

Mike Little Gas Co., Inc.

Serving Melvin, Phelps, Langley and Goble Roberts

RECEIVED

OCT 11 2006

PUBLIC SERVICE
COMMISSION

CASE 2006-00441

Staff

Administrative Manager
Virginia Morgan

Operations Manager
Westley Little

September 30, 2006

Officers

President
Miki Thompson, Esq.

*Vice-President
General Manager*
Daniel C. Greer

Secretary/Treasurer
Winnie Greer

Ms. Beth O'Donnell
Executive Director
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

Dear Madam:

Enclosed are four copies of our quarterly filing using historic test period reflecting a decrease in rates effective November 1, 2006.

Sincerely,

Virginia Morgan
Virginia Morgan
Administrative Manager



warming homes
and businesses
since 1959

MIKE LITTLE GAS COMPANY, INC.

QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

Date Filed:

September 30, 2006

Date Rates to be Effective:

November 1, 2006

Reporting Period is Calendar Quarter Ended:

July 31, 2006

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost Adjustment (EGCA)	\$/Mcf	8.442
+ Refund Adjustment (RA)	\$/Mcf	.00
+ Actual Cost Adjustment (ACA)	\$/Mcf	1.80703
= Gas Cost Recovery Rate (GCRR)	\$/Mcf	10.24903

GCRR to be effective for service rendered from 11/1/06 to 1/31/07

A.	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	189,741.97
	+ Sales for the 12 months ended _____	Mcf	22475.7
	= Expected Gas Cost Adjustment (EGCA)	\$/Mcf	8.442
B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	.00
	+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
	+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
	+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
	= Refund Adjustment (RA)	\$/Mcf	.00
C.	<u>ACTUAL COST ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Cost Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	.02433
	+ Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	1.5248
	+ Second Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	(.1177)
	+ Third Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	.3756
	= Actual Cost Adjustment (ACA)	\$/Mcf	1.80703

SCHEDULE II
EXPECTED GAS COST ADJUSTMENT

Actual* Mcf Purchases for 12 months ended July 31, 2006

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5)** Rate	(6) (4)x(5) Cost
Squitable	23032	1.160	19842.75	6.7154 p/dth	272,360.27
Columbia			8284	8.5708 p/mcf	102,747.74

Totals	23032		28126.75		375,108.01
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Line loss for 12 months ended 7/31/06 is 20 % based on purchases of 28126.75 Mcf and sales of 22475.7 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)		225669.59
23032 x 6.7154 = 154669.09	\$	
8284 x 8.5708 = 71,000.50	\$	
+ Mcf Purchases (4)	Mcf	28126.75
= Average Expected Cost Per Mcf Purchased	\$/Mcf	8.02
x Allowable Mcf purchases (must not exceed Mcf sales + .95)	Mcf	23658.6
= Total Expected Gas Cost (to Schedule IA.)	\$	189741.97

*Or adjusted pursuant to Purchased Gas Cost Adjustment Clause and explained herein.

EQUITABLE ENERGY LLC
 225 NORTH SHORE DRIVE
 5TH FLOOR
 PITTSBURGH, PA 15212-5861
 Fax: (412) 395-3666

MIKE LITTLE GAS
 P O BOX 69
 MELVIN, KY 41650-0069

Invoice Number: S-06070078
 Customer ID: MIKELITTLE
 Customer Number: 616059
 GMS Contract Number: S-MIKELITTLE-T-0003
 Invoice Date: 12-Sep-2006
 Due Date: 25-Sep-2006
 Production Month: 7/2006

EQUITABLE ENERGY LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Amount Due</u>
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M.C.F.

(Prodmonth = 7 ProdYear = 2006)

KENTUCKY.WV 25	MIKE LITTLE GAS COMPANY, LANG	act	69 Dth	58	\$6.71551	\$463.37 \$24.15 \$50.03
Other Cost: DemandChg ;Quantity Rate =0.3500						
Other Cost: TRANSPORT ;Quantity Rate =0.7251						
KENTUCKY.WV 56B	MIKE LITTLE GAS COMPANY, BURT	act	546 Dth	460.75	\$6.71546	\$3,666.64 \$191.10 \$395.90
Other Cost: DemandChg ;Quantity Rate =0.3500						
Other Cost: TRANSPORT ;Quantity Rate =0.7251						
KENTUCKY.WV 56C	MIKE LITTLE GAS COMPANY, BURT	act	27 Dth	21	\$6.72000	\$181.44 \$9.45 \$19.58
Other Cost: DemandChg ;Quantity Rate =0.3500						
Other Cost: TRANSPORT ;Quantity Rate =0.7251						

Current Totals 642 Dth 539.75 \$5,001.66

Recap:

Commodity Total	\$4,311.45
Other Cost Total	\$690.21
Net Amount Due	\$5,001.66

Amount Calculated In (USD)

Please Wire Transactions To:
 MELLON BANK NA
 PITTSBURGH, PA
 Account #: 1212494
 ABA# 043000261

Please Send Invoices To:
 EQUITABLE ENERGY LLC
 225 NORTH SHORE DRIVE
 5TH FLOOR
 PITTSBURGH, PA 15212-5861
 Fax: (412) 395-3666
 Phone: (412) 395-2616

Please Remit Check To:
 EQUITABLE ENERGY LLC
 P O BOX 223046
 PITTSBURGH, PA 15251-2046

Please Send Correspondence To:
 EQUITABLE ENERGY LLC
 4TH FLOOR
 225 NORTH SHORE DRIVE
 PITTSBURGH, PA 15212-5861
 Phone: (412) 395-2616
 Fax: (412) 395-3666

Sixty Third Revised Sheet No. 7
 Superseding
 Sixty Second Revised Sheet No. 7
 P.S.C. Ky No 5

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES
 (Continued)

	<u>Base Rate</u> <u>Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total</u> <u>Billing</u> <u>Rate</u> \$
<u>RATE SCHEDULE IUS</u>				
For All Volumes Delivered Per Mcf	0.3038	1.6226	5.7444	8.5708
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.3038	1.6226		1.9284
Banking and Balancing Service		0.0205		0.0205
<u>MAINLINE DELIVERY SERVICE</u>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf	0.0858			0.0858
Banking and Balancing Service		0.0205		0.0205
1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.				

DATE OF ISSUE: August 29, 2006

DATE EFFECTIVE: September 2006 Billing Cycle
 (August 29, 2006)

ISSUED BY: Joseph W. Kelly

President

Issued by authority of an Order of the Public Service Commission in Case No. 2006-00366 dated August 28, 2006

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended July 31, 2006

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$.00
<u>+ Interest</u>	\$	<u>.00</u>
= Refund Adjustment including interest	\$.00
<u>+ Sales for 12 months ended 7/31/06</u>	Mcf	<u>22475.7</u>
= Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	.00

SCHEDULE IV
ACTUAL COST ADJUSTMENT

For the 3 month period ended July 31, 2006

<u>Particulars</u>	<u>Unit</u>	<u>Month 1 (May 06)</u>	<u>Month 2 (June 06)</u>	<u>Month 3 (Jul 06)</u>
Total Supply Volumes Purchased	Mcf	1238.	832.	930.75
Total Cost of Volumes Purchased	\$	13899.46	8195.31	9037.41
+ Total Sales (may not be less than 95% of supply volumes)	Mcf	1176.10	790.40	884.21
= Unit Cost of Gas	\$/Mcf	11.8183	10.368	10.220
- <u>EGCA in effect for month</u>	\$/Mcf	<u>10.716</u>	<u>10.716</u>	<u>10.716</u>
= Difference [(Over-)/Under-Recovery]	\$/Mcf	1.1023	(.348)	(.496)
x <u>Actual sales during month</u>	Mcf	<u>826.7</u>	<u>512.5</u>	<u>375.3</u>
= Monthly cost difference	\$	911.27	(178.35)	(186.14)

	<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)	\$	546.780
+ <u>Sales for 12 months ended</u>	Mcf	<u>22475.7</u>
= Actual Cost Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	.02433

P.S.C. KY. NO. 1

CANCELLING P.S.C. KY. NO. _____

MIKE LITTLE GAS COMPANY

OF

MELVIN, KENTUCKY

RATES & CHARGES
AND
RULES & REGULATIONS
FOR FURNISHING
NATURAL GAS SERVICE

AT

MELVIN, BYPRO, WEEKSBURY, LANGLEY AND GOBLE ROBERTS
IN
KENTUCKY

FILED WITH THE
PUBLIC SERVICE COMMISSION
OF
KENTUCKY

DATE OF ISSUE _____
Month / Date / Year

DATE EFFECTIVE November 1, 2006

ISSUED BY _____
(Signature of Officer)

TITLE _____

FOR Melvin, Bypro, Weeksbury, Langley, Goble
Roberts
Community, Town or City

P.S.C. KY. NO. 1

SHEET NO. 3

Mike Little Gas Company, Inc.
(Name of Utility)

CANCELLING P.S.C. KY. NO. _____

SHEET NO. _____

RATES AND CHARGES

APPLICABLE: Entire territory served

AVAILABILITY OF SERVICE: Domestic and commercial use in applicable areas.

A. MONTHLY RATES:

	<u>BASE RATE</u>		<u>GCR</u>	
FIRST 1 MCF (MINIMUM BILL)	3.50	+	10.2490	= 15.749 (D)
OVER 1 MCF	4.3271	+	10.2490	= 14.576 (D)

SURCHARGE: In addition to the above rates, a surcharge of \$.696 per Mcf used for all areas except Goble Roberts for Kentucky West Virginia Gas Company FERC Docket #TQ-89-1-46-000.

B. DEPOSITS

\$100.00

DATE OF ISSUE _____
Month / Date / Year

DATE EFFECTIVE November 1, 2006
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE ADMINISTRATIVE MANAGER

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____