

HOWARD DOWNING  
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April 4, 2007

HAND DELIVERED

**RECEIVED**

APR 11 2007

**PUBLIC SERVICE  
COMMISSION**

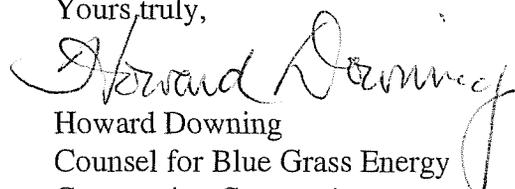
Ms. Elizabeth O'Donnell  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, KY 40602

Re: PSC Case No. 2006-00475

Dear Ms. O'Donnell:

Please find enclosed for filing with the Public Service Commission in the above referenced case revised tariff sheets for Blue Grass Energy Cooperative Corporation reflecting the new interim retail rates effective for service rendered on and after April 1, 2007. Also enclosed are electronic analyses, with formulas intact, which demonstrate the interim increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change the Cooperative's existing rate design.

Yours truly,

  
Howard Downing  
Counsel for Blue Grass Energy  
Cooperative Corporation

Enclosure  
HD/pb

**CLASSIFICATION OF SERVICE**

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**GS-2 Off-Peak Retail Marketing Rate (ETS)**

**AVAILABILITY**

Available to consumers eligible for Tariff GS-1, Residential, Farm and Non-Farm Schedule. The electric power and energy furnished under Tariff GS-2, Off Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under GS-1, Residential, Farm and Non-Farm Schedule.

**RATES**

All kWh/Month: \$0.03713 kWh (I)

**SCHEDULE OF HOURS**

This rate is only applicable for the below listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: 

(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No.: 2006-00475 Dated: April 1, 2007

**CLASSIFICATION OF SERVICE**

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**GS-1 (Residential, Farm and Non-Farm)**

**APPLICABLE**

Entire Territory Served

**AVAILABILITY**

Available to all consumers of the Cooperative for service including lighting, incidental appliances, refrigeration, cooking, laundry, heating, cooling, and power for motors up to and including 10 horsepower motors; subject to the established rules and regulations.

A farm dwelling and its appurtenances including barns, domestic servant quarters and out-buildings, which processes its own products shall be considered a domestic farm and be classified for the residential rate for all its power requirements.

Individual consumers with a pump-house or other outbuildings located at such a distance from the residence as to make it impractical to supply service through the residential meter, and requiring a separate meter to measure the service, will be billed as a separate meter service under the GS-1 Rate.

**TYPE OF SERVICE**

Single-phase, 60 cycles, at available secondary voltage.

**RATES**

Customer Charge (No Usage)	\$5.44 per meter, per month (I)
Energy Charge per kWh	\$0.06188 (I)

DATE OF ISSUE: April 11, 2007

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(Name of Officer)

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**CLASSIFICATION OF SERVICE**

---

**GS-3 (Residential, Farm and Non-Farm Time-of-Day Rate)**

**APPLICABLE**

Entire Territory Served

**AVAILABILITY**

Available to all consumers eligible for the Tariff GS-1, Residential, Farm and Non-Farm.

**TYPE OF SERVICE**

Single-phase, to cycles, at available secondary voltage.

**RATES:**

Customer Charge (No Usage)	\$10.76 per meter, per month (I)
Energy Charge per kWh	
On-peak energy	0.07744 (I)
Off-peak energy	0.03894 (I)

**On-Peak Hours and Off-Peak Hours**

<b>Months</b>	<b>On-Peak Hours</b>	<b>Off-Peak Hours</b>
May through September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m. 12:00 noon to 5:00 p.m.

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY:  TITLE: President/CEO  
(Name of Officer)

**CLASSIFICATION OF SERVICE**

---

**C-1 Commercial and Industrial Lighting & Power**

**APPLICABLE**

Entire territory served

**AVAILABILITY**

Available for commercial, industrial, and three-phase farm service under 50 kW for all uses including lighting, heating and power, subject to the established rules and regulations.

**TYPE OF SERVICE**

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase.

**RATE**

Demand Charge

First 10 kW of billing demand	No charge	
Over 10 kW of billing demand	\$ 6.40	(I)

Energy Charge (Under 50 kW)

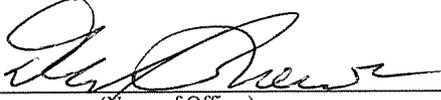
First 3,000 kWh	\$0.06625	(I)
All Over 3,000 kWh	\$0.06132	(I)

Customer Charge

\$ 7.13	(I)
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(Name of Officer)

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No.: 2006-00475 Dated: April 1, 2007

**BLUE GRASS ENERGY  
COOPERATIVE CORPORATION**

FOR Nicholasville & Madison Districts  
P.S.C. KY NO. 1  
ORIGINAL SHEET NO. 17

**CLASSIFICATION OF SERVICE**

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**LP-1 Large Power - Continued**

RATE

Maximum Demand Charge

\$6.40 per month per kW of billing demand (I)

Energy Charge (51-500 kW)

Customer Charge	\$24.64	(I)
First 10,000 kWh	\$0.05076	(I)
Next 15,000 kWh	\$0.04389	(I)
Next 50,000 kWh	\$0.03814	(I)
Next 75,000 kWh	\$0.03578	(I)
All Over 150,000 kWh	\$0.03403	(I)

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(Name of Officer)

Issued by authority of an Order of the Public Service Commission of Kentucky  
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**CLASSIFICATION OF SERVICE**

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**LP-2 Large Power - Continued**

RATE

Maximum Demand Charge

\$6.40 per month per kW of billing demand (I)

Energy Charge (over 500 kW)

Customer Charge	\$24.64	(I)
First 3,500 kWh	\$0.05162	(I)
Next 6,500 kWh	\$0.04313	(I)
Next 140,000 kWh	\$0.03786	(I)
Next 200,000 kWh	\$0.03627	(I)
Next 400,000 kWh	\$0.03532	(I)
Next 550,000 kWh	\$0.03438	(I)
All Over 1,300,000 kWh	\$0.02897	(I)

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

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in Case No.: 2006-00475 Dated: April 1, 2007

**BLUE GRASS ENERGY  
COOPERATIVE CORPORATION**

FOR Nicholasville Madison & Fox Creek Districts  
P.S.C. KY NO. 1  
ORIGINAL SHEET NO. 25

**CLASSIFICATION OF SERVICE**

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**SECURITY LIGHTS**

**APPLICABLE**

Entire territory served

**AVAILABILITY**

Available to all consumers of the Cooperative subject to its established rules and regulations.

**RATE PER LIGHT PER MONTH**

175 Watt Mercury Vapor	\$ 5.19 (I)
400 Watt Mercury Vapor	\$ 7.89 (I)
100 Watt High Pressure Sodium	\$ 5.27 (I)
250 Watt High Pressure Sodium	\$ 7.71 (I)
400 Watt Metal Halide Directional Flood	\$11.71 (I)
400 Watt High Pressure Sodium Directional Flood	\$12.77 (I)
100 Watt High Pressure Sodium – Shoebox Fixture	\$16.57 (I)
100 Watt High Pressure Sodium – Acorn Fixture (Fiberglas Pole)	\$16.04 (I)
100 Watt High Pressure Sodium – Colonial Fixture	\$13.51 (I)
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$19.37 (I)

**ADDITIONAL ORNAMENTAL SERVICE**

The Cooperative will, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY:  TITLE: President/CEO  
(Name of Officer)

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No.: 2006-00475 Dated: April 1, 2007

**CLASSIFICATION OF SERVICE**

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**Large Industrial Rate - Schedule C-1**

**AVAILABILITY**

Applicable to contracts with demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. The contracts will be a two-party contract between the Seller and the ultimate consumer.

**MONTHLY RATE**

Consumer Charge	\$ 549.22 (I)
Demand Charge per kW of billing demand	5.53 (I)
Energy Charge per kWh	\$0.03651 (I)

**BILLING DEMAND**

The monthly billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute intervals in the below listed hours for each month and adjust for power factors as provided herein:

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY: \_\_\_\_\_

  
(Name of Officer)

TITLE: President/CEO

**BLUE GRASS ENERGY  
COOPERATIVE CORPORATION**

FOR Nicholasville Madison & Fox Creek Districts  
P.S.C. KY NO. 1  
ORIGINAL SHEET NO. 27

**CLASSIFICATION OF SERVICE**

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**STREET LIGHTING**

**APPLICABLE**

Entire territory served

**AVAILABILITY**

State and local governments subject to established rules and regulations.

**RATES PER LIGHT PER MONTH**

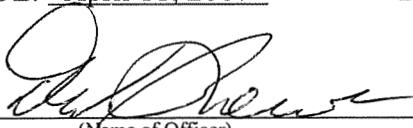
70 Watt High Pressure Sodium (Ornamental)	\$ 5.35 (I)
100 Watt High Pressure Sodium (Ornamental)	\$ 6.92 (I)
250 Watt High Pressure Sodium (Ornamental)	\$ 9.50 (I)
70 Watt High Pressure (Colonial) (15-foot mounting height)	\$ 8.20 (I)
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$11.67 (I)
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$ 8.70 (I)
100 Watt High Pressure Sodium – Shoebox Fixture	\$16.57 (I)
100 Watt High Pressure Sodium – Acorn Fixture (Fiberglas Pole)	\$16.04 (I)
100 Watt High Pressure Sodium – Colonial Fixture	\$13.51 (I)
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$19.37 (I)

**ADDITIONAL ORNAMENTAL SERVICE**

The Cooperative will, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

DATE OF ISSUE: April 11, 2007

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ISSUED BY:  TITLE: President/CEO  
(Name of Officer)

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in Case No.: 2006-00475 Dated: April 1, 2007

**BLUE GRASS ENERGY  
COOPERATIVE CORPORATION**

FOR Nicholasville & Madison Districts  
P.S.C. KY NO. 1  
ORIGINAL SHEET NO. 30

**CLASSIFICATION OF SERVICE**

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**Large Industrial Rate - Schedule C-2**

**AVAILABILITY**

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

**MONTHLY RATE**

Consumer Charge	\$1,097.42 (I)
Demand Charge per kW of billing demand	\$5.53 (I)
Energy Charge per kWh	\$0.03137 (I)

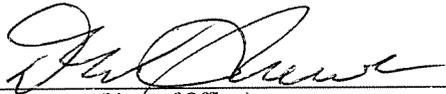
**BILLING DEMAND**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY:  TITLE: President/CEO  
(Name of Officer)

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No.: 2006-00475 Dated: April 1, 2007

**CLASSIFICATION OF SERVICE**

---

**Large Industrial Rate - Schedule C-3**

**AVAILABILITY**

Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

**MONTHLY RATE**

Consumer Charge	\$1,097.42 (I)
Demand Charge per kW of billing demand	\$5.53 (I)
Energy Charge per kWh	\$0.03035 (I)

**BILLING DEMAND**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:

DATE OF ISSUE: April 11, 2007

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ISSUED BY:  TITLE: President/CEO  
(Name of Officer)

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No.: 2006-00475 Dated: April 1, 2007

**CLASSIFICATION OF SERVICE**

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**Large Industrial Rate - Schedule B-1**

**AVAILABILITY**

Applicable to contracts with demands of 1,000 kW to 3,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

**MONTHLY RATE**

Consumer Charge	\$549.22 (I)
Demand Charge per kW of Contract Demand	\$5.53 (I)
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$8.03 (I)
Energy Charge per kWh	\$0.03672 (I)

**BILLING DEMAND**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10 p.m.

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY:  TITLE: President/CEO  
(Name of Officer)

**CLASSIFICATION OF SERVICE**

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**Large Industrial Rate - Schedule B-2**

**AVAILABILITY**

Applicable to contracts with demands of 4,000 kW and greater with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

**MONTHLY RATE**

Consumer Charge	\$1,097.42 (I)
Demand Charge per kW of Contract Demand	\$5.53 (I)
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$8.03 (I)
Energy Charge per kWh	\$0.03159 (I)

**BILLING DEMAND**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10 p.m.

DATE OF ISSUE: April 11, 2007

DATE EFFECTIVE: April 1, 2007

ISSUED BY:  TITLE: President/CEO  
(Name of Officer)

For Fox Creek District  
Community, Town or City  
P.S.C. No. 1  
Original Sheet No. 58

Blue Grass Energy  
Name of Issuing Corporation

Cancelling P.S.C. No. \_\_\_\_\_  
Sheet No. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE R RESIDENTIAL RATE  
PER UNIT  
Availability of Service

Available in all territory served by the Cooperative, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable for residential use and for use incidental thereto supplied through one meter to each individual unit where the load requirements can be met by transformers having a capacity not to exceed 25 kVA. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

Type of Service

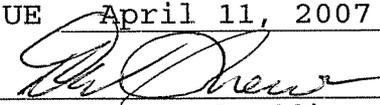
Single-phase, 60 hertz, at 120/240 standard secondary voltage, or where available, three phase, 60 hertz, 4 wire 120/240 standard secondary voltage.

Monthly Rate

Minimum bill first 30 kwh per month	\$5.53 per month	(I)
All over 30 kwh per month	\$0.06639	(I)

Minimum Monthly

The minimum monthly charge under the above rate shall be \$.90 per KVA of transformer capacity but in no case less than \$5.53. (I)

DATE OF ISSUE April 11, 2007 DATE EFFECTIVE April 1, 2007  
ISSUED BY  TITLE President/CEO  
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 2006-00475 Dated April 1, 2007

For Fox Creek District  
Community, Town or City  
P.S.C. No. 1  
Original Sheet No. 60

Blue Grass Energy  
Name of Issuing Corporation

Cancelling P.S.C. No. \_\_\_\_\_  
Sheet No. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE C COMMERCIAL AND SMALL POWER RATE  
PER UNIT  
Availability

Available in all territory served by the Cooperative in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all commercial and industrial consumers for all uses including lighting and power where the load requirements can be met by transformers having a capacity less than 50 kva.

Type of Service

Single-phase and three-phase, 60 hertz, at available secondary voltages. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity in excess of ten (10) horsepower.

Monthly Rate

First	10 kw of billing demand	No Charge	
Over	10 kw of billing demand	\$3.26 per kw	(I)
Minimum Bill	First 30 kwh per month	\$5.53 per month	(I)
All Over	30 kwh per month	\$0.07082 per kwh	(I)

Minimum Monthly

The minimum monthly charge under the above rate shall be \$.90 per kva of transformer capacity but in no case less than \$5.53. (I)

DATE OF ISSUE April 11, 2007 DATE EFFECTIVE April 1, 2007  
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Name of Officer

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in Case No. 2006-00475 Dated April 1, 2007

For Fox Creek District  
Community, Town or City  
P.S.C. No. 1  
Original Sheet No. 62  
Cancelling P.S.C. No. \_\_\_\_\_  
Sheet No. \_\_\_\_\_

Blue Grass Energy  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE L LARGE POWER SERVICE (50 TO 200 kw) RATE  
Availability PER UNIT

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 50 kva.

Type of Service

Single-phase or multi-phase, 60 hertz, at standard voltage.

Monthly Rate

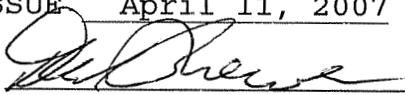
Demand Charge per kw of billing demand	\$3.26	(I)
First 50 kwh per kw of billing demand	\$0.07391	per kwh (I)
Next 100 kwh per kw of billing demand	\$0.06981	per kwh (I)
Over 150 kwh per kw of billing demand	\$0.05964	per kwh (I)

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity
- (3) \$30.00

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows.

DATE OF ISSUE April 11, 2007 DATE EFFECTIVE April 1, 2007  
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Name of Officer

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For Fox Creek District  
Community, Town or City  
P.S.C. No. 1  
Original Sheet No. 67

Blue Grass Energy  
Name of Issuing Corporation

Cancelling P.S.C. No. \_\_\_\_\_  
Sheet No. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE R2 RESIDENTIAL MARKETING RATE RATE  
PER UNIT  
Availability of Service

This special marketing rate is available for specific marketing programs as approved by Blue Grass Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule R Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

<u>Months</u>	<u>Off Peak Hours - Est</u>
May through September	10:00 p.m. to 10:00 a.m.
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 10:00 a.m.

Rates

The energy rate for this program is as listed below.

All kwh \$0.03983 (I)

Terms of Payment

In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, five percent (5%) shall be added to the bill.

DATE OF ISSUE April 11, 2007 DATE EFFECTIVE April 1, 2007  
ISSUED BY [Signature] TITLE President/CEO  
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 2006-00475 Dated April 1, 2007

For Fox Creek District  
Community, Town or City  
P.S.C. No. 1  
Original Sheet No. 69

Blue Grass Energy  
Name of Issuing Corporation

Cancelling P.S.C. No. \_\_\_\_\_  
Sheet No. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE C1      LARGE INDUSTRIAL RATE (1,000 to 4,999 kw)      RATE  
Availability                PER UNIT

Applicable to contracts with demand of 1,000 to 4,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Monthly Rate

Consumer Charge	\$549.22 per month	(I)
Demand Charge (per kw of billing demand)	\$5.53 per kw	(I)
Energy Charge	\$0.03631 per kwh	(I)

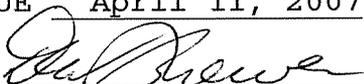
Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below.

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable</u> <u>For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE April 11, 2007      DATE EFFECTIVE April 1, 2007

ISSUED BY       TITLE President/CEO  
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 2006-00475      Dated April 1, 2007

For Fox Creek District  
Community, Town or City  
P.S.C. No. 1  
Original Sheet No. 72

Blue Grass Energy  
Name of Issuing Corporation

Cancelling P.S.C. No. \_\_\_\_\_  
Sheet No. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE C2 LARGE INDUSTRIAL (5,000 TO 9,999 KW) RATE  
PER UNIT  
Availability

Applicable to contracts with demand of 5,000 to 9,999 kw with a monthly energy usage equal to greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Monthly Rate

Consumer Charge	\$1,097.42 per month	(I)
Demand Charge per kw of billing demand	\$5.53 per kw	(I)
Energy Charge per kWh	\$0.03118	(I)

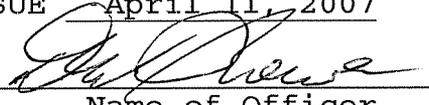
Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>Months</u>	<u>Hour Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE April 11, 2007 DATE EFFECTIVE April 1, 2007

ISSUED BY  TITLE President/CEO  
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 2006-00475 Dated April 1, 2007

For Fox Creek District  
Community, Town or City  
P.S.C. No. 1  
Original Sheet No. 75

Blue Grass Energy  
Name of Issuing Corporation

Cancelling P.S.C. No. \_\_\_\_\_  
Sheet No. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE C3 LARGE INDUSTRIAL (Over 10,000 kw) RATE  
Availability PER UNIT

Applicable to contracts with demand of 10,000 kw and over with a monthly energy usage equal to or greater than 425 hours per kw of billing demand. These contracts will be between the cooperative association and the ultimate consumer subject to the approval of East Kentucky Power Cooperative. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Monthly Rate

Consumer Charge \$1,097.42 per month (I)  
Demand Charge (per kw of billing demand) \$5.53 per kw (I)  
Energy Charge \$0.03015 per kwh (I)

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month of preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE April 11, 2007 Date EFFECTIVE April 1, 2007  
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Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 2006-00475 Dated April 1, 2007

For Fox Creek District  
Community, Town or City  
P.S.C. No. 1  
Original Sheet No. 78

Blue Grass Energy  
Name of Issuing Corporation

Cancelling P.S.C. No. \_\_\_\_\_  
Sheet No. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE M COMMERCIAL & INDUSTRIAL POWER SERVICE (201-500) RATE  
Availability PER UNIT

Available to consumers located on or near the cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity equal to or in excess of 200 kva.

Type of Service

Multi-phase, 60 hertz, at standard voltage.

Monthly Rate

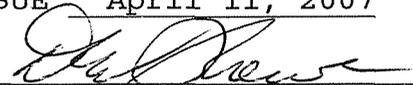
Consumer Charge	\$138.59	(I)
Demand Charge	\$4.46	(I)
Energy Charge		
First 425 kwhs per kw of billing demand	\$0.04800	per kwh (I)
All Over 425 kwhs per kw of billing demand	\$0.03990	per kwh (I)

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity plus \$138.59 (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor as follows.

DATE OF ISSUE April 11, 2007 DATE EFFECTIVE April 1, 2007  
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Name of Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 2006-00475 Dated April 1, 2007

For Fox Creek District  
Community, Town or City  
P.S.C. No. 1  
Original Sheet No. 81

Blue Grass Energy  
Name of Issuing Corporation

Cancelling P.S.C. No. \_\_\_\_\_  
Sheet No. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE N INDUSTRIAL & LARGE COMMERCIAL POWER SERVICE (Over 500 kw) RATE PER UNIT

Availability

Available to consumers located on or near the Cooperative's three phase lines for all types of usage, in accordance with the Cooperative's Service Rules and Regulations.

Applicability

Applicable to all electric service where the load requirements make necessary transformers having a capacity in excess of 500 kva.

Type of Service

Multi-phase, 60 hertz, at standard voltage.

Monthly Rate

Consumer Charge	\$277.18	(I)
Demand Charge	\$4.46 per kw of billing demand	(I)
Energy Charge		
First	425 kwhs of billing demand 0.04390 per kwh	(I)
All Over	425 kwhs of billing demand 0.03580 per kwh	(I)

Monthly Minimum

- (1) Contract minimum
- (2) \$.90 per kva of transformer capacity plus \$277.18. (I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period for fifteen (15) consecutive minutes during the month for which the bill is rendered by a demand meter and adjusted for power factor in

DATE OF ISSUE April 11, 2007 DATE EFFECTIVE April 1, 2007  
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Name of Officer

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in Case No. 2006-00475 Dated April 1, 2007

For Fox Creek District  
Community, Town or City  
P.S.C. No. 1  
Original Sheet No. 84

Blue Grass Energy  
Name of Issuing Corporation

Cancelling P.S.C. No. \_\_\_\_\_  
Sheet No. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE B1 LARGE INDUSTRIAL RATE

RATE  
PER UNIT

Availability

Applicable to contracts with demand of 1,000 to 4,999 kw with a monthly energy usage equal to or greater than 425 hours per kw of contract demand.

Monthly Rate

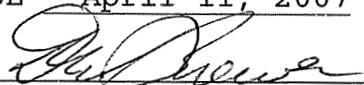
Consumer Charge	\$580.22	(I)
Demand Charge per kw of contract demand	\$5.53	(I)
Demand Charge per kw of billing demand in excess of contract demand	\$8.03	(I)
Energy Charge per kwh	\$0.03631	(I)

Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>Months</u>	<u>Hours Applicable for Demand Billing -</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE April 11, 2007 DATE EFFECTIVE April 1, 2007

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Name of Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 2006-00475 Dated April 1, 2007

**BLUE GRASS ENERGY  
COOPERATIVE CORPORATION**

FOR Harrison District  
P.S.C. KY NO. 1  
ORIGINAL SHEET NO. 98

**CLASSIFICATION OF SERVICE**

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**FARM AND HOME SERVICE SCHEDULE A (RATE 1)**

**AVAILABILITY**

Available to members of the Cooperative for all farm, home, school and church uses. Subject to its established rules and regulations. Service under this schedule is limited to individual motors up to and including ten horsepower (10 HP).

**TYPE OF SERVICE**

Single-phase at available voltage.

**RATES**

Consumer Charge (No usage)	\$9.10 per month	(I)
All kWh Used	\$0.06804 per kWh	(I)

**FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

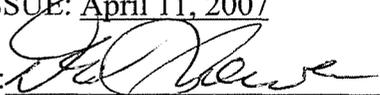
**TERMS OF PAYMENT**

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

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DATE OF ISSUE: April 11, 2007

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Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No.: 2006-00475 Dated: April 1, 2007

**CLASSIFICATION OF SERVICE**

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**FARM AND HOME SERVICE OFF-PEAK RETAIL MARKETING RATE  
(RATE 1 ETS)**

**AVAILABILITY**

This special marketing rate is available for specific marketing programs as approved by Blue Grass Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule A Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

**RATES**

All kWh Used            \$0.04083 per kWh (I)

**SCHEDULE OF HOURS**

This rate is only applicable for the below listed off-peak hours:

Months	Off-Peak Hours (Eastern Standard Time)
October thru April	12 noon to 5:00 pm 10:00 pm to 7:00 am
May thru September	10:00 pm to 10:00 am

**FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

**TERMS OF PAYMENT**

The rates are net. In the event the current monthly bill is not paid within 15 days from the billing date of the bill the gross rates, being 5% higher, shall apply.

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DATE OF ISSUE: April 11, 2007

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TITLE: President/CEO

**CLASSIFICATION OF SERVICE**

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**COMMERCIAL AND SMALL POWER SERVICE 0 TO 50 KW DEMAND (RATE 2)**

**AVAILABILITY**

Available to commercial consumers and small industrial consumers for all uses including lighting, appliances, cooking and heating; all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 50 KVA of transformer capacity.

Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate set out below. If the consumer prefers he may make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule and his usage for business purposes will be billed under this schedule and rate.

**TYPE OF SERVICE**

Single-phase and three phase are available at available voltage.

**RATES**

Consumer Charge (No Usage)	\$24.50 per month	(I)
All kWh Used	\$0.06970 per kWh	(I)

**FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

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DATE OF ISSUE: April 11, 2007

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Issued by authority of an Order of the Public Service Commission of Kentucky in  
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**CLASSIFICATION OF SERVICE**

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**LARGE POWER SERVICE 50 TO 500 KW DEMAND (RATE 8)**

**AVAILABILITY**

Available to consumers located on or near Seller's Distribution Lines for all types of usage, subject to the established rules and regulations of Seller.

**RATES**

Consumer Charge (No Usage)	\$29.44 per month	(I)
All kWh Used	\$0.04444 per kWh	(I)
All KW Demand Used	\$8.03 per KW	(I)

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter which may be adjusted for power factor as follows:

**POWER FACTOR ADJUSTMENT**

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 85%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 85% lagging.

**OPTIONAL TIME-OF-DAY SERVICE**

Consumers may qualify for the time-of-day provisions of this rate schedule. The consumer must pay for any special metering equipment necessary to measure the proper billing units for this rate schedule. The consumer will pay the consumer charge and the energy rate listed above and with the above demand rate being applied to the maximum demand in the below listed hours:

Month	Hours Applicable for Demand Billing-EST
July thru September	10:00 am to 10:00 pm
October thru April	7:00 am to 12 noon; 5:00 pm to 10:00 pm

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DATE OF ISSUE: April 11, 2007

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Case No.: 2006-00475 Dated: April 1, 2007

**CLASSIFICATION OF SERVICE**

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**LARGE POWER SERVICE OVER 500 KW DEMAND (LPR 1, RATE 8)**

**AVAILABILITY**

Available to all commercial and industrial consumers whose kilowatt demand shall be over 500 KW for lighting and/or heating and/or power.

**CONDITIONS**

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

**CHARACTER OF SERVICE**

The electric service furnished under this schedule will be 60-cycle, alternating current and at available nominal voltage.

**RATES**

Consumer Charge (No Usage)	\$41.23 per month	(I)
All kWh Used	\$0.04185 per kWh	(I)
All KW Demand Used	\$8.03 per KW	(I)

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter which may be adjusted for power factor as follows:

**POWER FACTOR ADJUSTMENT**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

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Case No.: 2006-00475 Dated: April 1, 2007

**CLASSIFICATION OF SERVICE**

---

**LARGE POWER SERVICE 1,000 TO 4,999 KW DEMAND (LPR 2, RATE 8)**

**AVAILABILITY**

Available to contracts with demands of 1,000 to 4,999 KW demand with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be 'two-party' contracts with the first being between the Seller and the Cooperative and the second one being between the Seller and the ultimate consumer.

**RATES**

Consumer Charge (No Usage)	\$41.23 per month	(I)
All kWh Used	\$0.04098 per kWh	(I)
All KW Demand Used	\$5.53 per KW	(I)

**DETERMINATION OF BILLING DEMAND**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- a. The contract demand
- b. The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing - EST
October thru April	7:00 am to 12 noon 5:00 pm to 10:00 pm
May thru September	10:00 am to 10:00 pm

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- a. The product of the billing demand multiplied by the demand charge, plus;
- b. The product of the billing demand multiplied by 425 hours and the energy charge per kWh.

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DATE OF ISSUE: April 11, 2007

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TITLE: President/CEO

**CLASSIFICATION OF SERVICE**

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**LARGE POWER SERVICE 5,000 TO 9,999 KW (LPR 2, RATE 8)**

**AVAILABILITY**

Available to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be between the Seller and the ultimate consumer and will require a minimum energy usage of 425 kWh per KW billing demand.

**RATES**

Consumer Charge (No Usage)	\$2,436.09 per month	(I)
Energy Charge	\$0.03834 for the first 425 kWh per KW of billing demand	(I)
	\$0.03062 for all remaining kWh	(I)
Demand Charge	\$5.53 per KW	(I)

**BILLING DEMAND**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- c. The contract demand
- d. The ultimate consumer's peak demand during the current month. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing - EST
October thru April	7:00 am to 12 noon 5:00 pm to 10:00 pm
May thru September	10:00 am to 10:00 pm

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**CLASSIFICATION OF SERVICE**

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**OUTDOOR LIGHTING SERVICE (SECURITY LIGHTS)**

**AVAILABILITY**

Available to individuals, towns, villages and others for controlled single or multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the Seller.

**RATES**

Lamp Size	Monthly Charge
175 Watt	\$ 9.04 per month (I)
400 Watt	\$14.39 per month (I)
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$11.67 per month (I)
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$ 8.70 per month (I)
100 Watt High Pressure Sodium Shoebox Fixture	\$16.57 per month (I)
100 Watt High Pressure Sodium Acorn Fixture (Fiberglas Pole)	\$16.04 per month (I)
100 Watt High Pressure Sodium Colonial Fixture	\$13.51 per month (I)
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$19.37 per month (I)
400 Watt Metal Halide Directional Flood	\$11.71 per month (I)
400 Watt High Pressure Sodium Directional Flood	\$12.77 per month (I)
Lights Requiring Separate Transformer	\$1.00 per month in addition to monthly charge

**CONDITIONS OF SERVICE**

The Cooperative will furnish, install and maintain at no extra expense to the consumer, a lighting unit in accordance with the rate schedule above on existing Cooperative owned poles. If the consumer desires a light other than on an existing Cooperative pole, he shall pay the total additional cost of the installation including pole(s), conductor and labor. Such work is to be done by Cooperative personnel with the payment in advance being in the form of a contribution to cover these costs and title to such installations must remain with the Cooperative.

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DATE OF ISSUE: April 11, 2007

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TITLE: President/CEO

## **RATE DESIGN INFORMATION**

The attached tariff rates were designed by applying the same percentage increase to each rate component. The annual revenues using the attached tariff rates will produce no more than the authorized dollar increase. In certain instances, a rate may have been decreased slightly to ensure that the total dollar increase was below the amount authorized by the Commission.

Special contract rates, as applicable, were designed using the wholesale rate design methodology included in the original EKPC application and approved for the interim rate increase in the Interim Order in EKPC Case No. 2006-00472.

Note also that the overall base rate increase percentage was applied to the rates of those classes for which there are currently no customers.

Blue Grass Energy

Billing Analysis

for the 12 months ending September 30, 2006 (Including Environmental Surcharge and Fuel Adjustment Clause Revenues)

Rate & Schedule	Total Present Annualized Revenues	Percent of Total Revenue	Total Proposed Revenues	Percent of Total Revenue	\$ Increase	% Increase
Rate 11: GS-1	\$31,326,257	35.38%	\$32,012,945	35.38%	\$686,688	2.19%
Rate 12: Schedule R	\$14,018,608	15.83%	\$14,328,726	15.83%	\$310,118	2.21%
Rate 13: Schedule A - Rate 1	\$16,223,639	18.32%	\$16,583,730	18.33%	\$360,090	2.22%
Rate 16: GS-2	\$34,727	0.04%	\$35,420	0.04%	\$693	2.00%
Rate 17: Schedule R-2	\$8,618	0.01%	\$8,795	0.01%	\$177	2.05%
Rate 18: Rate 1 ETS	\$110,057	0.12%	\$112,291	0.12%	\$2,234	2.03%
Rate 21: C1	\$2,434,234	2.75%	\$2,489,877	2.75%	\$55,643	2.29%
Rate 22: C-1	\$769,428	0.87%	\$786,430	0.87%	\$17,002	2.21%
Rate 23: Schedule C	\$528,468	0.60%	\$540,352	0.60%	\$11,924	2.26%
Rate 24: Schedule C	\$285,981	0.32%	\$292,371	0.32%	\$6,390	2.23%
Rate 25: Comm & Sm Pwr - Rate 2	\$298,364	0.34%	\$305,023	0.34%	\$6,658	2.23%
Rate 26: Comm & Sm Pwr - Rate 2	\$287,238	0.32%	\$293,756	0.32%	\$6,519	2.27%
Rate 31: LP1	\$3,012,827	3.40%	\$3,078,420	3.40%	\$65,593	2.18%
Rate 32: LP2	\$3,919,597	4.43%	\$4,003,427	4.42%	\$83,830	2.14%
Rate 33: Schedule L	\$209,815	0.24%	\$214,493	0.24%	\$4,678	2.23%
Rate 35: Schedule N	\$169,452	0.19%	\$173,149	0.19%	\$3,697	2.18%
Rate 39: Lrg Pwr Svc - Rate 8	\$576,846	0.65%	\$589,384	0.65%	\$12,739	2.21%
Rate 40: Large Ind - Rate 8	\$325,858	0.37%	\$332,976	0.37%	\$7,117	2.18%
Rate 44: Large Ind - Rate B-2	\$1,127,711	1.27%	\$1,151,145	1.27%	\$23,434	2.08%
Rate 45: Large Ind - Rate B-2	\$1,991,254	2.25%	\$2,032,275	2.25%	\$41,020	2.06%
Rate 46: B-1	\$1,217,390	1.37%	\$1,243,156	1.37%	\$25,766	2.12%
Rate 47: Large Ind B-2	\$1,162,923	1.31%	\$1,187,093	1.31%	\$24,170	2.08%
Rate 48: Large Ind Rate B-2	\$1,922,356	2.17%	\$1,962,403	2.17%	\$40,047	2.08%
Rate 49: Large Ind Rate B-2	\$2,236,000	2.53%	\$2,282,177	2.52%	\$46,177	2.07%
Rate 50: Large Pwr Svc, LPR 2 - Rate 8	\$3,112,228	3.51%	\$3,177,736	3.51%	\$65,509	2.10%
<b>Total - Excluding Lights</b>	<b>\$87,309,677</b>	<b>98.60%</b>	<b>\$89,217,589</b>	<b>98.59%</b>	<b>\$1,907,913</b>	<b>2.19%</b>
<b>Lights:</b>						
175 WATT MERCURY VAPOR	\$26,919		\$27,635		\$716	2.66%
175 WATT MERCURY VAPOR	\$474,348		\$486,960		\$12,612	2.66%
400 WATT MERCURY VAPOR	\$6,175		\$6,339		\$164	2.66%
400 WATT MERCURY VAPOR	\$10,725		\$11,010		\$285	2.66%
100 WATT HIGH PRESSURE SODIUM	\$461,895		\$474,176		\$12,281	2.66%
175 WATT MERCURY VAPOR - SEPARATE TRANSFORMER	\$1,501		\$1,541		\$40	2.66%
70 WATT HIGH PRESSURE SODIUM - ORNAMENTAL	\$43,639		\$44,799		\$1,160	2.66%
400 WATT MERCURY VAPOR - SEPARATE TRANSFORMER	\$541		\$555		\$14	2.66%
100 WATT HIGH PRESSURE SODIUM - ORNAMENTAL	\$46,344		\$47,576		\$1,232	2.66%
250 WATT HIGH PRESSURE SODIUM - ORNAMENTAL	\$22,283		\$22,876		\$592	2.66%
250 WATT HIGH PRESSURE SODIUM	\$16,041		\$16,468		\$427	2.66%
200 WATT HIGH PRESSURE SODIUM - COBRA HEAD	\$10,256		\$10,528		\$273	2.66%
70 WATT HIGH PRESSURE SODIUM - COLONIAL	\$44,776		\$45,966		\$1,191	2.66%
400 WATT METAL HALIDE DIRECTIONAL FLOOD	\$37,585		\$38,584		\$999	2.66%
400 WATT HIGH PRESSURE SODIUM DIRECTIONAL FLOOD	\$6,631		\$6,807		\$176	2.66%
100 WATT HIGH PRESSURE SODIUM - COBRA HEAD	\$15,941		\$16,364		\$424	2.66%
100 WATT HIGH PRESSURE SODIUM - SHOEBOX FIXTURE	\$1,985		\$2,038		\$53	2.66%
100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE	\$1,687		\$1,732		\$45	2.66%
100 WATT HIGH PRESSURE SODIUM - COLONIAL FIXTURE	\$13,450		\$13,807		\$358	2.66%
400 WATT HIGH PRESSURE SODIUM - COBRA HEAD	\$94		\$97		\$3	2.66%
<b>Total - Lights</b>	<b>\$1,242,815</b>	<b>1.40%</b>	<b>\$1,275,860</b>	<b>1.41%</b>	<b>\$33,044</b>	<b>2.66%</b>
<b>Grand Total</b>	<b>\$88,552,492</b>	<b>100.00%</b>	<b>\$90,493,449</b>	<b>100.00%</b>	<b>\$1,940,957</b>	<b>2.19%</b>

Blue Grass Energy

Billing Analysis

for the 12 months ending September 30, 2006 (excluding Environmental Surcharge and Fuel Adjustment Clause Revenues)

Rate & Schedule	Total Present Annualized Revenues	Percent of Total Revenue	Total Proposed Revenues	Percent of Total Revenue	\$ Increase	% Increase
Rate 11: GS-1	\$25,826,740	35.38%	\$26,513,428	35.38%	\$686,688	2.66%
Rate 12: Schedule R	\$11,663,708	15.98%	\$11,973,826	15.98%	\$310,118	2.66%
Rate 13: Schedule A - Rate 1	\$13,543,204	18.55%	\$13,903,294	18.55%	\$360,090	2.66%
Rate 16: GS-2	\$26,076	0.04%	\$26,769	0.04%	\$693	2.66%
Rate 17: Schedule R-2	\$6,659	0.01%	\$6,836	0.01%	\$177	2.66%
Rate 18: Rate 1 ETS	\$84,032	0.12%	\$86,267	0.12%	\$2,234	2.66%
Rate 21: C1	\$2,092,762	2.87%	\$2,148,405	2.87%	\$55,643	2.66%
Rate 22: C-1	\$639,451	0.88%	\$656,453	0.88%	\$17,002	2.66%
Rate 23: Schedule C	\$448,458	0.61%	\$460,382	0.61%	\$11,924	2.66%
Rate 24: Schedule C	\$240,321	0.33%	\$246,711	0.33%	\$6,390	2.66%
Rate 25: Comm & Sm Pwr - Rate 2	\$250,428	0.34%	\$257,086	0.34%	\$6,658	2.66%
Rate 26: Comm & Sm Pwr - Rate 2	\$245,174	0.34%	\$251,692	0.34%	\$6,519	2.66%
Rate 31: LP1	\$2,467,000	3.38%	\$2,532,593	3.38%	\$65,593	2.66%
Rate 32: LP2	\$3,152,893	4.32%	\$3,236,723	4.32%	\$83,830	2.66%
Rate 33: Schedule L	\$175,940	0.24%	\$180,618	0.24%	\$4,678	2.66%
Rate 35: Schedule N	\$139,040	0.19%	\$142,737	0.19%	\$3,697	2.66%
Rate 39: Lrg Pwr Srvc - Rate 8	\$479,111	0.66%	\$491,850	0.66%	\$12,739	2.66%
Rate 40: Large Ind - Rate 8	\$267,687	0.37%	\$274,804	0.37%	\$7,117	2.66%
Rate 44: Large Ind - Rate B-2	\$881,385	1.21%	\$904,819	1.21%	\$23,434	2.66%
Rate 45: Large Ind - Rate B-2	\$1,542,794	2.11%	\$1,583,814	2.11%	\$41,020	2.66%
Rate 46: B-1	\$969,067	1.33%	\$994,833	1.33%	\$25,766	2.66%
Rate 47: Large Ind B-2	\$909,047	1.25%	\$933,217	1.25%	\$24,170	2.66%
Rate 48: Large Ind Rate B-2	\$1,506,177	2.06%	\$1,546,224	2.06%	\$40,047	2.66%
Rate 49: Large Ind Rate B-2	\$1,736,740	2.38%	\$1,782,917	2.38%	\$46,177	2.66%
Rate 50: Large Pwr Srvc, LPR 2 - Rate 8	\$2,463,823	3.38%	\$2,529,332	3.38%	\$65,509	2.66%
Total - Excluding Lights	\$71,757,717	98.30%	\$73,665,630	98.30%	\$1,907,913	2.66%
0						
Lights:	\$26,919		\$27,635		\$716	2.66%
175 WATT MERCURY VAPOR	\$474,348		\$486,960		\$12,612	2.66%
175 WATT MERCURY VAPOR	\$6,175		\$6,339		\$164	2.66%
400 WATT MERCURY VAPOR	\$10,725		\$11,010		\$285	2.66%
400 WATT MERCURY VAPOR	\$461,895		\$474,176		\$12,281	2.66%
100 WATT HIGH PRESSURE SODIUM	\$1,501		\$1,541		\$40	2.66%
175 WATT MERCURY VAPOR - SEPARATE TRANSFORMER	\$43,639		\$44,799		\$1,160	2.66%
70 WATT HIGH PRESSURE SODIUM - ORNAMENTAL	\$541		\$555		\$14	2.66%
400 WATT MERCURY VAPOR - SEPARATE TRANSFORMER	\$46,344		\$47,576		\$1,232	2.66%
100 WATT HIGH PRESSURE SODIUM - ORNAMENTAL	\$22,283		\$22,876		\$592	2.66%
250 WATT HIGH PRESSURE SODIUM - ORNAMENTAL	\$16,041		\$16,468		\$427	2.66%
250 WATT HIGH PRESSURE SODIUM	\$10,256		\$10,528		\$273	2.66%
200 WATT HIGH PRESSURE SODIUM - COBRA HEAD	\$44,776		\$45,966		\$1,191	2.66%
70 WATT HIGH PRESSURE SODIUM - COLONIAL	\$37,585		\$38,584		\$999	2.66%
400 WATT METAL HALIDE DIRECTIONAL FLOOD	\$6,631		\$6,807		\$176	2.66%
400 WATT HIGH PRESSURE SODIUM DIRECTIONAL FLOOD	\$15,941		\$16,364		\$424	2.66%
100 WATT HIGH PRESSURE SODIUM - COBRA HEAD	\$1,985		\$2,038		\$53	2.66%
100 WATT HIGH PRESSURE SODIUM - SHOEBOX FIXTURE	\$1,687		\$1,732		\$45	2.66%
100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE	\$13,450		\$13,807		\$358	2.66%
100 WATT HIGH PRESSURE SODIUM - COLONIAL FIXTURE	\$94		\$97		\$3	2.66%
Total - Lights	\$1,242,815	1.70%	\$1,275,860	1.70%	\$33,044	2.66%
Grand Total	\$73,000,533	100.00%	\$74,941,490	100.00%	\$1,940,957	2.66%

Blue Grass Energy Rate 11: GS-1								
Billing Determinants (1)	Rate (2)	Actual Revenues (3)=(1)*(2)	Actual Component % of Base Rates	Rate (4)	Proposed Revenues (5)=(1)*(4)	Dollar Increase (6)	Percent Increase (7)	Proposed Component % of Base Rates
Customer Charge	297,501	\$ 5 30	\$ 1,576,755	6.11%	\$ 5 44	\$ 1,618,678	\$ 41,923	6.11%
Energy Charge per kWh	402,289,057	\$ 0 06028	\$ 24,249,984	93.89%	\$ 0 06188	\$ 24,894,749	\$ 644,765	93.89%
Billing Adjustments					\$ -	\$ 0		
Total from Base Rates		\$ 25,826,740	100.00%		\$ 26,513,428	\$ 686,688	2.66%	100.00%
Plus Fuel Adjustment		\$ 3,363,259			\$ 3,363,259	\$ -		
Plus Environmental Surcharge		\$ 2,136,259			\$ 2,136,259	\$ -		
Green Power		\$ -			\$ -	\$ -		
Total Revenues		\$ 31,326,257			\$ 32,012,945	\$ 686,688		
Average Customer		\$ 105 30			107 61	\$ 2 31		
Percent							2.19%	

Blue Grass Energy Rate 12: Schedule R								
Billing Determinants (1)	Rate (2)	Actual Revenues (3)=(1)*(2)	Actual Component % of Base Rates	Rate (4)	Proposed Revenues (5)=(1)*(4)	Dollar Increase (6)	Percent Increase (7)	Proposed Component % of Base Rates
Customer Charge	140,644	\$ 5 39	\$ 758,071	6.50%	\$ 5 53	\$ 778,227	\$ 20,156	6.50%
Energy Charge per kWh	168,635,183	\$ 0 06467	\$ 10,905,637	93.50%	\$ 0 06639	\$ 11,195,599	\$ 289,962	93.50%
Billing Adjustments					\$ -	\$ 0		
Total from Base Rates		\$ 11,663,708	100.00%		\$ 11,973,826	\$ 310,118	2.66%	100.00%
Plus Fuel Adjustment		\$ 1,414,264			\$ 1,414,264	\$ -		
Plus Environmental Surcharge		\$ 940,636			\$ 940,636	\$ -		
Green Power		\$ -			\$ -	\$ -		
Total Revenues		\$ 14,018,608			\$ 14,328,726	\$ 310,118		
Average Customer		\$ 99 67			101 88	\$ 2 20		
Percent							2.21%	

Blue Grass Energy Rate 13: Schedule A - Rate 1								
Billing Determinants (1)	Rate (2)	Actual Revenues (3)=(1)*(2)	Actual Component % of Base Rates	Rate (4)	Proposed Revenues (5)=(1)*(4)	Dollar Increase (6)	Percent Increase (7)	Proposed Component % of Base Rates
Customer Charge	168,703	\$ 8 86	\$ 1,494,709	11.04%	\$ 9 10	\$ 1,534,450	\$ 39,742	11.04%
Energy Charge per kWh	181,781,760	\$ 0 06628	\$ 12,048,495	88.96%	\$ 0 06804	\$ 12,368,844	\$ 320,348	88.96%
Billing Adjustments					\$ -	\$ 0		
Total from Base Rates		\$ 13,543,204	100.00%		\$ 13,903,294	\$ 360,090	2.66%	100.00%
Plus Fuel Adjustment		\$ 1,555,282			\$ 1,555,282	\$ -		
Plus Environmental Surcharge		\$ 1,125,154			\$ 1,125,154	\$ -		
Green Power		\$ -			\$ -	\$ -		
Total Revenues		\$ 16,223,639			\$ 16,583,730	\$ 360,090		
Average Customer		\$ 96 17			98 30	\$ 2 13		
Percent							2.22%	

Blue Grass Energy Rate 16: GS-2								
Billing Determinants (1)	Rate (2)	Actual Revenues (3)=(1)*(2)	Actual Component % of Base Rates	Rate (4)	Proposed Revenues (5)=(1)*(4)	Dollar Increase (6)	Percent Increase (7)	Proposed Component % of Base Rates
Customer Charge	1,376	\$ 0 00	\$ -	100.00%	\$ 0 00	\$ 0	\$ 0	100.00%
Energy Charge per kWh	720,916	\$ 0 03617	\$ 26,076	100.00%	\$ 0 03713	\$ 26,769	\$ 693	100.00%
Billing Adjustments					\$ -	\$ 0		
Total from Base Rates		\$ 26,076	100.00%		\$ 26,769	\$ 693	2.66%	100.00%
Plus Fuel Adjustment		\$ 6,484			\$ 6,484	\$ -		
Plus Environmental Surcharge		\$ 2,167			\$ 2,167	\$ -		
Green Power		\$ -			\$ -	\$ -		
Total Revenues		\$ 34,727			\$ 35,420	\$ 693		
Average Customer		\$ 25 24			25 74	\$ 0 50		
Percent							2.00%	

Blue Grass Energy Rate 17: Schedule R-2								
Billing Determinants (1)	Rate (2)	Actual Revenues (3)=(1)*(2)	Actual Component % of Base Rates	Rate (4)	Proposed Revenues (5)=(1)*(4)	Dollar Increase (6)	Percent Increase (7)	Proposed Component % of Base Rates
Customer Charge	295	\$ 0 00	\$ -	100.00%	\$ 0 00	\$ 0	\$ 0	100.00%
Energy Charge per kWh	171,632	\$ 0 03880	\$ 6,659	100.00%	\$ 0 03983	\$ 6,836	\$ 177	100.00%
Billing Adjustments		\$ 0			\$ -	\$ 0		
Total from Base Rates		\$ 6,659	100.00%		\$ 6,836	\$ 177	2.66%	100.00%
Plus Fuel Adjustment		\$ 1,439			\$ 1,439	\$ -		
Plus Environmental Surcharge		\$ 519			\$ 519	\$ -		
Green Power		\$ -			\$ -	\$ -		
Total Revenues		\$ 8,618			\$ 8,795	\$ 177		
Average Customer		\$ 29 21			29 81	\$ 0 60		
Percent							2.05%	

Blue Grass Energy Rate 18: Rate 1 ETS								
Billing Determinants (1)	Rate (2)	Actual Revenues (3)=(1)*(2)	Actual Component % of Base Rates	Rate (4)	Proposed Revenues (5)=(1)*(4)	Dollar Increase (6)	Percent Increase (7)	Proposed Component % of Base Rates
Customer Charge	2,875	\$ 0.00	\$ -		\$ 0.00	\$ 0	\$ 0	
Energy Charge per kWh	2,112,962	\$ 0.03977	\$ 84,032		\$ 0.04083	\$ 86,267	\$ 2,234	100.00%
Billing Adjustments						\$ -	\$ 0	
Total from Base Rates		\$ 84,032	100.00%		\$ 86,267	\$ 2,234	2.66%	100.00%
Plus Fuel Adjustment		\$ 19,121			\$ 19,121	\$ -		
Plus Environmental Surcharge		\$ 6,904			\$ 6,904	\$ -		
Green Power		\$ -			\$ -	\$ -		
Total Revenues		\$ 110,057			\$ 112,291	\$ 2,234		
Average Customer Percent		\$ 38.28			39.06	\$ 0.78		2.03%

Blue Grass Energy Rate 21: C1 (first 10 kW charge = 0)								
Billing Determinants (1)	Rate (2)	Actual Revenues (3)=(1)*(2)	Actual Component % of Base Rates	Rate (4)	Proposed Revenues (5)=(1)*(4)	Dollar Increase (6)	Percent Increase (7)	Proposed Component % of Base Rates
Customer Charge	5,342	\$ 6.95	\$ 37,127		\$ 7.13	\$ 38,114	\$ 987	1.77%
Energy Charge per kWh	10,379,990	\$ 0.064530	\$ 669,821		\$ 0.06625	\$ 687,630	\$ 17,809	32.01%
Energy Charge per kWh (>3,000)	12,843,040	\$ 0.059730	\$ 767,115		\$ 0.06132	\$ 787,511	\$ 20,396	36.66%
Demand Charge	99,309.74	\$ 6.23	\$ 618,700		\$ 6.40	\$ 635,150	\$ 16,450	29.56%
Billing Adjustments						\$ -	\$ 0	
Total from Base Rates		\$ 2,092,762	100.00%		\$ 2,148,405	\$ 55,643	2.66%	100.00%
Plus Fuel Adjustment		\$ 190,359			\$ 190,359	\$ -		
Plus Environmental Surcharge		\$ 151,113			\$ 151,113	\$ -		
Total Revenues		\$ 2,434,234			\$ 2,489,877	\$ 55,643		
Average Percent		\$ 455.68			\$ 466.09	\$ 10.42		2.29%

Blue Grass Energy Rate 22: C-1								
Billing Determinants (1)	Rate (2)	Actual Revenues (3)=(1)*(2)	Actual Component % of Base Rates	Rate (4)	Proposed Revenues (5)=(1)*(4)	Dollar Increase (6)	Percent Increase (7)	Proposed Component % of Base Rates
Customer Charge	9,655	\$ 6.95	\$ 67,102		\$ 7.13	\$ 68,886	\$ 1,784	10.49%
Energy Charge per kWh	7,659,498	\$ 0.064530	\$ 494,267		\$ 0.06625	\$ 507,409	\$ 13,142	77.30%
Energy Charge per kWh (>3,000)	1,307,233	\$ 0.059730	\$ 78,081		\$ 0.06132	\$ 80,157	\$ 2,076	12.21%
Demand Charge	0.00	\$ 0.00	\$ -		\$ 0.00	\$ 0	\$ 0	0.00%
Billing Adjustments						\$ -	\$ 0	
Total from Base Rates		\$ 639,451	100.00%		\$ 656,453	\$ 17,002	2.66%	100.00%
Plus Fuel Adjustment		\$ 76,108			\$ 76,108	\$ -		
Plus Environmental Surcharge		\$ 53,870			\$ 53,870	\$ -		
Total Revenues		\$ 769,428			\$ 786,430	\$ 17,002		
Average Percent		\$ 79.69			\$ 81.45	\$ 1.76		2.21%

Blue Grass Energy Rate 23: Schedule C								
Billing Determinants (1)	Rate (2)	Actual Revenues (3)=(1)*(2)	Actual Component % of Base Rates	Rate (4)	Proposed Revenues (5)=(1)*(4)	Dollar Increase (6)	Percent Increase (7)	Proposed Component % of Base Rates
Customer Charge	1,036	\$ 5.39	\$ 5,584		\$ 5.53	\$ 5,733	\$ 148	1.25%
Energy Charge per kWh	5,524,208	\$ 0.068990	\$ 381,115		\$ 0.07082	\$ 391,248	\$ 10,133	84.98%
Energy Charge per kWh	0	\$ 0.000000	\$ -		\$ 0.00000	\$ 0	\$ 0	0.00%
Demand Charge	19,421.04	\$ 3.18	\$ 61,759		\$ 3.26	\$ 63,401	\$ 1,642	13.77%
Billing Adjustments						\$ -	\$ 0	
Total from Base Rates		\$ 448,458	100.00%		\$ 460,382	\$ 11,924	2.66%	100.00%
Plus Fuel Adjustment		\$ 45,248			\$ 45,248	\$ -		
Plus Environmental Surcharge		\$ 34,761			\$ 34,761	\$ -		
Total Revenues		\$ 528,466			\$ 540,392	\$ 11,924		
Average Percent		\$ 510.10			\$ 521.61	\$ 11.51		2.26%

Blue Grass Energy Rate 24: Schedule C									
Billing Determinants (1)	Rate (2)	Actual Revenues (3)=(1)*(2)	Actual Component % of Base Rates	Rate (4)	Proposed Revenues (5)=(1)*(4)	Dollar Increase (6)	Percent Increase (7)	Proposed Component % of Base Rates	
Customer Charge	3,864	\$5 39	\$ 20,827		\$5 53	\$21,381	\$554		8.67%
Energy Charge per kWh	3,181,533	\$0 068990	\$ 219,494		\$0 07082	\$225,330	\$5,836		91.33%
Energy Charge per kWh	0	\$0 000000	\$ -		\$0 00000	\$0	\$0		
Demand Charge	0 00	\$0 00	\$ -		\$0 00	\$0	\$0		
Billing Adjustments					\$ -	\$0	\$0		
Total from Base Rates		\$ 240,321	100.00%		\$ 246,711	\$ 6,390	2.66%		100.00%
Plus Fuel Adjustment		\$ 26,424			\$ 26,424	\$ -			
Plus Environmental Surcharge		\$ 19,236			\$ 19,236	\$ -			
Total Revenues		\$ 285,981			\$ 292,371	\$ 6,390			
Average Percent		\$ 74.01			\$ 75.67	\$ 1.65	2.23%		

Blue Grass Energy Rate 25: Comm & Sm Pwr - Rate 2									
Billing Determinants (1)	Rate (2)	Actual Revenues (3)=(1)*(2)	Actual Component % of Base Rates	Rate (4)	Proposed Revenues (5)=(1)*(4)	Dollar Increase (6)	Percent Increase (7)	Proposed Component % of Base Rates	
Customer Charge	1,087	\$23 87	\$ 25,947		\$24 50	\$26,637	\$690		10.36%
Energy Charge per kWh	3,306,543	\$0 067890	\$ 224,481		\$0 06970	\$230,450	\$5,969		89.64%
Energy Charge per kWh	0	\$0 000000	\$ -		\$0 00000	\$0	\$0		
Demand Charge	7.403 33	\$0 00	\$ -		\$0 00	\$0	\$0		
Billing Adjustments					\$ -	\$0	\$0		
Total from Base Rates		\$ 250,428	100.00%		\$ 257,086	\$ 6,658	2.66%		100.00%
Plus Fuel Adjustment		\$ 27,369			\$ 27,369	\$ -			
Plus Environmental Surcharge		\$ 20,567			\$ 20,567	\$ -			
Total Revenues		\$ 298,364			\$ 305,023	\$ 6,658			
Average Percent		\$ 274.48			\$ 280.61	\$ 6.13	2.23%		

Blue Grass Energy Rate 26: Comm & Sm Pwr - Rate 2									
Billing Determinants (1)	Rate (2)	Actual Revenues (3)=(1)*(2)	Actual Component % of Base Rates	Rate (4)	Proposed Revenues (5)=(1)*(4)	Dollar Increase (6)	Percent Increase (7)	Proposed Component % of Base Rates	
Customer Charge	2,771	\$23 87	\$ 66,144		\$24 50	\$67,902	\$1,759		26.98%
Energy Charge per kWh	2,637,056	\$0 067890	\$ 179,030		\$0 06970	\$183,790	\$4,760		73.02%
Energy Charge per kWh	0	\$0 000000	\$ -		\$0 00000	\$0	\$0		
Demand Charge	0 00	\$0 00	\$ -		\$0 00	\$0	\$0		
Billing Adjustments					\$ -	\$0	\$0		
Total from Base Rates		\$ 245,174	100.00%		\$ 251,692	\$ 6,519	2.66%		100.00%
Plus Fuel Adjustment		\$ 22,043			\$ 22,043	\$ -			
Plus Environmental Surcharge		\$ 20,021			\$ 20,021	\$ -			
Total Revenues		\$ 287,238			\$ 293,756	\$ 6,519			
Average Percent		\$ 103.66			\$ 106.01	\$ 2.35	2.27%		

Blue Grass Energy Rate 31: LP1									
Billing Determinants (1)	Rate (2)	Actual Revenues (3)=(1)*(2)	Actual Component % of Base Rates	Rate (4)	Proposed Revenues (5)=(1)*(4)	Dollar Increase (6)	Percent Increase (7)	Proposed Component % of Base Rates	
Customer Charge	996	\$24 00	\$ 23,904		\$24 64	\$24,540	\$636		0.97%
Energy Charge per kWh (1st 10,000)	9,383,175	\$0 04945	\$ 463,998		\$0 05076	\$476,335	\$12,337		18.81%
Next 15,000	10,278,461	\$0 04275	\$ 439,404		\$0 04389	\$451,087	\$11,683		17.81%
Next 50,000	13,605,919	\$0 03715	\$ 505,460		\$0 03814	\$518,899	\$13,439		20.49%
Next 75,000	8,593,734	\$0 03485	\$ 299,492		\$0 03578	\$307,455	\$7,963		12.14%
Over 150,000	0	\$0 03315	\$ -		\$0 03403	\$0	\$0		0.00%
Demand Charge	117,936 11	\$6 23	\$ 734,742		\$6 40	\$754,277	\$19,536		29.78%
Billing Adjustments					\$ -	\$0	\$0		
Total from Base Rates		\$ 2,467,000	100.00%		\$ 2,532,593	\$ 65,593	2.66%		100.00%
Plus Fuel Adjustment		\$ 340,667			\$ 340,667	\$ -			
Plus Environmental Surcharge		\$ 205,160			\$ 205,160	\$ -			
Total Revenues		\$ 3,012,827			\$ 3,078,420	\$ 65,593			
Average Percent		\$ 3.025			\$ 3.091	\$ 66	2.18%		

Blue Grass Energy Rate 32: LP2									
Billing Determinants (1)	Rate (2)	Actual Revenues (3)=(1)*(2)	Actual Component % of Base Rates	Proposed Rate (4)	Proposed Revenues (5)=(1)*(4)	Dollar Increase (6)	Percent Increase (7)	Proposed Component % of Base Rates	
Customer Charge	163	\$24 00	\$ 3,912		\$24 64	\$4,016	\$104		0.12%
Energy Charge per kWh (1st 10,000)	505,200	\$0 05028	\$ 25,401		\$0 05162	\$26,077	\$675		0.81%
Next 6,500	932,000	\$0 04201	\$ 39,153		\$0 04313	\$40,194	\$1,041		1.24%
Next 140,000	18,131,632	\$0 03688	\$ 668,695		\$0 03786	\$686,474	\$17,779		21.21%
Next 200,000	17,270,524	\$0 03533	\$ 610,168		\$0 03627	\$626,391	\$16,223		19.35%
Next 400,000	14,284,208	\$0 03441	\$ 491,520		\$0 03532	\$504,588	\$13,069		15.59%
Next 550,000	10,953,072	\$0 03349	\$ 366,818		\$0 03438	\$376,571	\$9,753		11.63%
Over 1,300,000	0	\$0 02822	\$ -		\$0 02897	\$0	\$0		0.00%
Demand Charge	152,042 76	\$6 23	\$ 947,226		\$6 40	\$972,411	\$25,185		30.04%
Billing Adjustments					\$ -	\$ -	\$ -		
Total from Base Rates		\$ 3,152,893	100.00%		\$ 3,236,723	\$ 83,830	2.66%		100.00%
Plus Fuel Adjustment		\$ 498,852			\$ 498,852	\$ -			
Plus Environmental Surcharge		\$ 267,852			\$ 267,852	\$ -			
Total Revenues		\$ 3,919,597			\$ 4,003,427	\$ 83,830			
Average		\$ 24,047			\$ 24,561	\$ 514			
Percent							2.14%		

Blue Grass Energy Rate 33: Schedule L									
Billing Determinants (1)	Rate (2)	Actual Revenues (3)=(1)*(2)	Actual Component % of Base Rates	Proposed Rate (4)	Proposed Revenues (5)=(1)*(4)	Dollar Increase (6)	Percent Increase (7)	Proposed Component % of Base Rates	
Customer Charge	120	\$0 00	\$ -		\$0 00	\$0	\$0		
Energy Charge: First 50 kWh/kw	388,974	\$0 07200	\$ 28,006		\$0 07391	\$28,751	\$745		15.92%
Next 100 kWh/kw	777,948	\$0 06800	\$ 52,900		\$0 06981	\$54,307	\$1,407		30.07%
Over 150 kWh/kw	1,209,899	\$0 05810	\$ 70,295		\$0 05964	\$72,164	\$1,869		39.95%
Demand Charge	7,779 48	\$3 18	\$ 24,739		\$3 26	\$25,396	\$658		14.06%
Billing Adjustments					\$ -	\$0	\$0		
Total from Base Rates		\$ 175,940	100.00%		\$ 180,618	\$ 4,678	2.66%		100.00%
Plus Fuel Adjustment		\$ 19,495			\$ 19,495	\$ -			
Plus Environmental Surcharge		\$ 14,380			\$ 14,380	\$ -			
Total Revenues		\$ 209,815			\$ 214,493	\$ 4,678			
Average		\$ 1,748			\$ 1,787	\$ 39			
Percent							2.23%		

Blue Grass Energy Rate 35: Schedule N									
Billing Determinants (1)	Rate (2)	Actual Revenues (3)=(1)*(2)	Actual Component % of Base Rates	Proposed Rate (4)	Proposed Revenues (5)=(1)*(4)	Dollar Increase (6)	Percent Increase (7)	Proposed Component % of Base Rates	
Customer Charge	25	\$270 00	\$ 6,750		\$277 18	\$6,929	\$179		4.85%
Energy Charge: First 425 kWh/kw	2,334,514	\$0 04276	\$ 99,824		\$0 04390	\$102,478	\$2,654		71.80%
Over 425 kWh/kw	0	\$0 03487	\$ -		\$0 03580	\$0	\$0		0.00%
Demand Charge	7,480 62	\$4 34	\$ 32,466		\$4 46	\$33,329	\$863		23.35%
Billing Adjustments					\$ -	\$0	\$0		
Total from Base Rates		\$ 139,040	100.00%		\$ 142,737	\$ 3,697	2.66%		100.00%
Plus Fuel Adjustment		\$ 18,154			\$ 18,154	\$ -			
Plus Environmental Surcharge		\$ 12,258			\$ 12,258	\$ -			
Total Revenues		\$ 169,452			\$ 173,149	\$ 3,697			
Average		\$ 6,778			\$ 6,926	\$ 148			
Percent							2.18%		

Blue Grass Energy Rate 39: Lrg Pwr Svc - Rate 8									
Billing Determinants (1)	Rate (2)	Actual Revenues (3)=(1)*(2)	Actual Component % of Base Rates	Proposed Rate (4)	Proposed Revenues (5)=(1)*(4)	Dollar Increase (6)	Percent Increase (7)	Proposed Component % of Base Rates	
Customer Charge	233	\$28 68	\$ 6,682		\$29 44	\$6,860	\$178		1.39%
Energy Charge	7,107,452	\$0 04329	\$ 307,682		\$0 04444	\$315,862	\$8,181		64.22%
Demand Charge	21,067	\$7 82	\$ 164,747		\$8 03	\$169,127	\$4,380		34.39%
Billing Adjustments					\$ -	\$0	\$0		
Total from Base Rates		\$ 479,111	100.00%		\$ 491,850	\$ 12,739	2.66%		100.00%
Plus Fuel Adjustment		\$ 58,211			\$ 58,211	\$ -			
Plus Environmental Surcharge		\$ 39,323			\$ 39,323	\$ -			
Total Revenues		\$ 576,646			\$ 589,384	\$ 12,739			
Average		\$ 2,475			\$ 2,530	\$ 55			
Percent							2.21%		

Blue Grass Energy Rate 40: Large Ind - Rate 8								
Billing Determinants (1)	Rate (2)	Actual Revenues (3)=(1)*(2)	Actual Component % of Base Rates	Rate (4)	Proposed Revenues (5)=(1)*(4)	Dollar Increase (6)	Percent Increase (7)	Proposed Component % of Base Rates
Customer Charge	24	\$40 16	\$ 964		\$41 23	\$989	\$26	0.36%
Energy Charge	4,477,200	\$0 04077	\$ 182,535		\$0 04185	\$187,389	\$4,853	68.19%
Demand Charge	10,765 68	\$ 7 82	\$ 84,188		\$8 03	\$86,426	\$2,238	31.45%
Billing Adjustments					\$	-	\$0	
Total from Base Rates		\$ 267,687	100.00%		\$ 274,804	\$ 7,117	2.66%	100.00%
Plus Fuel Adjustment		\$ 35,722			\$ 35,722	\$ -		
Plus Environmental Surcharge		\$ 22,449			\$ 22,449	\$ -		
Total Revenues		\$ 325,858			\$ 332,976	\$ 7,117		
Average		\$ 13,577			\$ 13,874	\$ 297		
Percent							2.18%	

Blue Grass Energy Rate 44: Large Ind - Rate B-2								
Billing Determinants (1)	Rate (2)	Actual Revenues (3)=(1)*(2)	Actual Component % of Base Rates	Rate (4)	Proposed Revenues (5)=(1)*(4)	Dollar Increase (6)	Percent Increase (7)	Proposed Component % of Base Rates
Customer Charge	12	\$1,069	\$ 12,828		\$1,097	\$13,169	\$341	1.46%
Energy Charge	19,819,200	\$0 03077	\$ 609,837		\$0 03159	\$626,051	\$16,214	69.19%
Demand Charge - Contract	48,000	\$5 39	\$ 258,720		\$5 53	\$265,599	\$6,879	29.35%
Demand Charge - Excess of Contract	0	7 82	\$ -		\$8 03	\$0	\$0	
Billing Adjustments					\$	-	\$0	
Total from Base Rates		\$ 881,385	100.00%		\$ 904,819	\$ 23,434	2.66%	100.00%
Plus Fuel Adjustment		\$ 160,484			\$ 160,484	\$ -		
Plus Environmental Surcharge		\$ 85,842			\$ 85,842	\$ -		
Total Revenues		\$ 1,127,711			\$ 1,151,145	\$ 23,434		
Average		\$ 93,976			\$ 95,929	\$ 1,953		
Percent							2.08%	

Blue Grass Energy Rate 45: Large Ind - Rate B-2								
Billing Determinants (1)	Rate (2)	Actual Revenues (3)=(1)*(2)	Actual Component % of Base Rates	Rate (4)	Proposed Revenues (5)=(1)*(4)	Dollar Increase (6)	Percent Increase (7)	Proposed Component % of Base Rates
Customer Charge	12	\$1,069 00	\$ 12,828		\$1,097	\$13,169	\$341	0.83%
Energy Charge	38,653,200	\$0 03077	\$ 1,189,359		\$0 03159	\$1,220,982	\$31,623	77.09%
Demand Charge - Contract	60,000 00	\$5 39	\$ 323,400		\$5 53	\$331,999	\$8,599	20.96%
Demand Charge - Excess of Contract	2,200 40	7 82	\$ 17,207		\$8 03	\$17,665	\$458	1.12%
Billing Adjustments					\$	-	\$0	
Total from Base Rates		\$ 1,542,794	100.00%		\$1,583,814	\$41,020	2.66%	100.00%
Plus Fuel Adjustment		\$ 313,835			\$ 313,835	\$ -		
Plus Environmental Surcharge		\$ 134,625			\$ 134,625	\$ -		
Total Revenues		\$ 1,991,254			\$ 2,032,275	\$ 41,020		
Average		\$ 165,938			\$ 169,356	\$ 3,418		
Percent							2.06%	

Blue Grass Energy Rate 46: B-1								
Billing Determinants (1)	Rate (2)	Actual Revenues (3)=(1)*(2)	Actual Component % of Base Rates	Rate (4)	Proposed Revenues (5)=(1)*(4)	Dollar Increase (6)	Percent Increase (7)	Proposed Component % of Base Rates
Customer Charge	12	\$565 00	\$ 6,780		\$580	\$6,960	\$180	0.70%
Energy Charge	21,805,200	\$0 03537	\$ 771,250		\$0 03631	\$791,756	\$20,506	79.59%
Demand Charge - Contract	35,100 00	\$5 39	\$ 189,189		\$5 53	\$194,219	\$5,030	19.52%
Demand Charge - Excess of Contract	236 388	7 82	\$ 1,849		\$8 03	\$1,898	\$49	0.19%
Billing Adjustments					\$	-	\$0	
Total from Base Rates		\$ 969,067	100.00%		\$ 994,833	\$ 25,766	2.66%	100.00%
Plus Fuel Adjustment		\$ 167,967			\$ 167,967	\$ -		
Plus Environmental Surcharge		\$ 80,356			\$ 80,356	\$ -		
Total Revenues		\$ 1,217,390			\$ 1,243,156	\$ 25,766		
Average		\$ 101,449			\$ 103,596	\$ 2,147		
Percent							2.12%	

Blue Grass Energy Rate 47: Large Ind B-2								
Billing Determinants (1)	Rate (2)	Actual Revenues (3)=(1)*(2)	Actual Component % of Base Rates	Rate (4)	Proposed Revenues (5)=(1)*(4)	Dollar Increase (6)	Percent Increase (7)	Proposed Component % of Base Rates
Customer Charge	12	\$1,069	\$ 12,828		\$1,097	\$13,169	\$341	1.41%
Energy Charge	20,508,000	\$0 03077	\$ 631,031		\$0 03159	\$647,809	\$16,778	69.42%
Demand Charge - Contract	49,200 00	\$5 39	\$ 265,188		\$5 53	\$272,239	\$7,051	29.17%
Demand Charge - Excess of Contract		7 82	\$ -		\$8 03	\$0	\$0	
Billing Adjustments					\$ -	\$0	\$0	
Total from Base Rates		\$ 909,047	100.00%		\$ 933,217	\$ 24,170	2.66%	100.00%
Plus Fuel Adjustment		\$ 165,771			\$ 165,771	\$ -		
Plus Environmental Surcharge		\$ 88,105			\$ 88,105	\$ -		
Total Revenues		\$ 1,162,923			\$ 1,187,093	\$ 24,170		
Average Percent		\$ 96,910			\$ 98,924	\$ 2,014	2.08%	

Blue Grass Energy Rate 48: Large Ind Rate B-2								
Billing Determinants (1)	Rate (2)	Actual Revenues (3)=(1)*(2)	Actual Component % of Base Rates	Rate (4)	Proposed Revenues (5)=(1)*(4)	Dollar Increase (6)	Percent Increase (7)	Proposed Component % of Base Rates
Customer Charge	12	\$1,069	\$ 12,828		\$1,097	\$13,169	\$341	0.85%
Energy Charge	35,685,600	\$0 03077	\$ 1,098,046		\$0 03159	\$1,127,241	\$29,195	72.90%
Demand Charge - Contract	68,400 00	\$5 39	\$ 368,676		\$5 53	\$378,478	\$9,802	24.48%
Demand Charge - Excess of Contract	3405	7 82	\$ 26,627		\$8 03	\$27,335	\$708	1.77%
Billing Adjustments					\$ -	\$0	\$0	
Total from Base Rates		\$ 1,506,177	100.00%		\$ 1,546,224	\$ 40,047	2.66%	100.00%
Plus Fuel Adjustment		\$ 285,662			\$ 285,662	\$ -		
Plus Environmental Surcharge		\$ 130,517			\$ 130,517	\$ -		
Total Revenues		\$ 1,922,356			\$ 1,962,403	\$ 40,047		
Average Percent		\$ 160,196			\$ 163,534	\$ 3,337	2.08%	

Blue Grass Energy Rate 49: Large Ind Rate B-2								
Billing Determinants (1)	Rate (2)	Actual Revenues (3)=(1)*(2)	Actual Component % of Base Rates	Rate (4)	Proposed Revenues (5)=(1)*(4)	Dollar Increase (6)	Percent Increase (7)	Proposed Component % of Base Rates
Customer Charge	12	\$1,069	\$ 12,828		\$1,097	\$13,169	\$341	0.74%
Energy Charge	42,588,000	\$0 03077	\$ 1,310,433		\$0 03159	\$1,345,275	\$34,842	75.45%
Demand Charge - Contract	72,000 00	\$5 39	\$ 388,080		\$5 53	\$398,398	\$10,318	22.35%
Demand Charge - Excess of Contract	3247 984	7 82	\$ 25,399		\$8 03	\$26,075	\$675	1.46%
Billing Adjustments					\$ -	\$0	\$0	
Total from Base Rates		\$ 1,736,740	100.00%		\$ 1,782,917	\$ 46,177	2.66%	100.00%
Plus Fuel Adjustment		\$ 349,036			\$ 349,036	\$ -		
Plus Environmental Surcharge		\$ 150,224			\$ 150,224	\$ -		
Total Revenues		\$ 2,236,000			\$ 2,282,177	\$ 46,177		
Average Percent		\$ 186,333			\$ 190,181	\$ 3,848	2.07%	

Blue Grass Energy Rate 50: Large Pwr Srvc, LPR 2 - Rate 8 5% Discount for 3M								
Billing Determinants (1)	Rate (2)	Actual Revenues (3)=(1)*(2)	Actual Component % of Base Rates	Rate (4)	Proposed Revenues (5)=(1)*(4)	Dollar Increase (6)	Percent Increase (7)	Proposed Component % of Base Rates
Customer Charge	12	\$2,373	\$ 28,476		\$2,436	\$29,233	\$757	1.16%
Energy Charge-First 425 kWh/kw	41,238,678	\$0 03735	\$ 1,540,265		\$0 03834	\$1,581,218	\$40,953	62.52%
Energy Charge-All remaining kWh	12,473,322	\$0 02983	\$ 372,079		\$0 03	\$381,972	\$9,893	15.10%
Demand	97,032 18	\$5 39	\$ 523,003		\$5 53	\$536,909	\$13,906	21.23%
Billing Adjustments					\$ -	\$0	\$0	
Total from Base Rates		\$ 2,463,823	100.00%		\$ 2,529,332	\$ 65,509	2.66%	100.00%
Plus Fuel Adjustment		\$ 434,810			\$ 434,810	\$ -		
Plus Environmental Surcharge		\$ 213,594			\$ 213,594	\$ -		
Total Revenues		\$ 3,112,228			\$ 3,177,736	\$ 65,509		
Average Percent		\$ 259,352			\$ 264,811	\$ 5,459	2.10%	

Blue Grass Energy: Test Year Ending September 30, 2006

Description	TYPE/ Rate	Annual Billing Units (1)	Rate per Lamp (2)	Normalized Annual Revenue (3)=(1)*(2)	Percent of Actual Base Revenues	Assigned kWh per Light (4)	Total kWh assigned to Lights (5)=(1)*(4)	Proposed Rate per Light (6)	Proposed Light Revenues (7)=(6)*(1)	Dollar Change (8)=(7)-(3)	Percentage Change (9)=(7)/(3)-1x100	Percent of Proposed Base Revenues
175 WATT MERCURY VAPOR	11	5,320	\$5.06	\$26,919	2.17%	70	372,400	\$5.19	\$27,635	\$716	2.66%	2.17%
175 WATT MERCURY VAPOR	14	53,842	\$8.81	\$474,348	38.17%	73	3,930,466	\$9.04	\$486,960	\$12,612	2.66%	38.17%
400 WATT MERCURY VAPOR	21	803	\$7.69	\$6,175	0.50%	159	127,677	\$7.89	\$6,339	\$164	2.66%	0.50%
400 WATT MERCURY VAPOR	24	765	\$14.02	\$10,725	0.86%	154	117,810	\$14.39	\$11,010	\$285	2.66%	0.86%
100 WATT HIGH PRESSURE SODIUM	31	90,038	\$5.13	\$461,895	37.17%	37	3,331,406	\$5.27	\$474,176	\$12,281	2.66%	37.17%
175 WATT MERCURY VAPOR - SEPARATE TRANSFORMER	34	153	\$9.81	\$1,501	0.12%	73	11,169	\$10.07	\$1,541	\$40	2.66%	0.12%
70 WATT HIGH PRESSURE SODIUM - ORNAMENTAL	41	8,376	\$5.21	\$43,639	3.51%	23	192,648	\$5.35	\$44,799	\$1,160	2.66%	3.51%
400 WATT MERCURY VAPOR - SEPARATE TRANSFORMER	44	36	\$15.02	\$541	0.04%	154	5,544	\$15.42	\$555	\$14	2.66%	0.04%
100 WATT HIGH PRESSURE SODIUM - ORNAMENTAL	51	6,876	\$6.74	\$46,344	3.73%	37	254,412	\$6.92	\$47,576	\$1,232	2.66%	3.73%
250 WATT HIGH PRESSURE SODIUM - ORNAMENTAL	61	2,409	\$9.25	\$22,283	1.79%	102	245,718	\$9.50	\$22,876	\$592	2.66%	1.79%
250 WATT HIGH PRESSURE SODIUM	71	2,136	\$7.51	\$16,041	1.29%	102	217,872	\$7.71	\$16,468	\$427	2.66%	1.29%
200 WATT HIGH PRESSURE SODIUM - COBRA HEAD	74	902	\$11.37	\$10,256	0.83%	84	75,768	\$11.67	\$10,528	\$273	2.66%	0.83%
70 WATT HIGH PRESSURE SODIUM - COLONIAL	81	5,604	\$7.99	\$44,776	3.60%	23	128,892	\$8.20	\$45,966	\$1,191	2.66%	3.60%
400 WATT METAL HALIDE DIRECTIONAL FLOOD	91	3,294	\$11.41	\$37,585	3.02%	159	523,746	\$11.71	\$38,584	\$999	2.66%	3.02%
400 WATT HIGH PRESSURE SODIUM DIRECTIONAL FLOOD	111	533	\$12.44	\$6,631	0.53%	159	84,747	\$12.77	\$6,807	\$176	2.66%	0.53%
100 WATT HIGH PRESSURE SODIUM - COBRA HEAD	124	1,882	\$8.47	\$15,941	1.28%	37	69,634	\$8.70	\$16,364	\$424	2.66%	1.28%
100 WATT HIGH PRESSURE SODIUM - SHOEBOX FIXTURE	133	123	\$16.14	\$1,985	0.16%	37	4,551	\$16.57	\$2,038	\$53	2.66%	0.16%
100 WATT HIGH PRESSURE SODIUM - ACORN FIXTURE	143	108	\$15.62	\$1,687	0.14%	37	3,996	\$16.04	\$1,732	\$45	2.66%	0.14%
100 WATT HIGH PRESSURE SODIUM - COLONIAL FIXTURE	153	1,022	\$13.16	\$13,450	1.08%	37	37,814	\$13.51	\$13,807	\$358	2.66%	1.08%
400 WATT HIGH PRESSURE SODIUM - COBRA HEAD	163	5	\$18.87	\$94	0.01%	159	795	\$19.37	\$97	\$3	2.66%	0.01%
<b>TOTAL</b>		<b>184,227</b>		<b>\$1,242,815</b>	<b>100.00%</b>		<b>9,737,065</b>		<b>\$1,275,860</b>	<b>\$33,044</b>	<b>2.66%</b>	<b>100.00%</b>
<b>Average</b>				<b>\$6.75</b>					<b>\$6.93</b>	<b>\$0.18</b>	<b>2.66%</b>	