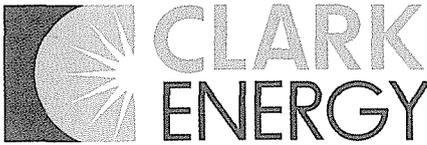


CLARK ENERGY COOPERATIVE, INC.

PSC CASE 2006-00476
FILING FOR PASS-THROUGH OF EAST
KENTUCKY POWER COOPERATIVE, INC.
WHOLESALE RATE ADJUSTMENT
IN PSC CASE NO. 2006-00472

FILED 1/29/07



A Touchstone Energy Cooperative 

January 29, 2007

Ms. Elizabeth O'Donnell
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

RECEIVED

JAN 29 2007

PUBLIC SERVICE
COMMISSION

Re: Clark Energy Cooperative Pass-Through of East Kentucky Power Cooperative, Inc.
Wholesale Rate Adjustment- PSC Case No. 2006-00476

Dear Ms. O'Donnell:

Clark Energy Cooperative, Inc. ("Clark Energy") hereby submits to the Public Service Commission (the "Commission"), its Proposed Tariffs and other information required by 807 KAR 5:007 in regard to the pass-through of any wholesale rate adjustment granted to East Kentucky Power Cooperative, Inc., ("EKPC") in PSC Case No. 2006-00472. This filing includes the following:

1. Clark Energy's Proposed Tariffs are attached as Exhibit I.

2. The name and filing address of the filing cooperative is:

Clark Energy Cooperative, Inc.
2640 Iron Works Road (40391)
P.O. Box 748
Winchester, KY 40392-0748

3. In accordance with the provisions of KRS 278.455(2), Clark Energy hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, is being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.

4. A comparison of the current and proposed rates of Clark Energy is attached as Exhibit II.

5. Attached as Exhibit III is a billing analysis which shows the existing and proposed rates for each rate class. EKPC's proposed rate increase to Clark Energy was developed by allocating the proposed wholesale increase on a proportional basis to each major group of customer classes. The proposed increase for EKPC's "B" and "C"

Ms. Elizabeth O'Donnell
Page 2
January 29, 2007

industrial classes, and its large load special contracts, was applied to the demand charge for those customers. The remainder of the proposed increase was applied to the energy charge for the "E" customer class. Clark Energy, in turn, followed the same process by first increasing the demand charges for its industrial "B" and "C" rates, as applicable, and then allocating the remaining dollar increase to all remaining classes and increasing the energy charges for those rate schedules. In each instance, the retail rates for a particular class have been developed in a manner that is consistent with the method proposed by EKPC. The proposed rate design structure at retail does not change the rate design currently in effect and is consistent with the rate design methodology used at wholesale.

6. A certification that a copy of this filing has been filed with the Office of Rate Intervention, Office of the Attorney General, is attached as Exhibit IV.

7. Notice of the proposed rate change has been given, not more than thirty (30) days prior to January 29, 2007, by publication in a newspaper of general circulation in the affected area of Clark Energy. A copy of this notice is attached as Exhibit V.

Clark Energy hereby requests that the Commission accept this filing and allow the pass-through to its retail rates of the wholesale rate adjustment granted to EKPC as of the effective date of such adjustment.

Respectfully submitted,

CLARK ENERGY COOPERATIVE, INC.



President and Chief Executive Officer

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. 2006-00476

5th Revision SHEET No. 48

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

4th Revision SHEET No. 48

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$5.35 Customer Charge
\$0.07180 per kWh for all energy

I

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.35.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE January 29, 2007

DATE EFFECTIVE April 1, 2007

ISSUED BY _____
Name of Officer

TITLE President & CEO

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. 2006-00476

5th Revision SHEET NO. 50

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

4th Revision SHEET NO. 50

CLASSIFICATION OF SERVICE

Schedule R-TOD: Residential T-0-D

EXPERIMENTAL RESIDENTIAL SERVICE TIME OF DAY

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff Residential Service. Tariff Residential Service T-0-D is for the purpose of conducting a time of day rate experiment designed to provide data to evaluate the cost and benefits of time of day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential time of day rate experiment.

This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on peak and off peak Kilowatt hours.

This tariff is available for single phase service only.

MONTHLY RATE

ON PEAK Rate:	Service Charge	\$ 3.13	
	per kWh for all energy	\$ 0.07409	I
OFF PEAK RATE:	per kWh for all energy	\$ 0.04459	I

The total Kilowatt hours used per month will determine the rate block for both on peak and off peak Kilowatt hour service charge.

DATE OF ISSUE January 29, 2007 DATE EFFECTIVE April 1, 2007

ISSUED BY _____ TITLE President & CEO
Name of Officer

Form for filing Rate Schedules

For All Areas Served _____
Community, Town or City _____
P.S.C. No. 2006-00476

5th Revision SHEET No. 53

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

4th Revision SHEET NO. 53

CLASSIFICATION OF SERVICE

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

MONTH

October thru April

OFF PEAK HOURS

10:00 P.M. To 7:00 A.M., EST

12:00 Noon to 5:00 P.M., EST

May thru September

10:00 P.M. thru 10:00 A.M., EST

RATES

\$0.04786 per kWh for all energy

I

DATE OF ISSUE January 29, 2007

DATE EFFECTIVE April 1, 2007

ISSUED BY _____

TITLE President & CEO

Name of Officer

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. 2006-004765th Revision SHEET No. 55Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

4th Revision SHEET No. 55

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting FacilitiesAVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Annual Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>
200 Watt	\$ 69.32 per yr	800 Kwh	67 Kwh
300 Watt	\$ 89.92 per yr	1,200 Kwh	100 Kwh
400 Watt	\$135.53 per yr	1,848 Kwh	154 Kwh

I
I
ICONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances.
Other facilities required may be provided subject to the
Distributor's established contract policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

DATE OF ISSUE January 29, 2007DATE EFFECTIVE April 1, 2007ISSUED BY _____
Name of OfficerTITLE President & CEO

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. 2006-00476

5th Revision SHEET NO. 57

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

4th Revision SHEET NO. 57

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Monthly Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>
175 Watt	\$6.28 per Mo.	840 Kwh	70 Kwh

I

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per Kwh equal of the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE January 29, 2007

DATE EFFECTIVE April 1, 2007

SUED BY _____
Name of Officer

TITLE President & CEO

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. 2006-00476

5th Revision SHEET NO. 59

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

4th Revision SHEET NO. 59

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

ingle phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$ 5.40 Customer Charge
\$ 0.07919 All KWH

I

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 5.40.

DATE OF ISSUE January 29, 2007

DATE EFFECTIVE April 1, 2007

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TITLE President & CEO

Form for filing Rate Schedules

For All Areas Served
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5th Revision SHEET NO. 61

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

4th Revision SHEET NO. 61

CLASSIFICATION OF SERVICE

Schedule A & B: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

Demand Charge: No charge for the first 10 Kw of billing demand
\$5.40 per Kw for all remaining billing demand

Energy Charges:

<u>Schedule A</u>	<u>Schedule B</u>
\$ 5.27	\$4.83
\$ 0.09190	\$0.7309

Customer Charge
per kWh for all Energy I

DATE OF ISSUE January 29, 2007

DATE EFFECTIVE April 1, 2007

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Name of Officer

TITLE President & CEO

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. 2006-004765th Revision SHEET NO. 64Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

4th Revision SHEET NO. 64

CLASSIFICATION OF SERVICE

Schedule L: General Power ServiceAVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.40 per Kw of billing demand

Energy Charge: \$0.05523 per Kwh for all energy

I

DATE OF ISSUE January 29, 2007

DATE EFFECTIVE April 1, 2007

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TITLE President & CEO

Name of Officer

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. 2006-00476

5th Revision SHEET NO. 67

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

4th Revision SHEET NO. 67

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 500 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICES

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.40 per Kw of billing demand

Energy Charge: \$0.04709 per Kwh for all energy

I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute

DATE OF ISSUE January 29, 2007

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TITLE President & CEO

Form for filing Rate Schedules

For All Areas Served
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5th Revision SHEET NO. 70

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

4th Revision SHEET NO. 70

CLASSIFICATION OF SERVICE

Schedule H: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under his rate schedule. The power contract shall specify a contract demand for maximum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$7.82 per Kw of billing demand

Energy Charge: \$0.04802 per kWh for all energy

I

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DATE EFFECTIVE April 1, 2007

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Name of Officer

TITLE President & CEO

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For All Areas Served
Community, Town or City
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5th Revision SHEET NO. 73

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

4th Revision SHEET NO. 73

CLASSIFICATION OF SERVICE

Schedule G: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$7.82 per Kw of billing demand

Energy Charge: \$0.05099 per KWH for all energy

I

DATE OF ISSUE January 29, 2007

DATE EFFECTIVE April 1, 2007

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Name of Officer

TITLE President & CEO

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
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5th Revision SHEET No. 76

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

4th Revision SHEET No. 76

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$8.23 per Kw of billing demand

Energy Charge: \$0.05099 per kWh for all energy

I

DATE OF ISSUE January 29, 2007

DATE EFFECTIVE April 1, 2007

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Name of Officer

TITLE President & CEO

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
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Clark Energy Cooperative Inc.

Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

4th Revision SHEET NO. 79

CLASSIFICATION OF SERVICE

Schedule J: Industrial HLFAVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified with the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:	\$7.84	per Kw of billing demand per month	I
Energy Charge:	\$0.03598	per kWh for all energy	

DATE OF ISSUE January 29, 2007DATE EFFECTIVE April 1, 2007ISSUED BY _____
Name of OfficerTITLE President & CEO

EXHIBIT II
Page 1 of 1

The present and proposed rates structures of Clark Energy Cooperative, Inc. are listed below:

<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
Sch R: Residential		
Customer Charge per month	\$5.35	\$5.35
Energy charge per kWh	\$0.06783	\$0.07180
Sch R – TOD		
On Peak Service Charge per Month	\$3.13	\$3.13
On Peak per kWh	\$0.07012	\$0.07409
Off-Peak per kWh	\$0.04062	\$0.04459
Sch D: Time of Use Marketing		
Per kWh for all energy	\$0.04389	\$0.04786
Sch T: Outdoor Lighting Facilities (annual rate)		
200 watt	\$66.12	\$69.32
300 watt	\$85.15	\$89.92
400 watt	\$128.19	\$135.53
Sch S: Outdoor Lighting Facilities (per month)		
175 watt	\$6.00	\$6.28
Sch E: Public Facilities		
Customer Charge per month	\$5.40	\$5.40
Energy charge per kWh	\$0.07522	\$0.07919
Sch A & B: General Power Service		
Demand charge first 10 kW	\$0.00	\$0.00
Demand charge per kW over 10 kW	\$5.40	\$5.40
Customer charge – Schedule A	\$5.27	\$5.27
Customer charge – Schedule B	\$4.83	\$4.83
Per kWh charge – Schedule A	\$0.08793	\$0.09190
Per kWh charge – Schedule B	\$0.06912	\$0.07309
Sch L: General Power Service		
Demand charge per kW	\$5.40	\$5.40
Energy charge per kWh	\$0.05126	\$0.05523
Sch P: General Power Service		
Demand charge per kW	\$5.40	\$5.40
Energy charge per kWh	\$0.04312	\$0.04709
Sch H: General Power Service		
Demand charge per kW	\$7.82	\$7.82
Energy charge per kWh	\$0.04405	\$0.04802
Sch G: General Power Service		
Demand charge per kW	\$7.82	\$7.82
Energy charge per kWh	\$0.04702	\$0.05099
Sch M: General Power Service		
Demand charge per kW	\$8.23	\$8.23
Energy charge per kWh	\$0.04702	\$0.05099
Sch J: Industrial HLF		
Demand charge per kW	\$5.80	\$7.84
Energy charge per kWh	\$0.03598	\$0.03598

Clark Energy

Billing Analysis

for the 12 month ending September 30, 2006

	Total Present Annualized Revenues	Total Proposed Revenues	\$ Increase	% Increase
Schedule R	\$26,439,864	\$27,654,261	\$1,214,397	4.59%
Schedule R-TOD	\$0	\$0	\$0	0.00%
Schedule D	\$97,870	\$105,205	\$7,336	7.50%
Schedule T	\$101,126	\$106,250	\$5,125	5.07%
Schedule S	\$681,288	\$709,903	\$28,615	4.20%
Schedule E	\$354,122	\$368,997	\$14,875	4.20%
Schedule A	\$1,458,733	\$1,511,886	\$53,154	3.64%
Schedule B	\$1,238,086	\$1,288,265	\$50,180	4.05%
Schedule L	\$4,646,916	\$4,864,583	\$217,667	4.68%
Schedule P	\$669,594	\$705,970	\$36,376	5.43%
Schedule H	\$0	\$0	\$0	0.00%
Schedule G	\$0	\$0	\$0	0.00%
Schedule M	\$782,047	\$823,965	\$41,917	5.36%
Schedule J	\$137,184	\$147,356	\$10,171	7.41%
Total - All Rate Classes	\$36,606,830	\$38,286,642	\$1,679,812	4.59%

Clark Schedule "R"		Actual		Proposed		Dollar Increase	Percent Increase ¹
		Rate (2)	Revenues (3)=(1)*(2)	Rate (4)	Revenues (5)=(1)*(4)		
Billing Determinants (1)	283,455	\$5.35	\$ 1,516,484	\$5.35	\$1,516,484	\$0	
Customer Charge	305,564,403	\$ 0.06783	\$ 20,726,433	\$ 0.07180	\$21,940,831	\$1,214,397	
Energy Charge per kWh							
Billing Adjustments							
Total from Base Rates			\$ 22,242,918		\$ 23,457,315	\$ 1,214,397	
Plus Fuel Adjustment			\$ 2,556,426		\$ 2,556,426	\$ -	
Plus Environmental Surcharge			\$ 1,640,520		\$ 1,640,520	\$ -	
Green Power			\$ -		\$ -	\$ -	
Total Revenues			\$ 26,439,864		\$ 27,654,261	\$ 1,214,397	4.59%
Average			93.28		97.56	4.28	
Percent							

Clark Schedule "R-TOD"		Actual		Proposed		Dollar Increase	Percent Increase
		Rate (2)	Revenues (3)=(1)*(2)	Rate (4)	Revenues (5)=(1)*(4)		
Billing Determinants (1)	0	\$0.00	\$ -	\$0.00	\$0	\$0	
ON-PEAK	0	\$3.13	\$ -	\$ 3.13000	\$0	\$0	
SERVICE CHARGE	0	\$0.07012	\$ -	\$ 0.07409	\$0	\$0	
ALL KWH	0	\$0.00	\$ -	\$ -	\$0	\$0	
OFF-PEAK	0	\$0.04062	\$ -	\$ 0.04459	\$0	\$0	
ALL KWH	0	\$0.00	\$ -	\$ -	\$0	\$0	
FUEL		\$0.00	\$ -	\$ -	\$0	\$0	
ESC		\$0.00	\$ -	\$ -	\$0	\$0	
TOTAL REVENUE			\$ -	\$ -	\$ -	\$ -	
Average							#DIV/0!
Percent							

Clark Schedule "A"		Actual		Proposed		Percent Increase	
Billing Determinants (1)	Rate (2)	Revenues (3)=(1)*(2)	Rate (4)	Revenues (5)=(1)*(4)	Dollar Increase (6)	Percent Increase (7)	
							Customer Charge
Energy Charge per kWh	0.08793	\$ 1,176,012	\$ 0.08793	\$ 1,229,165	\$53,154		
Billing Adjustments		\$ -		\$ -	\$0		
Total from Base Rates		\$ 1,262,176		\$ 1,315,330	\$53,154		
Plus Fuel Adjustment		\$ 109,950		\$ 109,950	\$ -		
Plus Environmental Surcharge		\$ 86,606		\$ 86,606	\$ -		
Total Revenues		\$ 1,458,733		\$ 1,511,886	\$ 53,154		
Average		\$ 89.22		\$ 92.47	\$ 3.25		
Percent						3.64%	

Clark Schedule "B"		Actual		Proposed		Percent Increase	
Billing Determinants (1)	Rate (2)	Revenues (3)=(1)*(2)	Rate (4)	Revenues (5)=(1)*(4)	Dollar Increase (6)	Percent Increase (7)	
							Customer Charge
Energy Charge per kWh	\$0.069120	\$ 872,715	\$ 0.07309	\$922,894	\$50,180		
Demand Charge	\$5.40	\$ 170,911	\$5.40	\$170,911	\$0		
Billing Adjustments		\$0		\$ -	\$0		
Total from Base Rates		\$ 1,052,624		\$ 1,102,804	\$ 50,180		
Plus Fuel Adjustment		\$ 103,153		\$ 103,153	\$ -		
Plus Environmental Surcharge		\$ 82,308		\$ 82,308	\$ -		
Total Revenues		\$ 1,238,086		\$ 1,288,265	\$ 50,180		
Average		\$ 664.57		\$ 691.50	\$ 26.93		
Percent						4.05%	

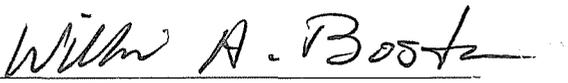
Billing Determinants (1)		Actual Revenues (3)=(1)*(2)		Proposed Revenues (5)=(1)*(4)		Dollar Increase (6)	Percent Increase (7)
Rate (2)	Revenues	Rate (4)	Revenues	Rate (4)	Revenues		
0	\$0.00 \$	-	\$0.00 \$	\$0.00	\$0		
0	\$0.044050 \$	-	\$0.044050 \$	\$0.044050	\$0		
0.00	\$7.82 \$	-	\$7.82 \$	\$7.82	\$0		
Billing Adjustments:			\$0				
Total from Base Rates			\$		\$		#DIV/0!
Plus Fuel Adjustment			\$		\$		
Plus Environmental Surcharge			\$		\$		
Total Revenues			\$		\$		

Billing Determinants (1)		Actual Revenues (3)=(1)*(2)		Proposed Revenues (5)=(1)*(4)		Dollar Increase (6)	Percent Increase (7)
Rate (2)	Revenues	Rate (4)	Revenues	Rate (4)	Revenues		
0	\$0.00 \$	-	\$0.00 \$	\$0.00	\$0		
0	\$0.047020 \$	-	\$0.047020 \$	\$0.047020	\$0		
0.00	\$7.82 \$	-	\$7.82 \$	\$7.82	\$0		
Billing Adjustments:			\$0				
Total from Base Rates			\$		\$		#DIV/0!
Plus Fuel Adjustment			\$		\$		
Plus Environmental Surcharge			\$		\$		
Total Revenues			\$		\$		

CLARK ENERGY COOPERATIVE, INC.

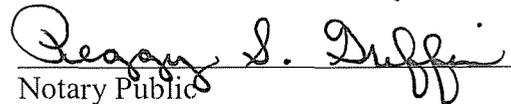
CASE NO. 2006-00476

I, William A. Bosta, hereby certify that a complete copy of the filing provided to the Kentucky Public Service Commission has been sent to the Office of Rate Intervention, Office of the Attorney General.



William A. Bosta
East Kentucky Power Cooperative, Inc.

Subscribed and sworn before me on this 29th day of January, 2007.



Notary Public

My Commission expires



December 8, 2009

NOTICE OF PROPOSED RATE CHANGE

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:007, Section 3, of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member consumers of Clark Energy Cooperative, Inc. of a proposed rate adjustment. An Application for Approval of Adjustment to Rates will be filed with the Public Service Commission on January 29, 2007, Case No. 2006-00476. The rates are being revised to reflect a change in wholesale rates pursuant to KRS 278.455(2). This adjustment will result in a general rate increase to the member-consumers of Clark Energy Cooperative, Inc. The amount and percent of increase by rate class are listed below.

<u>Rate Class</u>	<u>Increase</u>	<u>Percent</u>
Sch R: Residential	\$1,214,397	4.59%
Sch D: Time of Use Marketing	\$7,336	7.50%
Sch T: Outdoor Lighting Facilities	\$5,125	5.07%
Sch S: Outdoor Lighting Facilities	\$28,615	4.20%
Sch E: Public Facilities	\$14,875	4.20%
Sch A: General Power Service	\$53,154	3.64%
Sch B: General Power Service	\$50,180	4.05%
Sch L: General Power Service	\$217,667	4.68%
Sch P: General Power Service	\$36,376	5.43%
Sch M: General Power Service	\$41,917	5.36%
Sch J: Industrial HLF	\$10,171	7.41%

The effect of the proposed rates on the average monthly bill by rate class are listed below:

<u>Rate Class</u>	<u>\$ Increase</u>	<u>Percent Increase</u>
Sch R: Residential	\$4.28	4.59%
Sch D: Time of Use Marketing	\$2.60	7.50%
Sch T: Outdoor Lighting Facilities	\$0.61	5.07%
Sch S: Outdoor Lighting Facilities	\$0.28	4.20%
Sch E: Public Facilities	\$4.23	4.20%
Sch A: General Power Service	\$3.25	3.64%
Sch B: General Power Service	\$26.93	4.05%
Sch L: General Power Service	\$158.00	4.68%
Sch P: General Power Service	\$957.00	5.43%
Sch M: General Power Service	\$3,493.00	5.36%
Sch J: Industrial HLF	\$2,034.00	7.41%

The present and proposed rates structures of Clark Energy Cooperative, Inc. are listed below:

<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
Sch R: Residential		
Customer Charge per month	\$5.35	\$5.35
Energy charge per kWh	\$0.06783	\$0.07180
Sch R – TOD		
On Peak Service Charge per Month	\$3.13	\$3.13
On Peak per kWh	\$0.07012	\$0.07409
Off-Peak per kWh	\$0.04062	\$0.04459
Sch D: Time of Use Marketing		
Per kWh for all energy	\$0.04389	\$0.04786
Sch T: Outdoor Lighting Facilities (annual rate)		
200 watt	\$66.12	\$69.32
300 watt	\$85.15	\$89.92
400 watt	\$128.19	\$135.53
Sch S: Outdoor Lighting Facilities (per month)		
175 watt	\$6.00	\$6.28
Sch E: Public Facilities		
Customer Charge per month	\$5.40	\$5.40
Energy charge per kWh	\$0.07522	\$0.07919
Sch A & B: General Power Service		
Demand charge first 10 kW	\$0.00	\$0.00
Demand charge per kW over 10 kW	\$5.40	\$5.40
Customer charge – Schedule A	\$5.27	\$5.27
Customer charge – Schedule B	\$4.83	\$4.83
Per kWh charge – Schedule A	\$0.08793	\$0.09190
Per kWh charge – Schedule B	\$0.06912	\$0.07309
Sch L: General Power Service		
Demand charge per kW	\$5.40	\$5.40
Energy charge per kWh	\$0.05126	\$0.05523
Sch P: General Power Service		
Demand charge per kW	\$5.40	\$5.40
Energy charge per kWh	\$0.04312	\$0.04709
Sch H: General Power Service		
Demand charge per kW	\$7.82	\$7.82
Energy charge per kWh	\$0.04405	\$0.04802
Sch G: General Power Service		
Demand charge per kW	\$7.82	\$7.82
Energy charge per kWh	\$0.04702	\$0.05099
Sch M: General Power Service		
Demand charge per kW	\$8.23	\$8.23
Energy charge per kWh	\$0.04702	\$0.05099
Sch J: Industrial HLF		
Demand charge per kW	\$5.80	\$7.84
Energy charge per kWh	\$0.03598	\$0.03598

The rates contained in this notice are the rates proposed by Clark Energy Cooperative, Inc. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such actions may result in rates for consumers other than the rates in this notice.

Any person may examine the rate application at the main office of Clark Energy Cooperative, Inc at the following address:

Clark Energy Cooperative, Inc.
2640 Iron Works Road
Winchester, KY 40391
(859) 744-4251
www.clarkenergy.com

Any person may also examine the rate application at the office of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.