

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

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In the Matter of:

AN EXAMINATION BY THE PUBLIC)
SERVICE COMMISSION OF THE)
APPLICATION OF THE FUEL ADJUST-)
MENT CLAUSE OF LICKING VALLEY) CASE NO. 8608
RURAL ELECTRIC COOPERATIVE)
CORPORATION FROM NOVEMBER 1,)
1980, TO OCTOBER 31, 1982)

O R D E R

Pursuant to 807 KAR 5:056, Sections 1(11) and (12), the Public Service Commission ("Commission") issued its Order on October 12, 1982, scheduling a hearing to review the operation of the fuel adjustment clause of Licking Valley Rural Electric Cooperative Corporation ("Licking Valley") for the past 2 years and to determine the amount of fuel cost that should be transferred (rolled in) to the base rates in order to reestablish the fuel adjustment charge.

Licking Valley filed all requested information, including its monthly fuel charges for the 2-year period under review. Following proper notice, a hearing was held on January 25, 1983.

The Commission approved a transfer (roll-in) of 3.11 mills per KWH to the base rates of Licking Valley's wholesale supplier, East Kentucky Power Cooperative, Inc., ("East Kentucky") in Case No. 8588. Approval of East Kentucky's proposal requires that

Licking Valley also be authorized to roll in those same fuel costs to its base rates.

The Commission has reviewed the monthly fuel adjustment clause filing made by Licking Valley in conjunction with the schedule of over- or under-recovered fuel costs filed in this proceeding. This review indicates that the Commission should revise the monthly fuel adjustment clause filing form to minimize errors.

The Commission, having considered the evidence of record and being advised, is of the opinion and finds that:

1. Licking Valley has complied in all material respects with the provisions of 807 KAR 5:056.

2. Licking Valley's wholesale supplier has been authorized to transfer (roll in) to its base rates fuel costs of 3.11 mills per KWH in Case No. 8588.

3. Licking Valley should be authorized to increase the rates charged its customers by 3.43 mills per KWH in order to transfer fuel costs rolled in by East Kentucky from the fuel adjustment clause to the base rates pursuant to the Commission's Order in Case No. 8588 and applicable line loss, and this can best be accomplished by an energy adder to each KWH sold.

4. The revised rates and charges in Appendix A are designed to reflect the transfer of fuel costs from the fuel adjustment clause rate to the base rates.

5. The monthly fuel adjustment clause filing form currently being filed by Licking Valley should be revised.

IT IS THEREFORE ORDERED that the charges collected by Licking Valley through the fuel adjustment clause for the period November 1, 1980, through October 31, 1982, be and they hereby are approved.

IT IS FURTHER ORDERED that Licking Valley be and it hereby is authorized to transfer to its base rates fuel costs transferred by its wholesale supplier pursuant to Case No. 8588.

IT IS FURTHER ORDERED that the rates in Appendix A be and they hereby are approved for service rendered by Licking Valley on and after June 1, 1983, which is also the effective date for East Kentucky's rates.

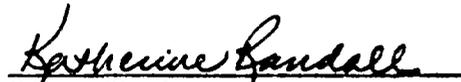
IT IS FURTHER ORDERED that within 30 days from the date of this Order Licking Valley shall file with the Commission its revised tariff sheets setting out the rates approved herein.

IT IS FURTHER ORDERED that the revised monthly fuel clause form in Appendix B shall be used by Licking Valley for all filings made after the date of this Order pursuant to 807 KAR 5:056 to recover or refund fuel charges or credits billed or refunded by its wholesale supplier.

Done at Frankfort, Kentucky, this 3rd day of June, 1983.

PUBLIC SERVICE COMMISSION


Chairman


Vice Chairman


Commissioner

ATTEST:

Secretary

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 8608 DATED JUNE 3, 1983

The following rates and charges are prescribed for the customers in the area served by Licking Valley Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

SCHEDULE A
FARM AND HOME SERVICE*

Rate:

Customer charge per delivery point	\$4.75	Per Month
Energy charge per KWH	.06292	Per KWH

SCHEDULE B
COMMERCIAL AND SMALL POWER SERVICE*

Rate:

Customer charge per delivery point	\$11.07	Per Month
Energy charge per KWH	.06879	Per KWH

A demand charge of \$4.38 per KW in excess of 10 KW.

SCHEDULE B-1 - PERMANENT INSTALLATIONS
COMMERCIAL AND SMALL POWER SERVICE*

Rate:

Customer charge per delivery point	\$11.07	Per Month
Energy charge per KWH	.05937	Per KWH

A demand charge of \$4.38 per KW in excess of 10 KW.

SCHEDULE B-2
ALL ELECTRIC SMALL POWER SERVICE PERMANENT INSTALLATIONS*

Rate:

Customer charge per delivery point	\$4.75	Per Month
Energy charge per KWH	.06292	Per KWH

SCHEDULE E
SERVICE TO SCHOOLS, CHURCHES AND COMMUNITY HALLS*

Rate:

Customer charge per delivery point	\$4.75	Per Month
Energy charge per KWH	.06292	Per KWH

SCHEDULE LP
LARGE POWER SERVICE*

Rate:

Customer charge per delivery point	\$44.27	Per Month
Energy charge per KWH	.05449	Per KWH

A demand charge of \$ 4.38 per KW

SCHEDULE LPR
LARGE POWER RATE*

Rate:

Customer charge per delivery point	\$85.04	Per Month
Energy charge per KWH	.04748	Per KWH

Demand charge of \$ 4.38 per KW

SCHEDULE SL
SECURITY LIGHTS AND/OR RURAL LIGHTING*

Rate:

Service for the unit will be unmetered, and will be a 175 Watt Mercury Vapor type @ \$6.32 each, per month.

*Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

COMPANY: _____ POWER SUPPLIER: _____

Disposition of Energy (KWH) - Month of: _____ Purchased Power - _____ Month of: _____

- | | |
|---|---|
| <ul style="list-style-type: none"> 1. Total Purchases _____ 2. Sales (Ultimate Consumer) _____ 3. Company Use _____ 4. Total Sales (L2 + L3) _____ 5. Line Loss & Unaccounted for (L1 less L4) _____ | <ul style="list-style-type: none"> 13. Fuel Adjustment Charge (Credit): <ul style="list-style-type: none"> A. Billed by supplier _____ B. (Over) Under Recovery (L12) _____ C. Unrecoverable - Schedule 2 _____ D. Recoverable Fuel Cost (L13 A+B-C) _____ 14. Number of KWH Purchased _____ 15. Supplier's FAC: \$ per KWH (L13A + L4) _____ |
|---|---|

(Over) or Under Recovery - Month of: _____ Line Loss _____

- | | |
|--|---|
| <ul style="list-style-type: none"> 6. Last FAC Rate Billed Consumers _____ 7. Gross KWH Billed at the Rate on L6 _____ 8. Adjustments to Billing (KWH) _____ 9. Net KWH Billed at the Rate on L6 (L7 + L8) _____ 10. Fuel Charge (Credit) Used to Compute L6 _____ 11. FAC Revenue (Refund) Resulting from L6 (net of billing adj.) _____ 12. Total (Over) or Under Recovery (L10 less L11) _____ | <ul style="list-style-type: none"> 16. Last 12 Months Actual (%) - _____ 17. Last Month Used to Compute L16 _____ 18. Line Loss for Month on L17 (%) (L5 + L1) _____ 19. Calculation of FAC Billed Consumers Sales as a Percent of Purchases (100% less percentage on L16) _____ 20. Recovery Rate \$ per KWH (L13D + L14) _____ 21. FAC \$ per KWH (L20 + L19) _____ 22. FAC \$ per KWH (L21 x 100) _____ |
|--|---|

Line 22 reflects a Fuel Adjustment Charge (Credit) of _____ \$ per KWH to be applied to bills rendered on and after _____, 19____.

Issued by: _____, 19____. Issued on: _____, 19____. Title: _____

Address: _____ Telephone: _____

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
FOR _____, 198__

	(a)	(b)	(c)	(d)
	<u>KWH PURCHASED</u>	<u>KWH SOLD</u>	<u>OFFICE USE</u>	<u>KWH LOSSES</u>
Previous twelve months total -				
Less: Prior year-current month total -				
Plus: Current year-current month total -				
Most Recent Twelve Month Total -	=====	=====	=====	=====

(d) _____ ÷ (a) _____ = _____ Enter on line 16 of the current month's (FAC) Report.

SCHEDULE 2
CALCULATION OF UNRECOVERABLE FUEL COST
DUE TO EXCESSIVE LINE LOSS
FOR THE MONTH ENDED

1. Purchases For the Month (KWH) _____
2. Less Line Loss (10% x L1) _____
3. Sales (L1 less L2) _____
4. Unrecoverable Fuel Charge Per KWH:
 - a. FAC Rate based on Actual Line Loss
(Current Month's Report L15 ÷ (100% Less L16) \$ _____
 - b. FAC Rate based on 10% Line Loss
(Current Month's Report L15 ÷ 90%) _____
 - c. Increment unrecoverable \$ _____
5. Unrecoverable Fuel Cost - (L4c x L3 enter on Line
13c of current month's FAC report) \$ _____

Note: This schedule is to be filed for each month that the 12 month actual Line Loss exceeds 10% and the amount billed by the supplier is a charge. This schedule is not to be filed if the amount billed by the supplier is a credit.