Flow-Through
Summary**

Clark Energy

Billing Analysis

for the 12 month ending September 30, 2006 including Environmental Surcharge & FAC Revenues

Schedule	Total Present Annualized Revenues	Percent of Total Rev.	Total Proposed Revenues	Percent of Total Rev.	\$ Increase	% Increase
Schedule R	\$26,439,864	72.23%	\$26,971,728	72.23%	\$531,863	2.01%
Schedule R-TOD	\$0	0.00%	\$0	0.00%	\$0	0.00%
Schedule D	\$97,870	0.27%	\$99,808	0.27%	\$1,938	1.98%
Schedule T	\$101,126	0.28%	\$103,261	0.28%	- \$2,135	2.11%
Schedule S	\$681,288	1.86%	\$693,631	1.86%	\$12,343	1.81%
Schedule E	\$354,122	0.97%	\$361,279	0.97%	\$7,157	2.02%
Schedule A	\$1,458,733	3.98%	\$1,488,945	3.99%	\$30,212	2.07%
Schedule B	\$1,238,086	3.38%	\$1,263,257	3.38%	\$25,171	2.03%
Schedule L	\$4,646,916	12.69%	\$4,740,240	12.69%	\$93,324	2.01%
Schedule P	\$669,594	1.83%	\$682,780	1.83%	\$13,186	1.97%
Schedule H	\$0	0.00%	\$0	0.00%	\$0	0.00%
Schedule G	\$0	0.00%	\$0	0.00%	\$0	0.00%
Schedule M	\$782,047	2.14%	\$797,538	2.14%	\$15,491	1.98%
Schedule J	\$137,184	0.37%	\$139,850	0.37%	\$2,665	1.94%
Total - All Rate Classes	\$36,606,830	100.00%	\$37,342,314	100.00%	\$735,485	2.01%

Clark Energy

Billing Analysis

for the 12 month ending September 30, 2006 excluding Environmental Surcharge & FAC Revenues

Schedule	Total Present Annualized Revenues	Percent of Total Rev.	Total Proposed Revenues	Percent of Total Rev.	\$ Increase	% Increase
Schedule R	\$22,242,918	72.07%	\$22,774,781	72.07%	\$531,863	2.39%
Schedule R-TOD	\$0	0.00%	\$0	0.00%	\$0	0.00%
Schedule D	\$81,012	0.26%	\$82,950	0.26%	\$1,938	2.39%
Schedule T	\$89,445	0.29%	\$91,580	0.29%	\$2,135	2.39%
Schedule S	\$617,153	2.00%	\$629,496	1.99%	\$12,343	2.00%
Schedule E	\$300,512	0.97%	\$307,669	0.97%	\$7,157	2.38%
Schedule A	\$1,262,176	4.09%	\$1,292,388	4.09%	\$30,212	2.39%
Schedule B	\$1,052,624	3.41%	\$1,077,795	3.41%	\$25,171	2.39%
Schedule L	\$3,908,459	12.66%	\$4,001,783	12.66%	\$93,324	2.39%
Schedule P	\$550,792	1.78%	\$563,978	1.78%	\$13,186	2.39%
Schedule H	\$0	0.00%	\$0	0.00%	\$0	0.00%
Schedule G	\$0	0.00%	\$0	0.00%	\$0	0.00%
Schedule M	\$647,268	2.10%	\$662,758	2.10%	\$15,491	2.39%
Schedule J	\$111,221	0.36%	\$113,886	0.36%	\$2,665	2.40%
Total - All Rate Classes	\$30,863,579	100.00%	\$31,599,064	100.00%	\$735,485	2.38%

Clark Sch T	Actual Annual			Actual Component % of Base Rates	Proposed		Dollar Increase	Percent Increase	Proposed Component % of Base Rates
	Billing Determinants	Rate	Revenues		Rate	Revenues			
	(1)	(2)	(3)=(1)*(2)		(4)	(5)=(1)*(4)			
200 WATT	0	\$66.12	\$ -		\$67.70	\$0.00	\$0.00		
300 WATT	0	\$85.15	\$ -		\$87.18	\$0.00	\$0.00		
400 WATT	8,373	\$128.19	\$ 89,445	100.00%	\$131.25	\$ 91,580	\$2,135		100.00%
Billing Adjustments			\$ -			\$ -	\$0.00		
Rev from Bases Rates			\$ 89,445	100.00%		\$ 91,580	\$ 2,135	2.39%	100.00%
FUEL			\$ 10,722			\$ 10,722	\$ -		
ESC			\$ 959			\$ 959	\$ -		
TOTAL REVENUE			\$ 101,126			\$ 103,261	\$ 2,135		
Average			\$ 12.08			\$ 12.33	\$ 0.26		
Percent								2.11%	

Clark Schedule "S"	Actual Annual			Actual Component % of Base Rates	Proposed		Dollar Increase	Percent Increase	Proposed Component % of Base Rates
	Billing Determinants	Rate	Revenues		Rate	Revenues			
	(1)	(2)	(3)=(1)*(2)		(4)	(5)=(1)*(4)			
Customer Charge (Lamp Charge)	102,859	\$6.00	\$ 617,153	100.00%	\$6.12	\$629,496	\$12,343		100.00%
Energy Charge per kWh	7,200,116	\$ -	\$ -		\$ -	\$0	\$0		
Billing Adjustments			\$ -			\$ -	\$0		
Total from Base Rates			\$ 617,153	100.00%		\$ 629,496	\$ 12,343	2.00%	100.00%
Plus Fuel Adjustment			\$ 59,793			\$ 59,793	\$ -		
Plus Environmental Surcharge			\$ 4,341			\$ 4,341	\$ -		
Total Revenues			\$ 681,288			\$ 693,631	\$ 12,343		
Average			6.62			6.74	0.12		
Percent								1.81%	

Clark Schedule "E"	Actual Annual			Actual Component % of Base Rates	Proposed		Dollar Increase	Percent Increase	Proposed Component % of Base Rates
	Billing Determinants	Rate	Revenues		Rate	Revenues			
	(1)	(2)	(3)=(1)*(2)		(4)	(5)=(1)*(4)			
Customer Charge	3,516	\$5.40	\$ 18,986	6.32%	\$5.53	\$19,443	\$457		6.32%
Energy Charge per kWh	3,742,702	\$ 0.07522	\$ 281,526	93.68%	\$0.07701	\$288,225	\$6,699		93.68%
Billing Adjustments			\$ -			\$ -	\$0		
Total from Base Rates			\$ 300,512	100.00%		\$ 307,669	\$ 7,157	2.38%	100.00%
Plus Fuel Adjustment			\$ 30,714			\$ 30,714	\$ -		
Plus Environmental Surcharge			\$ 22,895			\$ 22,895	\$ -		
Total Revenues			\$ 354,122			\$ 361,279	\$ 7,157	7.157%	
Average			100.72			102.75	2.04		
Percent								2.02%	

Clark Schedule "A"		Actual		Actual	Proposed		Dollar	Percent	Proposed
Billing	Actual		Component % of Base Rates	Proposed		Increase	Increase	Increase	Component % of Base Rates
Determinants	Rate	Revenues		Rate	Revenues				
(1)	(2)	(3)=(1)*(2)		(4)	(5)=(1)*(4)	(6)	(7)		
Customer Charge	16.350	\$5.27	\$ 86,165	6.83%	\$5.40	\$88,290	\$2,126		6.83%
Energy Charge per kWh	13,374.409	\$ 0.08793	\$ 1,176,012	93.17%	\$0.09003	\$ 1,204,098	\$28,086		93.17%
Billing Adjustments		\$ -	\$ -		\$ -	\$ -	\$ -		
Total from Base Rates		\$ 1,262,176	\$ 1,262,176	100.00%	\$ 1,292,388	\$ 30,212	\$ 30,212	2.39%	100.00%
Plus Fuel Adjustment		\$ 109,950	\$ 109,950		\$ 109,950	\$ -	\$ -		
Plus Environmental Surcharge		\$ 86,606	\$ 86,606		\$ 86,606	\$ -	\$ -		
Total Revenues		\$ 1,458,733	\$ 1,458,733		\$ 1,488,945	\$ 30,212	\$ 30,212		
Average		\$ 89.22	\$ 89.22		91.07	1.85	1.85		
Percent								2.07%	

Clark Schedule "B"		Actual		Actual	Proposed		Dollar	Percent	Proposed
Billing	Actual		Component % of Base Rates	Proposed		Increase	Increase	Increase	Component % of Base Rates
Determinants	Rate	Revenues		Rate	Revenues				
(1)	(2)	(3)=(1)*(2)		(4)	(5)=(1)*(4)	(6)	(7)		
Customer Charge	1.863	\$4.83	\$ 8,998	0.85%	\$4.95	\$9,222	\$224		0.86%
Energy Charge per kWh	12,626.083	\$0.069120	\$ 872,715	82.91%	\$0.07077	\$893,548	\$20,833		82.91%
Demand Charge	31,650.19	\$5.40	\$ 170,911	16.24%	\$5.53	\$175,026	\$4,115		16.24%
Billing Adjustments		\$0	\$0		\$ -	\$0	\$0		
Total from Base Rates		\$ 1,052,624	\$ 1,052,624	100.00%	\$ 1,077,795	\$ 25,171	\$ 25,171	2.39%	100.00%
Plus Fuel Adjustment		\$ 103,153	\$ 103,153		\$ 103,153	\$ -	\$ -		
Plus Environmental Surcharge		\$ 82,308	\$ 82,308		\$ 82,308	\$ -	\$ -		
Total Revenues		\$ 1,238,086	\$ 1,238,086		\$ 1,263,257	\$ 25,171	\$ 25,171		
Average		664.57	664.57		678.08	13.51	13.51		
Percent								2.03%	

Clark Schedule "L"		Actual		Actual	Proposed		Dollar	Percent	Proposed
Billing	Actual		Component % of Base Rates	Proposed		Increase	Increase	Increase	Component % of Base Rates
Determinants	Rate	Revenues		Rate	Revenues				
(1)	(2)	(3)=(1)*(2)		(4)	(5)=(1)*(4)	(6)	(7)		
Customer Charge	1.377	\$0.00	\$ -		\$0.00	\$0	\$0		
Energy Charge per kWh	54,768,922	\$0.051260	\$ 2,807,455	71.83%	\$0.05248	\$2,874,273	\$66,818		71.82%
Demand Charge	203,889.63	\$5.40	\$ 1,101,004	28.17%	\$5.53	\$1,127,510	\$26,506		28.18%
Billing Adjustments		\$0	\$0		\$ -	\$0	\$0		
Total from Base Rates		\$ 3,908,459	\$ 3,908,459	100.00%	\$ 4,001,783	\$ 93,324	\$ 93,324	2.39%	100.00%
Plus Fuel Adjustment		\$ 450,556	\$ 450,556		\$ 450,556	\$ -	\$ -		
Plus Environmental Surcharge		\$ 287,902	\$ 287,902		\$ 287,902	\$ -	\$ -		
Total Revenues		\$ 4,646,916	\$ 4,646,916		\$ 4,740,240	\$ 93,324	\$ 93,324		
Average		\$ 3.375	\$ 3.375		\$ 3.442	\$ 68	\$ 68		
Percent								2.01%	

Clark Schedule "P"	Billing			Actual Component % of Base Rates	Proposed		Dollar Increase	Percent Increase	Proposed Component % of Base Rates
	Determinants	Actual			Rate	Revenues			
		Rate	Revenues						
(1)	(2)	(3)=(1)*(2)	(4)	(5)=(1)*(4)	(6)	(7)			
Customer Charge	38	\$0.00	\$ -		\$0.00	\$0	\$0		
Energy Charge per kWh	9,152.900	\$0.043120	\$ 394,673	71.66%	\$0.04415	\$404,101	\$9,427		71.65%
Demand Charge	28,910.93	\$5.40	\$ 156,119	28.34%	\$5.53	\$159,877	\$3,758		28.35%
Billing Adjustments			\$0		\$ -	\$0			
Total from Base Rates			\$ 550,792	100.00%	\$ 563,978	\$ 13,186	2.39%		100.00%
Plus Fuel Adjustment			\$ 75,971		\$ 75,971	\$ -			
Plus Environmental Surcharge			\$ 42,831		\$ 42,831	\$ -			
Total Revenues			\$ 669,594		\$ 682,780	\$ 13,186			
Average			17.621		17.968	347			
Percent								1.97%	

Clark Schedule "H"	Billing			Actual Component % of Base Rates	Proposed		Dollar Increase	Percent Increase	Proposed Component % of Base Rates
	Determinants	Actual			Rate	Revenues			
		Rate	Revenues						
(1)	(2)	(3)=(1)*(2)	(4)	(5)=(1)*(4)	(6)	(7)			
Customer Charge	0	\$0.00	\$ -		\$0.00	\$0			
Energy Charge per kWh	0	\$0.044050	\$ -		\$0.04510	\$0			
Demand Charge	0.00	\$7.82	\$ -		\$8.01	\$0			
Billing Adjustments			\$0						
Total from Base Rates			\$ -		\$ -		#DIV/0!		
Plus Fuel Adjustment			\$ -						
Plus Environmental Surcharge			\$ -						
Total Revenues			\$ -						

Clark Schedule "G"	Billing			Actual Component % of Base Rates	Proposed		Dollar Increase	Percent Increase	Proposed Component % of Base Rates
	Determinants	Actual			Rate	Revenues			
		Rate	Revenues						
(1)	(2)	(3)=(1)*(2)	(4)	(5)=(1)*(4)	(6)	(7)			
Customer Charge	0	\$0.00	\$ -		\$0.00	\$0			
Energy Charge per kWh	0	\$0.047020	\$ -		\$0.04814	\$0			
Demand Charge	0.00	\$7.82	\$ -		\$8.01	\$0			
Billing Adjustments			\$0						
Total from Base Rates			\$ -		\$ -		#DIV/0!		
Plus Fuel Adjustment			\$ -						
Plus Environmental Surcharge			\$ -						
Total Revenues			\$ -						

