

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

* * * * *

In the Matter of:

NOTICE OF PURCHASED GAS ADJUST-)
MENT FILING OF DELTA NATURAL) CASE NO. 8528-F
GAS COMPANY, INC.)

O R D E R

On December 14, 1982, the Commission issued its Order in Case No. 8528 approving certain adjustments in rates and providing under certain conditions for the further adjustment of such rates when the wholesale cost of gas is increased or decreased or a refund is received.

On May 12, 1983, Delta Natural Gas Company, Inc., ("Delta") notified the Commission that its wholesale cost of gas would be decreased by one of its suppliers and increased by one of its suppliers and submitted with its notice certain information in compliance with its purchased gas adjustment clause on file with this Commission.

After reviewing the record in this case and being advised, the Commission is of the opinion and finds that:

(1) On May 11, 1983, Delta received notification that its supplier, Columbia Gas Transmission Corporation, had filed an application with the Federal Energy Regulatory Commission ("FERC") for increased rates to be effective April 1, 1983.

(2) Tennessee Gas Pipeline ("Tennessee") has filed an application with PERC for decreased rates to be effective May 1, 1983. Due to the retroactive nature of this decrease, Delta should report to the Commission any excess revenues collected during the period from May 1, 1983, to the date the proposed rates are implemented, along with a plan to refund any excess collections to its customers.

(3) Delta's notice of May 12, 1983, set out certain revisions in rates which Delta proposed to place into effect, said rates being designed to pass on the overall wholesale decrease in price from its suppliers in the amount of \$594,430 or 11.71 cents per Mcf.

(4) Delta's adjustment in rates under the purchased gas adjustment provisions approved by the Commission in its Order in Case No. 8528 dated December 14, 1982, is fair, just and reasonable and in the public interest and should be effective with gas supplied on and after May 1, 1983.

IT IS THEREFORE ORDERED that the rates in the Appendix to this Order be and they hereby are authorized effective with gas supplied on and after May 1, 1983.

IT IS FURTHER ORDERED that within 60 days of the date of this Order Delta shall report to the Commission any excess revenues collected during the period from May 1, 1983, to the date the proposed rates are implemented, along with a plan to refund any excess collections.

IT IS FURTHER ORDERED that within 30 days of the date of this Order Delta shall file with this Commission its revised tariffs setting out the rates authorized herein.

Done at Frankfort, Kentucky, this 27th day of May, 1983.

PUBLIC SERVICE COMMISSION


Chairman


Vice Chairman


Commissioner

ATTEST:

Secretary

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 8528-F DATED May 27, 1983.

The following rates and charges are prescribed for the customers served by Delta Natural Gas Company, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

RATE SCHEDULE G - GENERAL SERVICE

APPLICABILITY:

Applicable within all service areas served by Delta, namely: Owingsville, Sharpsburg, Bath County, Camargo, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Madison County, Stanton, Clay City, Powell County, Garrard County, Berea, Salt Lick, Midland, Nicholasville, Wilmore, Jessamine County, Jeffersonville, Clearfield, Farmers, Rowan, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Williamsburg, Whitley County, London, Laurel County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm--with the reasonable limits of the company's capability to provide such service.

RATES:

General Service--

Monthly Customer Charge - \$2.90 per delivery point per month.

| | | |
|---------|------------|------------------|
| 1 - | 5,000 Mcf | \$5.6653 per Mcf |
| 5,001 - | 10,000 Mcf | 5.4153 per Mcf |
| Over - | 10,000 Mcf | 5.1653 per Mcf |

Interruptible--

| | | |
|---------|------------|----------------|
| 1 - | 5,000 Mcf | 5.4153 per Mcf |
| 5,001 - | 10,000 Mcf | 5.1653 per Mcf |
| Over - | 10,000 mcf | 4.9153 per Mcf |

PURCHASED GAS ADJUSTMENT

Delta Natural Gas Company

Applicable to all rate schedules.

The base rate for purchased gas for the future application of this Purchased Gas Adjustment Clause is:

| <u>Supplier</u> | <u>Rate/Mcf or DTH</u> |
|---------------------------------------|------------------------|
| Columbia Gas Transmission Corporation | |
| Rate Schedule CDS | |
| Demand (DTH) | \$ 5.14 |
| Commodity (DTH) | 4.2996 |
| Rate Schedule SGS (DTH) | 4.6376 |
| Columbia LNG Corporation | 6.0801* |
| *Includes Transportation Charge of | \$ 0.4701 |
| Tennessee Gas Pipeline Company | \$3.0115 |
| Gas Rate (DTH) | 0.8365 |
| Graham-Michaelis Corporation | \$2.25 |
| Global Petroleum, Inc. | 2.55 |
| Flat Lick | 0.35 |
| Evans | 0.96 |
| Wisehoff | 1.41 |
| Hall-Martin | 0.40 |
| Goff | 0.40 |
| Weaver | 1.88 |
| Martin Energy Company | 1.75 |
| Laurel Valley | 3.4939 |
| Wiser Oil Company | 3.5909 |
| Al J Keyser | 2.6125 |
| L P Energy | 2.00 |
| Storage | 1.001 |
| CN Operating Company | 2.00 |
| Welch Bros. | 3.00 |