

Report on the Air Emissions Test Program

Conducted for Big Rivers Electric Corporation At the Wilson Station Facility located in Centertown, Kentucky

> Report No. 3648 Wilson-Reduced Load November 9, 2011

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Project Overview

General

Airtech Environmental Services Inc. (Airtech) was contracted by Big Rivers Electric Corporation (Big Rivers) to perform an air emission test program at the Wilson Station facility located in Centertown, Kentucky. Testing was conducted to gather stack test data for an evaluation of any corrective action that may be needed to comply with the Transport Rule and Utility MACT emission limits.

Testing was conducted at the Unit 1 exhaust stack. All testing was conducted while the Unit was operating at a reduced load. Testing was conducted to meet the requirements of Big Rivers and Sargent & Lundy, LLC.

The specific objectives of the test program were:

- Determine the emissions of non-sulfuric acid filterable particulate matter (FPM) and condensible particulate matter (CPM) at the test location.
- Determine the emissions of hydrogen chloride (HCl) and hydrogen fluoride (HF) from the test location.
- Determine the emissions of metallic hazardous air pollutants (HAP)¹ from the test location.
- Determine the emissions of oxidized and elemental mercury (Hg) at the test location.

Testing was performed on September 29 and September 30, 2011. Coordinating the field portion of the test program were:

Mike Galbraith – Big Rivers Electric Corporation Michael Hess – Airtech Environmental Services Inc.

Methodology

All methods employed during the test program were performed in strict adherence with the latest published version(s). Recovery of all sample trains was performed in an on-site mobile laboratory. All sample trains were sealed with Teflon tape when not in use. All test components were sealed when transported between the laboratory and the test location. All field technicians wore polyethylene or plastic gloves while recovering field samples.

EPA Methods 5B and 202 were used in a combined sampling train to determine the concentrations of non-sulfuric acid filterable particulate matter (FPM), condensable

¹ Metallic HAPs are defined as: antimony (Sb), arsenic (As), beryllium (Be), cadmium (Cd), chromium (Cr), cobalt (Co), lead (Pb), manganese (Mn), nickel (Ni) and Selenium (Se).



particulate matter (CPM) and total PM at the test location. For the EPA Methods 5B/202, a sample of the gas stream was withdrawn isokinetically from the source. Non-sulfuric acid FPM was collected in a heated probe and on a heated glass fiber filter. CPM passed through the probe and filter and was collected in a dry, glass impinger system. The amount of particulate matter collected with each sample fraction was compared to the volume of dry gas sampled to calculate a particulate concentration. Results for FPM, CPM and total PM are expressed in units of grains per dry standard cubic foot (gr/dscf), in units of pounds per hour (lb/hr) and in units of pounds per million Btu (lb/mmBtu). Three (3), ninety-minute test runs were performed at the stack outlet test location.

EPA Method 26A was used to determine the concentration of HCl and HF at the Stack Outlet test location. For the EPA Method 26A, a sample of the stack gas was withdrawn isokinetically from the source through a glass nozzle, a heated, Teflon lined probe and a heated Teflon filter. HCl and HF in the sample stream passed through the probe and filter and were collected in a series of impingers containing a dilute sulfuric acid (H_2SO_4) solution.

HCl and HF results are expressed in pounds per dry standard cubic foot (lb/dscf), parts per million dry volume (ppmdv), pounds per million Btu (lb/mmBtu) and pounds per hour (lb/hr). Three (3) 120 minute test runs were performed at the test location.

EPA Method 29 was used to determine the metallic HAPs concentrations at the test location. For this project, metallic HAPs were defined as antimony (Sb), arsenic (As), beryllium (Be), cadmium (Cd), chromium (Cr), cobalt (Co), lead (Pb), manganese (Mn), nickel (Ni) and selenium (Se). With the Method 29 approach, a sample of the gas stream was withdrawn isokinetically from the source and the metallic HAPs in the sample gas were collected in a heated sample probe, on a heated quartz fiber filter, and in a series of chilled, glass impingers charged with metals absorbing solutions. Analysis of the samples was performed by ElementOne Laboratories located in Wilmington, North Carolina. Metallic HAPs results are expressed in units of micrograms per dry standard cubic meter (ug/dscm), pounds per million Btu (lb/mmBtu) and pounds per hour (lb/hr). Three (3) 120 minute test runs were performed at the test location.

EPA Method 30B was used to determine the concentrations of oxidized, elemental and total vapor-phase Hg at the test location. For the EPA Method 30B, a sample of the effluent was withdrawn from the source at a constant rate through paired, in-situ, sorbent media traps. One trap was spiked and the other was packed with multiple stages of media designed to separately collect total gaseous oxidized mercury (Hg^{+2}) and total gaseous elemental mercury (Hg^0) . Probe heaters were in operation to ensure that the tubes were maintained above the dew point of the sample gas. The masses of the mercury species collected with the traps was compared to the volume of dry gas sampled to calculate the mercury concentrations. Analysis for the two mercury species was performed by Airtech Environmental Services Inc. at its laboratory located in Denver, Colorado. Results for Hg are expressed in units of micro grams per dry standard cubic meter (ug/dscm), pounds



per million Btu (lb/mmBtu) and pounds per hour (lb/hr). Three (3), ninety-minute test runs were performed at the test location.

Parameters

The following specific parameters were determined at the stack test location:

- gas temperature
- volumetric flow rate
- carbon dioxide content
- oxygen content
- moisture content
- filterable particulate matter
- condensable particulate matter concentration
- hydrogen chloride concentration
- hydrogen fluoride concentration
- metallic hazardous air pollutant concentration
- oxidized mercury concentration
- elemental mercury concentration

Results

A summary of test results is presented in Tables 1 through 4 on Pages 6 through 10.

The F_d factors listed in the tables were calculated from coal samples collected during the testing. The F_d factor worksheets can be found in the Parameters section of the Appendix. All coal analysis can be found in the Laboratory section of the Appendix.

For the metals results, if a metal was not detected in one fraction of the sample train but detected in another fraction of the sample train, the reporting limit was used in the calculation of the total amount collected by the sample train for the non-detect fraction. These metals results are noted with a "*".

The volumetric flow rate determined by the Method 5/202 sampling trains was used to calculate the mass emission rates for mercury at the stack test location.



Each Method 30B test run consisted of a spiked sample and an un-spiked sample. Method 30B QA requirements are for the average spike recovery (R) to be 85%<R<115%. Additionally, the relative deviation (RD) for each set of paired train results should be less than 10%. The tables below summarize the Method 30B QA for this test program.

Stack	Spike Recovery	Relative Deviation
	(%)	(%)
Run1	86.4	5.30
Run 2	77.9	6.86
Run 3	123	7.57
Average	95.7	NA

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Summary of Results

Table 1 – Summary of the Stack Outlet FPM and CPM Results

Test Parameters	Run 1	Run 2	Run 3	Average
Date	9/28/2011	9/29/2011	9/29/2011	-
Start Time	21:54	1:13	4:04	
Stop Time	23:43	3:24	5:54	
Fd (dscf/mmBtu)	9,942	9,835	9,856	
Gas Conditions				
Temperature (°F)	124	122	122	123
Volumetric Flow Rate (acfm)	1,171,000	1,182,200	1,195,100	1,182,800
Volumetric Flow Rate (scfm)	1,038,300	1,050,700	1,062,700	1,050,600
Volumetric Flow Rate (dscfm)	926,800	929,500	935,500	930,600
Carbon Dioxide (% dry)	10.2	10.8	10.8	10.6
Oxygen (% dry)	9.0	7.9	8.0	8.3
Moisture (%)	10.8	11.6	12.0	11.4
Filterable PM Results				
Concentration (grains/dscf)	0.00723	0.0106	0.0101	0.00931
Emission Rate (lb/mmBtu)	0.0180	0.0240	0.0231	0.0217
Emission Rate (lb/hr)	57.4	84.4	81.1	74.3
Condensible PM Results				
Concentration (grains/dscf)	0.00227	0.00245	0.00222	0.00231
Emission Rate (lb/mmBtu)	0.00566	0.00554	0.00506	0.00542
Emission Rate (Ib/hr)	18.0	19.5	17.8	18.4
<u>Total PM Results</u>				
Concentration (grains/dscf)	0.00950	0.0130	0.0123	0.0116
Emission Rate (lb/mmBtu)	0.0237	0.0295	0.0281	0.0271
Emission Rate (lb/hr)	75.5	104	98.9	92.8



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<u>Test Parameters</u>	Run 1	Run 2	Run 3	Average
Date	9/28-9/29/2011	9/29/11	9/29/11	
Start Time	21:54	1:41	4:23	
Stop Time	0:43	3:53	6:31	
Fuel Conditions	0.040	0.005	0.050	
Fd (dscf/mmBtu)	9,942	9,835	9,856	
Chlorine (mg/kg dry)	429	402	358	
Fluoride (mg/kg dry)	55	56	55	
Gas Conditions				
Temperature (°F)	125	125	125	125
Volumetric Flow Rate (acfm)	1,232,000	1,163,000	1,142,000	1,179,000
Volumetric Flow Rate (scfm)	1,090,000	1,029,000	1,010,000	1,043,000
Volumetric Flow Rate (dscfm)	950,000	922,000	887,000	920,000
Carbon Dioxide (% dry)	10.2	10.8	10.8	920,000 10.6
	9.0	7.9	8.0	8.3
Oxygen (% dry)				
Moisture (%)	12.9	10.4	12.2	11.8
Hydrogen Chloride Results				
Concentration (lb/dscf)	8.30E-09	5.94E-09	6.59E-09	6.94E-09
Concentration (ppmdv)	0.0877	0.0628	0.0696	0.0733
Emission Rate (lb/mmBtu)	1.45E-04	9.42E-05	1.05E-04	1.15E-04
Emission Rate (lb/hr)	0.473	0.329	0.351	0.384
×				
<u>Hydrogen Fluoride Results</u>				
Concentration (lb/dscf)	3.84E-09	3.52E-09	3.78E-09	3.71E-09
Concentration (ppmdv)	0.0739	0.0679	0.0728	0.0715
Emission Rate (lb/mmBtu)	6.70E-05	5.58E-05	6.04E-05	6.11E-05
Emission Rate (lb/hr)	0.219	0.195	0.201	0.205

Table 2 – Summary of the Stack Outlet HCl and HF Results



Table 3 – Summary of the Stack Outlet Metallic HAP Results

	D	D	D	•
<u>Test Parameters</u>	Run 1	Run 2	Run 3	Average
Date Oto at Time a	9/28-9/29/2011	9/29/11	9/29/11	
Start Time	21:54	1:41	4:19	
Stop Time	0:31	3:53	6:31	
Fuel Conditions				
Fd (dscf/mmBtu)	9,942	9,835	9,856	
Antimony (mg/kg dry)	0.01	0.02	0.01	
Arsenic (mg/kg dry)	1.54	1.35	1.65	
Beryllium (mg/kg dry)	0.66	0.28	0.08	
Cadmium (mg/kg dry)	0.05	0.02	0.04	
Chromium (mg/kg dry)	2.89	1.78	2.69	
Cobalt (mg/kg dry)	1.14	0.82	1.69	
Lead (mg/kg dry)	5.03	4.46	6.37	
Manganese (mg/kg dry)	13.45	4.39	6.78	
Nickel (mg/kg dry)	35.79	25.03	41.11	
Selenium (mg/kg dry)	0.40	0.15	0.18	
Gas Conditions				
Temperature (°F)	125	124	125	124
Volumetric Flow Rate (acfm)	1,220,000	1,200,000	1,220,000	1,220,000
Volumetric Flow Rate (scfm)	1,080,000	1,070,000	1,080,000	1,080,000
Volumetric Flow Rate (dscfm)	940,000	940,000	950,000	940,000
Carbon Dioxide (% dry)	10.2	10.8	10.8	10.6
Oxygen (% dry)	9.0	7.9	8.0	8.3
Moisture (%)	13.3	12.3	12.2	12.6
Antimony - Sb				
Concentration (ug/dscm)	0.281	0.835	0.163	0.426
Emission Rate (lb/mmBtu)	3.06E-07	8.27E-07	1.62E-07	4.32E-07
Emission Rate (lb/hr)	0.000989	0.00293	0.000580	0.00150
Areania Ac				
<u>Arsenic - As</u>	2.01	1.46	1.44	4 6 4
Concentration (ug/dscm)	2.01 2.19E-06	1.40 1.45E-06	1.44 1.44E-06	1.64
Emission Rate (lb/mmBtu)				1.69E-06
Emission Rate (lb/hr)	0.00709	0.00512	0.00514	0.00578
<u>Berylium - Be</u>				
Concentration (ug/dscm)	<0.0264	<0.0269	<0.0267	<0.0267
Emission Rate (lb/mmBtu)	<2.88E-08	<2.66E-08	<2.66E-08	<2.73E-08
Emission Rate (lb/hr)	<0.0000930	<0.0000943	<0.0000950	<0.0000941
<indicates below="" both="" dete<="" fractions="" td="" that="" the="" were=""><td>action limit</td><td></td><td></td><td></td></indicates>	action limit			

<Indicates that both fractions were below the detection limit.



Table 3 – Summary of the Stack Outlet Metallic HAP Results (continued)

<u>Test Parameters</u> Date Start Time Stop Time	Run 1 9/28-9/29/2011 21:54 0:31	Run 2 9/29/11 1:41 3:53	Run 3 9/29/11 4:19 6:31	Average
<u>Cadmium - Cd</u> Concentration (ug/dscm) Emission Rate (lb/mmBtu) Emission Rate (lb/hr)	0.173* 1.89E-07* 0.000610*	1.28 1.26E-06 0.00447	<0.107 <1.06E-07 <0.000380	0.519 5.19E-07 0.00182
<u>Chromium - Cr</u> Concentration (ug/dscm) Emission Rate (lb/mmBtu) Emission Rate (lb/hr)	18.5 2.02E-05 0.0653	5.65 5.59E-06 0.0198	3.16 3.15E-06 0.0113	9.12 9.65E-06 0.0321
<u>Cobalt- Co</u> Concentration (ug/dscm) Emission Rate (lb/mmBtu) Emission Rate (lb/hr)	0.680 7.42E-07 0.00240	0.386 3.82E-07 0.00135	0.204 2.04E-07 0.000728	0.423 4.42E-07 0.00149
<u>Lead - Pb</u> Concentration (ug/dscm) Emission Rate (lb/mmBtu) Emission Rate (lb/hr)	1.32 1.44E-06 0.00467	3.56 3.52E-06 0.0125	0.734 7.32E-07 0.00262	1.87 1.90E-06 0.00658
<u>Manganese - Mn</u> Concentration (ug/dscm) Emission Rate (lb/mmBtu) Emission Rate (lb/hr)	6.82 7.43E-06 0.0240	4.59 4.54E-06 0.0161	2.65 2.64E-06 0.00943	4.68 4.87E-06 0.0165
<u>Nickel - Ni</u> Concentration (ug/dscm) Emission Rate (lb/mmBtu) Emission Rate (lb/hr)	66.8 7.28E-05 0.235	38.7 3.83E-05 0.136	14.5 1.44E-05 0.0516	40.0 4.19E-05 0.141
<u>Selenium - Se</u> Concentration (ug/dscm) Emission Rate (lb/mmBtu) Emission Rate (lb/hr)	40.2 4.38E-05 0.142	25.4 2.52E-05 0.0891	28.4 2.83E-05 0.101	31.4 3.24E-05 0.111

* Indicates that one fraction was below the detection limit.

<Indicates that both fractions were below the detection limit.



Table 4 – Summary of the Stack Outlet Hg Results

<u>Test Parameters</u> Date Start Time Stop Time	Run 1 9/28-9/29/2011 22:59 0:29	Run 2 9/29/11 2:18 3:48	Run 3 9/29/11 5:09 6:39	Average
<u>Fuel Conditions</u> Fuel Factor (Fd) Mercury (mg/kg dry)	9,942 0.088	9,835 0.080	9,856 0.078	
<u>Gas Conditions</u> M5/202 Volumetric Flow, (dscfm) M5/202 Oxygen (% dry) M5/202 Moisture (%)	926,800 9.0 10.8	929,500 7.9 11.6	935,500 8.0 12.0	930,600 8.3 11.4
Oxidized Mercury Results Concentration Train A (µg/dscm) Emission Rate (lb/mmBtu) Emission Rate (lb/hr)	0.204 2.22E-07 0.000708	0.290 2.87E-07 0.00101	0.174 1.74E-07 0.000611	0.223 2.28E-07 0.000776
Elemental Mercury Results Concentration Train A (µg/dscm) Emission Rate (lb/mmBtu) Emission Rate (lb/hr)	0.856 9.33E-07 0.00297	1.07 1.06E-06 0.00374	0.917 9.14E-07 0.00321	0.949 9.70E-07 0.00331
<u>Total Mercury Results</u> Concentration Train A (μg/dscm) Concentration Train B (μg/dscm) Average Concentration (μg/dscm) Emission Rate (lb/mmBtu) Emission Rate (lb/hr)	1.06 0.955 1.01 1.10E-06 0.00350	1.36 1.19 1.27 1.26E-06 0.00444	1.10 1.27 1.18 1.18E-06 0.00415	1.17 1.14 1.16 1.18E-06 0.00403



Test Procedures

Method Listing

The test methods found in 40 CFR Part 60, Appendix A and 40 CFR Part 51, Appendix Mwere referenced during the test program. The following individual methods were used:

EPA Method 1	Sample and Velocity Traverse for Stationary Sources
EPA Method 2	Determination of Stack Gas Velocity and Volumetric Flow Rate (Type S pitot tube)
EPA Method 3B	Analysis for the Determination of Emission Rate Correction Factor or Excess Air
EPA Method 4	Determination of Moisture Content in Stack Gases
EPA Method 5B	Determination of Non-Sulfuric Acid Particulate Matter Emissions from Stationary Sources
EPA Method 19	Determination of Sulfur Dioxide Removal Efficiency and Particulate Matter, Sulfur Dioxide, and Nitrogen Oxides Emission Rates
EPA Method 26A	Determination of Hydrogen Halide and Halogen Emissions from Stationary Sources - Isokinetic Method
EPA Method 29	Determination of Metals Emissions from Stationary Sources
EPA Method 30B	Determination of Total Vapor Phase Mercury Emissions from Coal-Fired Combustion Sources Using Carbon Sorbent Traps
EPA Method 202	Dry Impinger Method for Determining Condensable Particulate Emissions from Stationary Sources

Method Descriptions

Method 1

Method 1 was used to determine the suitability of the Stack test location and to determine the sample points used for the isokinetic pollutant concentration determinations. The Stack Outlet test location conformed to the minimum requirements of being located at least 2.0 diameters downstream and at least 0.5 diameters upstream from the nearest flow disturbance.

The Stack Outlet test location was a round, vertical stack with a diameter of 408 inches. Three points were sampled for each of the four test ports. The test location was located approximately 7.4 duct diameters downstream and approximately 2.9 duct diameters





upstream from the nearest flow disturbance. A cross section of the sampling location, showing the sample points, can be found in Figure 1 of the Appendix

Method 2

Method 2 was used to determine the gas velocity through the test location using a Type-S pitot tube and an incline plane oil manometer. The values measured in Method 2, along with the measurements made in Methods 3B and 4, were used to calculate the volumetric flow rate through the test location. A diagram of the Method 2 apparatus is shown as part of the Methods 5B/202, 26A and 29 sampling trains in Figure 2, 3 and 4 of the Appendix.

The manometer was leveled and "zeroed" prior to each test run. The sample train was leak checked before and after each run by pressurizing the positive side, or "high" side, of the pitot tube and creating a deflection on the manometer of at least three inches H_2O . The leak check was considered valid if the manometer remained stable for 15 seconds. This procedure was repeated on the negative side by generating a vacuum of at least three inches H_2O . The velocity head pressure and gas temperature were then determined at each point specified in Method 1. The static pressure of the stack was measured using a water filled U-tube manometer. In addition, the barometric pressure was measured and recorded.

Method 3B

The carbon dioxide and oxygen content of the sample gas was determined at the test location using Method 3B. A gas sample was collected into a Tedlar bag from the dry gas meter exhaust of the Method 5B sampling train for the duration of each test run. Analysis was performed using an Orsat gas analyzer.

The gas analyzer was leak checked prior to analysis by raising the liquid levels in each pipette to a reference mark on the capillary tubes and then closing the pipette valves. The burette solution was then raised to bring the meniscus onto the graduated portion of the burette and the manifold valve was closed. After four minutes, the pipette meniscus did not fall below the reference mark and the burette meniscus did not fall by more than 0.2 percent, so the leak check was considered valid. The average of three gas analyses determined the carbon dioxide and oxygen contents.

The carbon dioxide content and oxygen content were used, along with the moisture content determined in Method 4, to calculate the gas stream molecular weight. The molecular weight was then used for the volumetric flow rate calculation. For these calculations, the balance of the gas stream was assumed to consist of nitrogen since other gas stream components are insignificant for the purposes of calculating molecular weight.

Method 4

The moisture content at the test location was determined using EPA Method 4 in conjunction with the Methods 5B/202, 26A and 29 test runs. A known volume of sample gas was withdrawn from each source and the moisture was condensed and measured. The



dry standard volume of the sample gas was then compared to the volume of moisture collected to determine the moisture content of the sample gas. A diagram of the Method 4 apparatus is shown as part of the Methods 5B/202, 26A and 29 sampling trains in Figure 2, 3B and 4 of the Appendix.

To condense the water vapor the gas sample passed through a series of impingers. The impingers were charged as outlined in each individual method. In all trains, the last impinger contained a known weight of silica gel to absorb any residual water vapor.

After the test run the sample train was leak checked at the highest vacuum encountered during the test run. The amount of water collected in the condenser system and the silica gel weight gain was determined gravimetrically. The net weight gain of water was converted to a volume of wet gas and then compared to the amount of dry gas sampled to determine the moisture content. The moisture content was used, along with the oxygen and carbon dioxide content determined by EPA Method 3B, for the calculation of the volumetric flow rate.

Method 5B/202

The PM concentrations were determined using EPA Methods 5B/202 in a combined sample train. In EPA Methods 5B/202, a sample of the gas stream was withdrawn isokinetically from the test location. Non-sulfuric FPM was collected in the nozzle, probe, connecting glassware and filter. CPM in the sample gas passed through the filter and collected in a gas condenser system. The weight of non-sulfuric FPM and CPM collected with the sample train combined with the volume of dry gas withdrawn from the stack was then used to calculate PM concentrations. A diagram of the Method 5B/202 sampling train is shown in Figure 2 of the Appendix.

To prevent contamination, all components of the sample trains were constructed of glass or Teflon with no metal connections. Prior to testing all the components of the Method 5B sampling train were cleaned using detergent and then rinsed with tap water, deionized water and lastly with acetone. For the Method 202 sampling train all the components were cleaned using detergent and then rinsed with tap water, deionized water, acetone and lastly with hexane. After drying, all components were sealed with parafilm or Teflon tape.

The Method 5B portion of the sampling train consisted of a glass nozzle, a Teflon lined sample probe and a glass fiber filter. The probe and filter were maintained at a temperature of 320°F (+/- 25°F). After exiting the Method 5B portion of the sampling system, the sample gas passed through an EPA Method 23 type glass coil condenser and then through a series of four (4) glass impingers. The condenser was cooled with a water recirculation pump that was placed in a water bath. The recirculation pump and coiled condenser are used to maintain the gas temperature between 65°F and 85°F at the exit of the CPM filter. Impingers 1 and 2 were initially empty. A Teflon fiber CPM filter followed impinger 2. Impinger 3 contained 100ml of water. The fourth impinger contained a known mass of silica gel to absorb any remaining water vapor. The dry gas



exiting the moisture condenser system then passed through a sample pump and a dry gas meter to measure the gas volume. After leaving the dry gas meter the sample stream passed through an orifice which was used to meter the flow rate through the sample train. The pressure drop across the orifice was measured with an incline plane oil manometer.

Whatman 934-AH glass fiber filters were used as the substrate for the non-sulfuric PM sampling. The filter was loaded into a glass filter holder with a Teflon support screen that was cleaned and prepared in the same manner as the other components of the Method 5B sample train. Prior to the test run, the filter was baked at 320°F (+/- 25°F) for a minimum of two (2) hours then desiccated for at least 24 hours and then weighed to the nearest 0.0001gram (g) until a constant weight was achieved. The weight of the filter was considered to be constant when two consecutive weights taken at least six hours apart were within 0.0005g of each other.

The probe liner was thoroughly pre-cleaned with acetone and the probe wash was saved as a quality assurance check. The sample train was leak checked prior to the test run by capping the probe tip and pulling a vacuum of at least 15 inches Hg. A leak test was considered valid if the leak rate was below 0.02 cfm. When not in operation or inside the stack, the nozzle was sealed with Teflon tape.

The probe tip was placed at the first of the sample points determined in Method 1. The velocity at the sample point was determined using Method 2 by reading the velocity pressure from the oil manometer. Sample was withdrawn from the source at a rate such that the velocity at the opening of the nozzle matches the velocity of the stack gas at the sample point (isokinetically). During the test run the train was moved to each of the Method 1 sample points. The sample time at each point was calculated based on the number of sample points and the run time. The gas velocity pressure, gas meter reading, gas meter inlet and outlet temperatures, gas meter orifice pressure and pump vacuum were recorded for each sample point.

After the test run the sample train was leak checked at the highest vacuum encountered during the test run. The sampling train was moved to the on-site lab and purged with zero grade nitrogen at a nominal flow rate of at least 14 liters per minute for a period of 60 minutes. The nozzle, probe and front half of the filter holder were washed with acetone and the rinse saved in a 250ml glass jar equipped with a Teflon lid. The glass fiber filter was removed from the filter holder, transferred to a Petri dish and sealed.

Upon completion of the purge, the contents of impingers one and two were transferred to a pre-cleaned 950 ml sample jar equipped with a Teflon lid. The condenser coil and all connecting glassware up to and including the front half of the CPM filter were rinsed twice with deionized ultra filtered (DUIF) water and added to the sample jar. An acetone rinse of the above glassware was performed and saved in a separate pre-cleaned 500ml sample jar equipped with a Teflon lid. Finally, two (2) rinses of the above components were performed with hexane and added to the acetone container. The CPM filter was removed from the filter holder and placed in a 20ml glass sample jar.



Analysis of all sample fractions was performed at the Airtech laboratory located in Bensenville, Illinois. The acetone rinses from the Method 5B portion of the sampling train were transferred to tared beakers, evaporated to dryness under ambient temperature and pressure conditions, baked for six (6) hours, desiccated for 24 hours and weighed to a constant weight. A weight was considered constant when the difference between two consecutive weights, taken a minimum of six hours apart, was less than or equal to 0.0005 grams. The weight gain of the probe rinses and glass fiber filter yield the total weight of filterable non-sulfuric acid particulate collected during sampling.

Inorganic extraction of the CPM filter was performed by placing the filter into an extraction tube with DIUF water and placing it into a sonication bath for a minimum of 2 minutes. This extraction was done a total of 3 times and the DIUF water used each time was added to the impinger water container. After inorganic extraction of the CPM filter, an organic extraction of the impinger water was performed. The entire contents of the impinger water sample fraction were placed in a separatory funnel. A 30 ml aliquot of Hexane was added to the funnel and the funnel contents were thoroughly mixed. The organic layer was then allowed to separate from the water and was decanted from the funnel into the acetone and hexane sample jar. This procedure was conducted three (3) times to complete the extraction.

The inorganic contents of the separatory funnel were then transferred into a beaker and evaporated down to not less than 10 ml final volume at an elevated temperature. The remaining liquid was evaporated to dryness at ambient temperature. The beaker was desiccated for 24 hours and then weighed to a constant weight.

Organic CPM extraction of the filter was performed by placing the inorganic extracted filter into an extraction tube with hexane and placing it into a sonication bath for a minimum of 2 minutes. This extraction was done a total of 3 times and the hexane used was added to the acetone/hexane container. The contents of this container was transferred into a beaker and evaporated to not less than 10 ml. The remaining fraction was then evaporated to dryness at ambient temperature and pressure. The beaker was desiccated for 24 hours and then weighed to a constant weight.

The weight differences for the organic and inorganic fractions were combined to determine the total condensible particulate collected. All fractions of the CPM analysis were adjusted for the appropriate blank values.

Method 19

The equations in EPA Method 19 were used to calculate the emission rates of various pollutants from the test location in units of pounds per million British thermal units (lb/mmBtu). The calculation was based on the oxygen content of the sample gas and an appropriate F factor, which is the ratio of combustion gas volumes to heat inputs.



Method 26A

EPA Method 26A was used to determine the concentrations of HCl and HF at the Stack Outlet test location. A sample of the gas stream was withdrawn isokinetically from the stack through a teflon lined probe, a Teflon mat filter and a series of glass impingers charged with an H_2SO_4 solution. After each test run, the solution was recovered and analyzed using ion chromatography (IC). The total mass of each target constituent collected, combined with the volume of dry gas withdrawn from the test location was then used to calculate the in-stack concentration of each target constituent. A diagram of the sampling system may be found in Figure 3 of the Appendix.

To prevent contamination, all components of the sample train were constructed of glass or Teflon with no metal connections. Prior to testing the components were cleaned using detergent and then rinsed with tap water, deionized water and lastly with acetone. After drying, all components will be sealed with parafilm or Teflon tape.

The sample probe consisted of a heated Teflon liner and glass nozzle. Sample gas passed through the nozzle and probe assembly and then through a heated Teflon fiber filter. All heated components of the sampling train were maintained at a temperature of at least 248° F. After exiting the filter, the sample gas passed through a series of four glass impingers. The first impinge contained 50ml of a dilute sulfuric acid (H₂SO₄) solution. The second and third impingers each contained 100ml of a dilute sulfuric acid (H₂SO₄) solution. The fourth impinger contained a mass of silica gel to absorb any residual water vapor. After exiting the impinger system, the gas stream passed through a sample pump and into a dry gas meter, where the gas volume was measured. After leaving the dry gas meter, the sample stream passed through an orifice that was used to meter the flow rate through the sample train. The pressure drop across the orifice was measured with an incline oil manometer.

The sampling train was assembled and leak checked prior to the test run. The leak check was performed by capping the probe nozzle and pulling a vacuum greater than the highest vacuum expected during the test run. A leak check was considered valid if the leak rate was below 0.02 cubic feet per minute.

The probe tip was then placed at the first of the sample points determined in Method 1. The velocity at the sample point was determined using Method 2 by reading the velocity pressure from the oil manometer. Sample was withdrawn from the source at a rate such that the velocity in the nozzle matched the velocity of the stack gas at the sample point (isokinetically). During the test run the train was moved to each of the Method 1 sample points. The sample time at each point was calculated based on the number of sample points and the run time. Each test run was 120 minutes in duration such that a minimum sample volume of 2.5 dscm was collected. The gas velocity pressure, gas meter reading, gas meter inlet and outlet temperatures, gas meter orifice pressure and pump vacuum were recorded for each sample point.



After the test run the train was leak checked at the highest vacuum encountered during the test run. The impinger contents were recovered and stored in a 500ml high density, polyethylene sample jar. The impingers were rinsed three (3) times each with $0.1N H_2SO_4$ with the rinses added to the sample jar. The resulting samples (including all rinses) were analyzed for HCl and HF using ion chromatography. Analysis for HCl and HF was performed at the Airtech laboratory located in Denver, Colorado.

Method 29

EPA Method 29 was used to determine the concentration of metallic hazardous air pollutants (HAP) at the test location. Metallic HAPs include antimony (Sb), arsenic (As), beryllium (Be), cadmium (Cd), chromium (Cr), cobalt (Co), lead (Pb), manganese (Mn), nickel (Ni) and selenium (Se). In EPA Method 29, sample gas was withdrawn isokinetically from the test location and the Metallic HAPs in the sample gas was collected in a glass lined probe, on a quartz fiber filter and in a series of chilled impingers charged with a metals absorbing solution. The mass of Metallic HAPs collected with the sample train, combined with the volume of dry gas withdrawn from the test location was then used to calculate the concentration of each Metallic HAPs. A diagram of the sampling system may be found in Figure 4 of the Appendix.

To prevent contamination, all components of the sample train were glass or Teflon with no metal connections. Prior to testing, the components were washed using detergent and then rinsed with tap water and rinsed again with deionized water. All glassware was soaked for a minimum of four (4) hours in a ten percent (10%) nitric acid (HNO₃) solution. After soaking, the glassware was rinsed with de-ionized, ultra filtered (DIUF) water and finally with acetone. After drying, all components were sealed with parafilm.

The sample probe consisted of a heated Teflon liner and glass nozzle. Sample gas passed through the nozzle, the probe assembly, and then through a heated quartz fiber filter. The probe and filter were maintained at 248°F (+/- 25°F). After exiting the filter, the sample gas passed through a series of five glass impingers. The first impinge was initially empty. The second and third impingers were each loaded with 100ml of a 5 percent HNO₃/10 percent H₂O₂ solution. The fourth impinger was initially empty. The fifth impinger contained a known quantity of silica gel to absorb any residual water vapor. After exiting the impingers, the gas stream passed through a sample pump and into a dry gas meter, where the gas volume was measured. After leaving the dry gas meter, the sample stream passed through an orifice that was used to meter the flow rate through the sample train. The pressure drop across the orifice was measured with an incline oil manometer.

Prior to the test run, the probe was thoroughly cleaned with acetone and a 0.1 N nitric acid solution and the probe washes saved as a quality assurance check. The sampling train was then assembled and leak checked by capping the probe nozzle and pulling a vacuum greater than the highest vacuum expected during the test run. A leak check was considered valid if the leak rate was below 0.02 cubic feet per minute.



The probe tip was then placed at the first of the sample points determined in Method 1. The velocity at the sample point was determined using Method 2 by reading the velocity pressure from the oil manometer. Sample was withdrawn from the source at a rate such that the velocity in the nozzle matched the velocity of the stack gas at the sample point (isokinetically). During the test run the train was moved to each of the Method 1 sample points. The sample time at each point was calculated based on the number of sample points and the run time. Each test run was 120 minutes in duration. The gas velocity pressure, gas meter reading, gas meter inlet and outlet temperatures, gas meter orifice pressure and pump vacuum were recorded for each sample point.

After sampling, the sample train was transferred to the on-site laboratory for recovery. The filter was removed from the holder and placed in a glass petri dish. The front half of the sample train consisting of the nozzle, probe liner and filter holder inlet half was brushed with a non-metallic brush and rinsed with 0.1 N HNO₃. These rinses were saved in separate 250ml trace clean amber glass sample jars. The contents of the first four impingers were recovered and saved in a 500ml Nalgene sample jar. The impingers and the filter outlet half were then rinsed with 0.1N HNO₃, and the rinses added to the impinger sample jar. The contents of the fifth (silica gel) impinger was weighed for moisture weight gain and discarded.

The 0.1N HNO₃ front half rinse and filter were digested with HNO₃. This fraction and the sample fraction acquired from the first three impingers were analyzed separately for all the metals listed using ICP and GFAA. Analysis of the samples was conducted by ElementOne located in Wilmington, North Carolina.

Method 30B

EPA Method 30B was used to determine the concentration of mercury at the test location. In EPA Method 30B, a sample of the effluent was withdrawn from the test location at a constant rate through an in-situ, glass 10 ml trap. The trap contained at least two stages of sorbent media designed to adsorb both Hg^2 and Hg^0 forms of vapor-phase mercury. The masses of mercury species collected with the traps was compared to the volume of dry gas sampled to calculate the mercury concentrations. A diagram of the sampling system may be found in Figure 5 of the Appendix.

The sample traps for the Method 30B apparatus were quartz in construction. Traps were fitted to the end of the probe and contained in a steel heater block assembly designed to both prevent moisture condensation in the trap as well as provide for a constant temperature during sample collection. Sample gas passed through the trap and probe assembly, then through a condenser system comprised of a series of glass impingers. After exiting the condenser system, the sample gas passed through a metering system to determine the dry volume of gas sampled.

The volume of dry gas exiting the gas condenser system was measured with a dry gas meter. After leaving the dry gas meter the sample stream passed through an orifice, which was used to meter the flow rate through the sample train. The pressure drop across



the orifice was measured with an incline plane oil manometer. The gas meter reading, gas meter inlet and outlet temperatures, gas meter static pressure and pump vacuum were recorded every five minutes during each test run.

The sample train was leak checked prior to the test run by capping the trap tip and pulling a vacuum greater than the highest vacuum expected during the test run. A leak check was considered valid if the leak rate was less than four (4) percent of the average sampling rate. Sample gas was then withdrawn from the source at a constant rate such that the predetermined sample volume was collected. After the test run the probe was removed from the stack and the sample train was leak checked at the highest vacuum encountered during the test run.

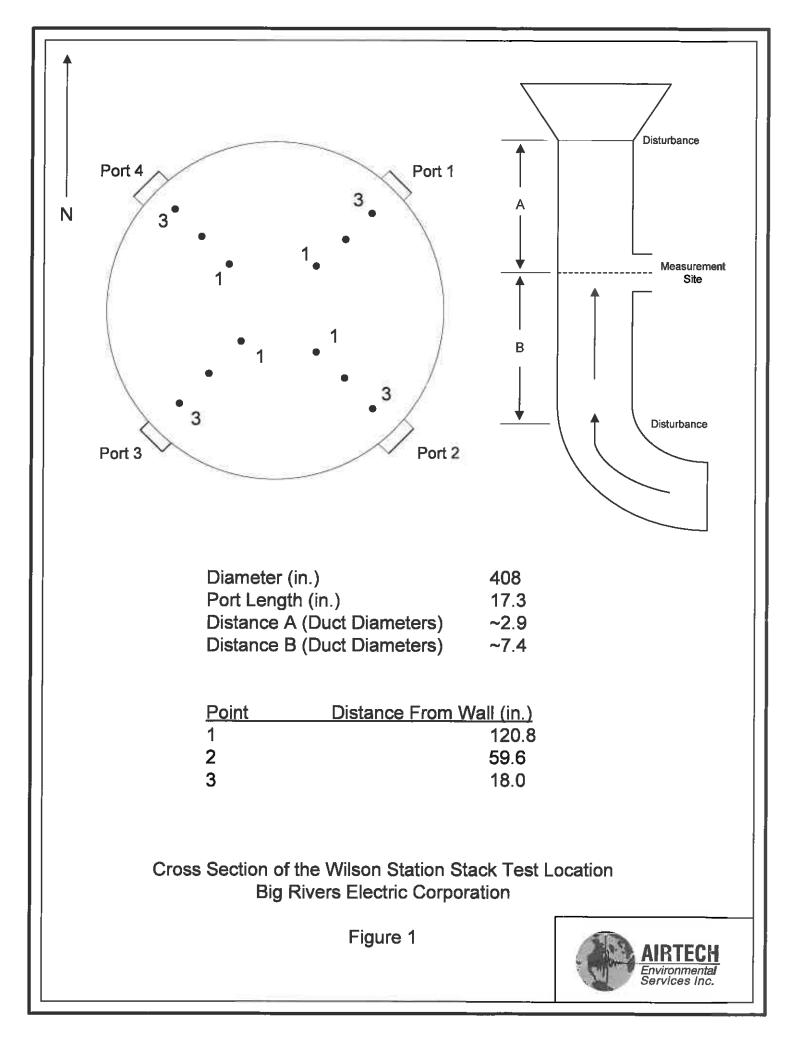
Each test run consisted of a paired set of adsorbent tubes, one spiked with a known mass of Hg and the other unspiked. The spiked tube was a standard Method 30B sampling tube packed with carbon. The unspiked tube contained proprietary sections of adsorbent media designed to collect the different species of mercury separately. The unspiked tube contained two sections of adsorbent media designed to catch oxidized, vapor phase mercury. These sections were followed by two additional sections of adsorbent media designed to catch elemental, vapor phase mercury. All tube sections were analyzed separately using an Ohio Lumex, Model RA-915+ mercury analyzer. Quality assurance for the sample trains included spike recoveries, breakthrough checks and duplicate sample agreement. It should be noted that both spike recoveries and duplicate agreement QA is based on total mercury only.

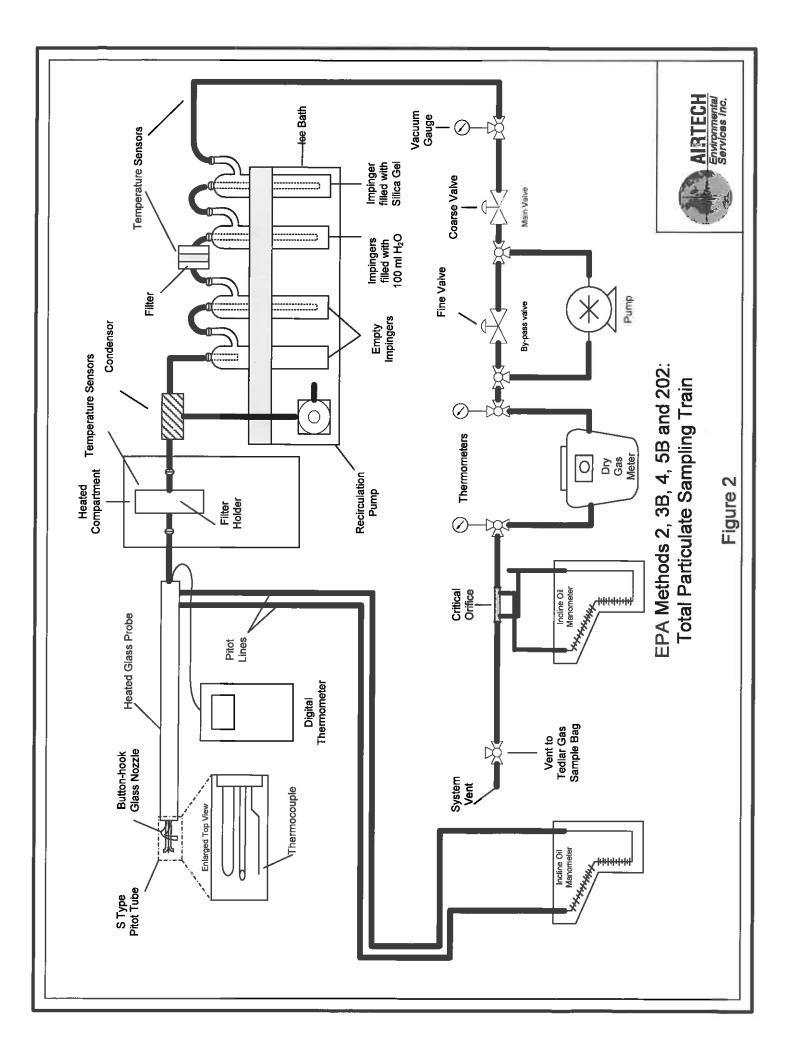
Analysis of samples was performed at the Airtech Laboratory located in Denver, Colorado. Results for mercury are expressed in units of pounds per million British thermal units (lbs/mmBtu) and pounds per hour (lb/hr).

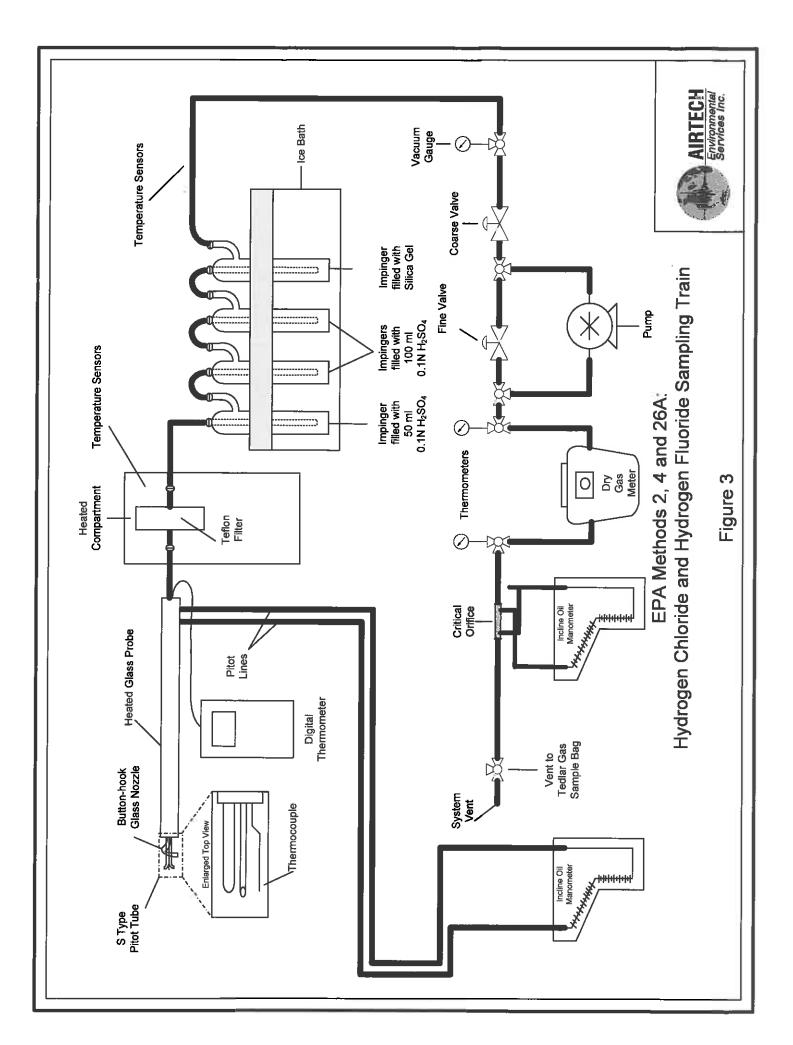


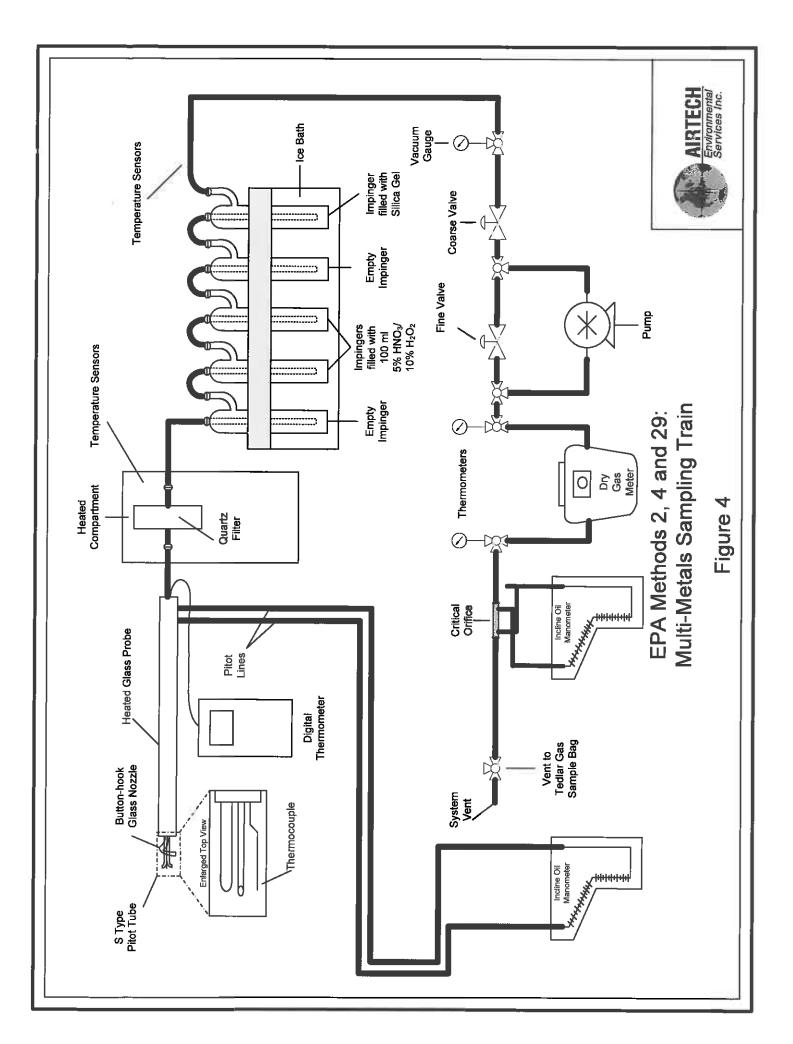
Appendix

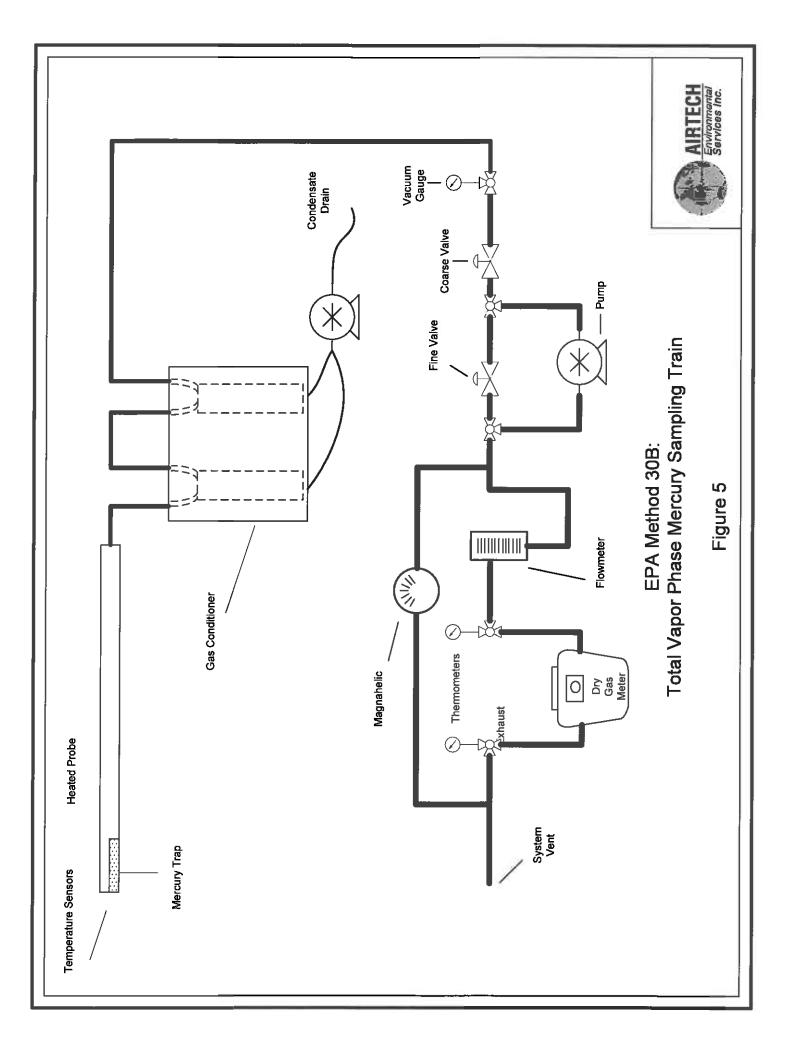
Figures











Sample Calculations

Area of Sample Location

$$A_{s} = \pi \times \left(\frac{d_{s}}{2 \times 12}\right)^{2}$$
$$A_{s} = \pi \times \left(\frac{408}{2 \times 12}\right)^{2}$$
$$A_{s} = 908 ft^{2}$$

where:

As	= area of sample location (ft^2)
ds	= diameter of sample location (in)
12	= conversion factor (in/ft)
2	= conversion factor (diameter to radius)

Stack Pressure Absolute

$$P_{a} = P_{b} + \frac{P_{s}}{13.6}$$

$$P_{a} = 29.36 + \frac{-0.2}{13.6}$$

$$P_{a} = 29.35 in.Hg$$

Pa	= stack pressure absolute (in. Hg)
Pb	= barometric pressure (in. Hg)
Ps	= static pressure (in. H ₂ O)
13.6	= conversion factor (in. $H_2O/in. Hg$)

Volume of Dry Gas Collected Corrected to Standard Temperature and Pressure

$$V_{m(std)} = \frac{17.64(V_m)(Y_d)\left(P_b + \frac{\Delta H}{13.6}\right)}{(T_m + 460)}$$
$$V_{m(std)} = \frac{17.64(65.94)(1.0052)\left(29.36 + \frac{1.78}{13.6}\right)}{(88.5 + 460)}$$
$$V_{m(std)} = 62.87scf$$

where:

V _{m(std)}	= volume of gas collected at standard temperature and pressure (scf)
V_{m}	= volume of gas sampled at meter conditions (ft^3)
Yd	= gas meter correction factor (dimensionless)
Pb	= barometric pressure (in. Hg)
ΔH	= average sample pressure (in. H ₂ O)
T_m	= average gas meter temperature (°F)
13.6	= conversion factor (in. H_2O/in . Hg)
17.64	= ratio of standard temperature over standard pressure (°R/in.Hg)
460	= conversion ($^{\circ}F$ to $^{\circ}R$)

Volume of Water Vapor Collected Corrected to Standard Temperature and Pressure

$$V_{w(std)} = 0.04715 \times (V_{wc} + V_{wsg})$$

$$V_{w(std)} = 0.04715 \times (141.0 + 20.0)$$

$$V_{w(std)} = 7.59scf$$

$V_{w(std)}$	volume of water vapor at standard conditions (scf)
V_{wc}	= weight of liquid collected (g)
V_{wsg}	= weight gain of silica gel (g)
0.04715	= volume occupied by one gram of water at standard temperature and pressure (ft^3/g)

Percent Moisture²

$$B_{ws} = 100 \times \left[\frac{V_{w(std)}}{(V_{m(std)} + V_{w(std)})} \right]$$
$$B_{ws} = 100 \times \left[\frac{7.59}{(62.87 + 7.59)} \right]$$
$$B_{ws} = 10.8\%$$

where:

B_{ws}	= moisture content of the gas stream (%)
V _{m(std)}	= volume of gas collected at standard temperature and pressure (scf)
$V_{w(std)}$	= volume of water vapor at standard conditions (scf)
100	= conversion factor

Molecular Weight of Dry Gas Stream³

$$M_{d} = \left(44 \times \frac{\% CO_{2}}{100}\right) + \left(32 \times \frac{\% O_{2}}{100}\right) + \left(28 \times \frac{(\% N_{2})}{100}\right)$$
$$M_{d} = \left(44 \times \frac{10.2}{100}\right) + \left(32 \times \frac{9.0}{100}\right) + \left(28 \times \frac{(80.8)}{100}\right)$$
$$M_{d} = 29.99 lb / lbmole$$

dry gas stream (lb/lb-mole)
of the dry gas stream (%)
bon dioxide (lb/lb-mole)
ry gas stream (%)
rgen (lb/lb-mole)
ry gas stream (%)
ogen and carbon monoxide (lb/lb-mole)

 ² The moisture saturation point is used for all calculations if it is exceeded by the actual moisture content.
 ³ The remainder of the gas stream after subtracting carbon dioxide and oxygen is assumed to be nitrogen.

Molecular Weight of Wet Gas Stream

$$\begin{split} M_s = & \left(M_d \times \left(1 - \frac{B_{\text{\tiny NS}}}{100} \right) \right) + \left(18 \times \frac{B_{\text{\tiny NS}}}{100} \right) \\ M_s = & \left(29.99 \times \left(1 - \frac{10.8}{100} \right) \right) + \left(18 \times \frac{10.8}{100} \right) \\ M_s = & 28.70b / lbmole \end{split}$$

where:

Ms	= molecular weight of the wet gas stream (lb/lb-mole)
M _d	= molecular weight of the dry gas stream (lb/lb-mole)
\mathbf{B}_{ws}	= moisture content of the gas stream (%)
18	= molecular weight of water (lb/lb-mole)
100	= conversion factor

Velocity of Gas Stream

$$V_{s} = 85.49 \left(C_{p} \left(\sqrt{\Delta P}\right) \sqrt{\frac{(T_{s} + 460)}{(M_{s})\left(P_{b} + \frac{P_{s}}{13.6}\right)}}$$
$$V_{s} = 85.49 (0.84) (0.360) \sqrt{\frac{(124 + 460)}{(28.70)\left(29.36 + \frac{-0.2}{13.6}\right)}}$$

 $V_s = 21.5 ft / sec$

V_s	= average velocity of the gas stream (ft/sec)
$\mathrm{C}_\mathrm{p} \ \sqrt{\Delta \mathrm{P}}$	= pitot tube coefficient dimensionless
$\sqrt{\Delta P}$	= average square root of velocity pressures (in. H_2O) ^{1/2}
Ts	= average stack temperature (°F)
M_s	= molecular weight of the wet gas stream (lb/lb-mole)
Pb	= barometric pressure (in. Hg)
Ps	= static pressure of gas stream (in. H_2O)
85.49	= pitot tube constant (ft/sec)([(lb/lb-mole)(in. Hg)]/[(0 R)(in. H ₂ O)]) ^{1/2}
460	= conversion ($^{\circ}$ F to $^{\circ}$ R)
13.6	= conversion factor (in. H_2O/in . Hg)

Volumetric Flow of Gas Stream - Actual Conditions $Q_a = 60(V_s)(A_s)$ $Q_a = 60(21.5)(908)$ $Q_a = 1,171,044acfm$

where:

Q_a	= volumetric flow rate of the gas stream at actual conditions (acfm)
\mathbf{V}_{s}	= average velocity of the gas stream (ft/sec)
As	= area of duct or stack (ft^2)
60	= conversion factor (min/hr)

Volumetric Flow of Gas Stream - Standard Conditions

$$Q_{std} = \frac{17.64(Q_a)\left(P_b + \frac{P_s}{13.6}\right)}{(T_s + 460)}$$
$$Q_{std} = \frac{17.64(1,171,044)\left(29.36 + \frac{-0.2}{13.6}\right)}{(124 + 460)}$$
$$Q_{std} = 1,038,296scfm$$

where:

124

$\mathbf{Q}_{\mathrm{std}}$	= volumetric flow rate of the gas stream at standard conditions (scfm)
Qa	= volumetric flow rate of the gas stream at actual conditions (acfm)
T_s	= average stack temperature (°F)
Pb	= barometric pressure (in. Hg)
$\mathbf{P_s}$	= static pressure of gas stream (in. H_2O)
13.6	= conversion factor (in. H_2O/in . Hg)
17.64	= ratio of standard temperature over standard pressure (°R/in. Hg)
460	= conversion (°F to °R)

Volumetric Flow of Gas Stream - Standard Conditions - Dry Basis

$$Q_{dstd} = Q_{std} \left(1 - \frac{B_{ws}}{100} \right)$$
$$Q_{dstd} = 1,038,296 \left(1 - \frac{10.8}{100} \right)$$
$$Q_{dstd} = 926,805 ds cfm$$

where:

Q _{dstd}	= volumetric flow rate of the gas stream at standard conditions, on a dry
	basis (dscfm)
Q_{std}	= volumetric flow rate of the gas stream at standard conditions (scfm)
B_{ws}	= moisture content of the gas stream (%)
100	= conversion factor

Area of Nozzle

$$A_n = \pi \times \left(\frac{d_n}{2 \times 12}\right)^2$$
$$A_n = \pi \times \left(\frac{0.355}{2 \times 12}\right)^2$$
$$A_n = 0.000687 ft^2$$

where:

$$A_n$$
 = area of nozzle (ft²)

$$d_n = diameter of nozzle (in)$$

12 = conversion factor (in/ft)

Percent Isokinetic

Percent Isokinetic

$$I = \frac{0.0945(T_s + 460)(V_{m(std)})}{\left(P_b + \frac{P_s}{13.6}\right)(v_s)(A_n)(\Theta)\left(1 - \frac{B_{ws}}{100}\right)}$$

$$I = \frac{0.0945(124 + 460)(62.87)}{\left(29.36 + \frac{-0.2}{13.6}\right)(21.5)(6.87 \times 10^{-4})(90)\left(1 - \frac{10.8}{100}\right)}$$

$$I = 99.6\%$$

Ι	= percent isokinetic (%)
Ts	= average stack temperature (°F)
V _{m(std)}	= volume of gas collected at standard temperature and pressure (scf)
Pb	= barometric pressure (in. Hg)
Ps	= static pressure of gas stream (in. H_2O)
V_s	= average velocity of the gas stream (ft/sec)
$\mathbf{A}_{\mathbf{n}}$	= cross sectional area of nozzle (ft^2)
Θ	= sample time (min)
\mathbf{B}_{ws}	= moisture content of the gas stream (%)
0.0945	= constant (⁰ R/in. Hg)
460	= conversion (°F to °R)
13.6	= conversion factor (in. $H_2O/in Hg$)
100	= conversion factor

Acetone Wash Blank-Particulate

$$W_{a} = \frac{(m_{ab})(v_{aw})}{v_{awb}}$$
$$W_{a} = \frac{(0.0002)(190)}{200}$$
$$W_{a} = 0.0002g$$

where:

Wa	= particulate mass in acetone wash, blank corrected (g)
m _{ab}	= mass collected, acetone wash blank (g)
Vaw	= volume of acetone wash (ml)
Vawb	= volume of acetone wash blank (ml)

Mass in Front Half, Acetone Blank Corrected

$$m_{f} = m_{fil} + (m_{a} - W_{a})$$

$$m_{f} = 0.0046 + (0.0250 - 0.0002)$$

$$m_{f} = 0.0295g$$
where:

where:

m_{f}	= mass in front half filter, and acetone wash, blank corrected (g)
$m_{\rm fil}$	= mass in front half filter (g)
ma	= mass in acetone wash (g)
Wa	= particulate mass in acetone wash blank (g)

Total Particulate Catch

 $M_n = m_f + m_b$ $M_n = 0.0295 + 0.0093$ $M_n = 0.0387g$

where:

 $\begin{array}{ll} M_n & = \mbox{total mass catch (g)} \\ m_f & = \mbox{mass in front half filter, and acetone wash, blank corrected (g)} \\ m_b & = \mbox{mass in back half organic fraction, and inorganic fraction, blank} \\ & \mbox{corrected (g)} \end{array}$

Total Particulate Concentration, grains/dscf

$$C_{gr/dscf} = \frac{(M_n)(15.43)}{V_{m,std}}$$

$$C_{gr/dscf} = \frac{(0.0387)(15.43)}{62.87}$$

$$C_{gr/dscf} = 0.00950 grains / dscf$$

where:

$C_{gr/dscf}$	= particulate concentration (grains/dscf)
M _n	= total particulate catch (g)
V _{m(std)}	= volume of gas collected at standard conditions (scf)
15.43	= conversion factor (grains/g)

Calculated F_d Factor, dscf/mmBtu

$$F_{d} = K((K_{hd} \times H) + (K_{c} \times C) + (K_{s} \times S) + (K_{n} \times N) - (K_{o} \times O_{2})) / GCV_{w}$$

$$F_{d} = 10^{6} ((3.64 \times 4.53) + (1.53 \times 75.53) + (0.57 \times 4.11) + (0.14 \times 1.43) - (0.46 \times 5.15)) / 13,300$$

$$F_{d} = 9,942$$

where:

Fd = calculated fuel factor (dscf/mmBtu) = conversion factor (Btu/million Btu) Κ K_{hd} = constant (scf/lb) = weight percent hydrogen in coal (%) Η = constant (scf/lb) Kc = weight percent carbon in coal (%) С Ks = constant (scf/lb) = weight percent sulfur in coal (%) S = constant (scf/lb) Kn = weight percent nitrogen in coal (%) Ν

 $K_o = constant (scf/lb)$

 O_2 = weight percent oxygen in coal (%)

 $GCV_w = gross calorific value of fuel, wet (Btu/lb)$

Total Particulate Emission Rate, lb/mmBtu⁴

$$E_{PM} = \frac{(M_n)(F_d)(20.9)}{(V_{m(std)})(453.6)(20.9 - O_2)}$$
$$E_{PM} = \frac{(0.0387)(9,942)(20.9)}{(62.87)(453.6)(20.9 - 9.0)}$$
$$E_{PM} = 0.0237 lb / mmBtu$$

where:

E _{PM}	= total particulate matter emission rate, (lb/mmBtu)
M _n	= total particulate catch (g)
F _d	=fuel factor (dcsf/mmBtu)
20.9	= oxygen content of ambient air (%)
V _{m(std)}	= volume of gas collected at standard temperature and pressure (scf)
453.6	= conversion factor (g/lb)
O_2	= oxygen content of the dry gas stream (%)

Total Particulate Emission Rate, lb/hr

$$E_{lb/hr} = \frac{(M_n)(Q_{dstd})(60)}{(V_{m,std})(453.6)}$$
$$E_{lb/hr} = \frac{(0.0387)(926,805)(60)}{(62.87)(453.6)}$$
$$E_{lb/hr} = 75.5lb/hr$$

where:

= particulate emission rate (lb/hr)
= total particulate catch (g)
= volume of gas collected at standard conditions (scf)
= volumetric flow rate of the dry gas stream at standard conditions (dscfm)
= conversion factor (min/hr)
= conversion factor (g/lb)

⁴ All particulate emission rates are calculated in a similar manner.

Sample Calculations, Method 26A, Run 1

Concentration of Hydrogen Chloride in Flue Gas (lb/dscf)⁵

$$C_{HCL} = \frac{(M_{HCl})}{(V_{m(std)})(10^{3})(453.6)}$$
$$C_{HCl} = \frac{(0.335)}{(89.03)(10^{3})(453.6)}$$
$$C_{HCl} = 8.30 \times 10^{-9} \, lb \, / \, dscf$$

where:

C _{HC1}	= concentration of hydrogen chloride in flue gas (lb/dscf)
M _{HCl}	= mass of hydrogen chloride collected in sample (mg)
$V_{m(std)}$ 10 ³	= volume of gas collected at standard temperature and pressure (scf)
10^{3}	= conversion factor (mg/g)
453.6	= conversion factor (g/lb)

Concentration of Hydrogen Chloride in Flue Gas (ppmdv)⁵

$$C_{ppmv} = \frac{(M_{HCl})(385.3)(10^{6})}{(MW_{HCl})(V_{m(std)})(10^{3})(453.6)}$$
$$C_{ppmv} = \frac{(0.335)(385.3)(10^{6})}{(36.458)(89.03)(10^{3})(453.6)}$$
$$C_{ppmv} = 0.0877 \, ppmdv$$

C _{ppmv}	= concentration of hydrogen chloride in flue gas (ppmv)
M _{HCl}	= mass of hydrogen chloride collected in sample (mg)
385.3	= = volume occupied by one pound gas at standard conditions
	(dscf/lbmole)
10 ⁶	= conversion factor (fraction to ppm)
MW _{HC1}	= molecular weight of hydrogen chloride (lb/lb-mole)
$V_{m(std)}$ 10 ³	= volume of gas collected at standard temperature and pressure (scf)
10^{3}	= conversion factor (mg/g)
453.6	= conversion factor (g/lb)

⁵ The HF concentrations were calculated in a similar manner.

Hydrogen Chloride Emission Rate, lb/mmBtu⁶

$$E_{HCl} = \frac{(C_{HCl})(F_d)(20.9)}{(20.9 - O_2)}$$
$$E_{HCl} = \frac{(8.30 \times 10^{-9})(9,942)(20.9)}{(20.9 - 9.00)}$$

 $E_{HCl} = 1.45 \times 10^{-4} lb / mmBtu$

where:

E _{HC1}	= hydrogen chloride emission rate, (lb/mmBtu)
C_{HCl}	= hydrogen chloride concentration, (lb/dscf)
F _d	=fuel factor (dcsf/mmBtu)
20.9	= oxygen content of ambient air (%)
O_2	= oxygen content of the dry gas stream (%)

Hydrogen Chloride Emission Rate⁶

 $E_{HCl} = C_{HCl} \times Q_{dstd} \times 60$ $E_{HCl} = 8.30 \times 10^{-9} \times 949,661 \times 60$ $E_{HCl} = 0.473 lb / hr$

E _{HCl}	= hydrogen chloride emission rate, (lb/hr)
C_{ppindv}	= hydrogen chloride concentration, dry basis, (ppmdv)
Qdstd	= volumetric flow rate of the dry gas stream at standard conditions (dscfm)
MW	= molecular weight of hydrogen chloride (lb/lbmole)
60	= conversion factor (min/hr)
385.3	volume occupied by one pound gas at standard conditions (dscf/lbmole)
10^{6}	= conversion factor (fraction to ppm)

Concentration of Lead in Flue Gas, ug/dscm⁷

$$C_{ug \, dscm} = \frac{(M_{C})}{(V_{m(std)})} (35.31)$$
$$C_{ug \, dscm} = \frac{(2.51)}{(66.89)} (35.31)$$

$$C_{ug/dscm} = 1.32ug/dscm$$

where:

Cug/dscm	= concentration of lead in flue gas (ug/dscm)
M _C	= mass of lead in sample (ug)
V _{m(std)}	= volume of gas collected at standard temperature and pressure(scf)
35.31	= conversion factor (ft^3/m^3)

Emission Rate of Lead in Flue Gas, lb/mmBtu⁸

$$E = \frac{(C_{ug/dscm})(F_d)(20.9)}{(35.31)(20.9 - \%O_2)(453.6)(10^6)}$$
$$E = \frac{(1.32)(9,942)(20.9)}{(35.31)(20.9 - 9.00)(453.6)(10^6)}$$
$$E = 1.44 \times 10^{-6} mg / dscm@7\%O_2$$

E	= lead emission rate (lb/mmBtu)
Cug/dscm	= lead concentration (ug/dscm)
Fd	=fuel factor (dcsf/mmBtu)
35.31	=conversion factor (ft^3/m^3)
20.9	= oxygen content of ambient air (%)
%O ₂	= oxygen content of the dry gas stream (%)
453.6	= conversion factor (g/lb)
10^{6}	= conversion factor (ug/g)

 ⁷ The concentrations of all MHs and mercury are calculated in a similar manner.
 ⁸ The emission rates of all MHs and mercury are calculated in a similar manner.

Lead Emission Rate, lb/hr

$$E_{lb \ | \ hr} = \frac{\left(C_{ug \ | \ dscm}\right)\left(Q_{dstd}\right)(60)}{(35.31)\left(10^6\right)(453.6)}$$
$$E_{lb \ | \ hr} = \frac{(1.32)(940,465)(60)}{(35.31)\left(10^6\right)(453.6)}$$
$$E_{lb \ | \ hr} = 0.00467lb \ / \ hr$$

E _{lb/hr}	= lead emission rate (lb/hr)
Cug/dscm	= lead concentration (ug/dscm)
Qdstd	= volumetric flow rate of dry gas stream at standard conditions (dscfm)
10^{6}	= conversion factor (ug/g)
35.31	= conversion factor (ft^3/m^3)
60.0	= conversion factor (min/hr)
453.6	= conversion factor (g/lb)

Parameters

Method 5B/202 Parameters Wilson Stack

EPA Methods 1-5B/202 Parameters	Run 1	Run 2	Run 3
Date	9/28/2011	9/29/2011	9/29/2011
Start Time	21:54	1:13	4:04
Stop Time	23:43	3:24	5:54
Dimensions of Sample Location, D_s (in)	408	408	408
Velocity Pressure, $\Delta P^{1/2}$ avg (in. H ₂ O ^{1/2})	0.360	0.363	0.367
Barometric Pressure, P _b (Inches Hg)	29.36	29.36	29.36
Static Pressure, P _s (Inches H ₂ O)	-0.2	-0.2	-0.2
Pitot Coefficient, Cp	0.84	0.84	0.84
Sample Location Temperature, T _s (°F)	124	122	122
Volume Metered, V _m (ft ³)	65.94	66.01	67.26
Meter Temperature, T _m (°F)	88.5	87.2	92.8
Average Sample Pressure, ΔH_{avg} (in. H_2O)	1.78	1.78	1.82
Gas Meter Correction Factor, Yd	1.0052	1.0052	1.0052
Carbon Dioxide (% dry)	10.2	10.8	10.8
Oxygen (% dry)	9.0	7.9	8.0
Weight of Water Collected, Vwc (g)	141.0	155.0	164.0
Silica Gel Net Weight, V _{wsg} (g)	20.0	20.0	20.0
Diameter of Nozzle, D _n (in)	0.355	0.355	0.355
Run Time, θ (minutes)	90	90	90
EPA METHODS 1-5B/202 RESULTS			
Area of Sample Location, A_s (ft ²)	908	908	908
Stack Pressure Absolute (inches Hg)	29.35	29.35	29.35
Volume Metered Standard, V _{m(std)} (ft ³)	62.87	63.08	63.63
Volume of Water Vapor, V _{w(std)} (ft ³)	7.59	8.25	8.68
Percent Moisture, B _{ws} (%)	10.8	11.6	12.0
Moisture Saturation Point, B _{wsat} (%)	13.0	12.5	12.5
Dry Molecular Weight, M _d (Ibs/Ib mole)	29.99	30.05	30.05
Wet Molecular Weight, M _s (lbs/lb mole)	28.70	28.65	28.60
Gas Velocity, V _s (ft/sec)	21.5	21.7	21.9
Average Flowrate, Q _a (acfm)	1,171,044	1,182,162	1,195,132
Standard Flowrate, Q _{std} (scfm)	1,038,296	1,050,704	1,062,688
Dry Standard Flowrate, Q _{dstd} (dscfm)	926,805	929,537	935,550
Area of Nozzie, A _n (ft ²)	0.000687	0.000687	0.000687
sokinetics (%)	99.6	99.7	99.9
Front-Half Particulate (g)	0.0295	0.0433	0.0417
Concentration (grains/dscf)	0.00723	0.0106	0.0101
Emission Rate, Fd (lb/mmBtu)	0.0180	0.0240	0.0231
Emission Rate (Ib/hr)	57.4	84.4	81.1
Condensible Particulate (g)	0.0093	0.0100	0.0091
	0.00227	0.00245	0.00222
Concentration (grains/dscr)			
Concentration (grains/dscf) Emission Rate, Fd (lb/mmBtu)	0.00566	0.00554	0.00506

Big Rivers Electric

Method 26A Parameters Wilson Stack

EPA Methods 1-4 Parameters	Run 1	Run 2	Run 3
Date	9/28-9/29/2011	9/29/2011	9/29/2011
Start Time	21:54	1:41	4:23
Stop Time	0:43	3:53	6:31
Dimensions of Sample Location, D_s (in)	408	408	408
Velocity Pressure, $\Delta P^{1/2}$ avg (in. H ₂ O ^{1/2})	0.376	0.357	0.349
Barometric Pressure, Pb (Inches Hg)	29.36	29.36	29.36
Static Pressure, P _s (Inches H ₂ O)	-0.2	-0.2	-0.2
Pitot Coefficient, C _p	0.84	0.84	0.84
Sample Location Temperature, T _s (°F)	125	125	125
Volume Metered, V _m (ft ³)	92.29	89.56	87.02
Meter Temperature, T _m (°F)	85.2	89.0	88.5
Average Sample Pressure, ΔH_{avg} (in. H_2O)	2.16	1.85	1.75
Gas Meter Correction Factor, Yg	1.0101	1.0101	1.0101
Carbon Dioxide (% dry)	10.2	10.8	10.8
Oxygen (% dry)	9.0	7.9	8.0
Weight of Water Collected, Vwc (g)	256.0	182.0	223.0
Silica Gel Net Weight, V _{wsg} (g)	24.0	29.0	23.0
Diameter of Nozzle, D _n (in)	0.365	0.365	0.365
Run Time, θ (minutes)	120	120	120
EPA METHODS 1-4 RESULTS			
Area of Sample Location, A _s (ft ²)	908	908	908
Stack Pressure Absolute (inches Hg)	29.3 5	29.35	29.35
Volume Metered Standard, V _{m(std)} (ft ³)	89.03	85.73	83.36
Volume of Water Vapor, V _{w(std)} (ft ³)	13.20	9.95	11.60
Percent Moisture, B _{ws} (%)	12.9	10.4	12.2
Moisture Saturation Point, B _{wsat} (%)	13.4	13.6	13.5
Dry Molecular Weight, M _d (lbs/lb mole)	29.99	30.05	30.05
Wet Molecular Weight, M _s (lbs/lb mole)	28.44	28.79	28.58
Gas Velocity, V _s (ft/sec)	22.6	21.4	21.0
Average Flowrate, Q _a (acfm)	1,231,688	1,163,132	1,141,685
Standard Flowrate, Q _{std} (scfm)	1,090,043	1,028,785	1,010,247
Dry Standard Flowrate, Q _{dstd} (dscfm)	949,661	922,181	887,205
Area of Nozzle, A_n (ft ²)	0.000727	0.000727	0.000727
sokinetics (%)	97.7	96.9	97.9
Hydrogen Chloride (mg)	0.335	0.231	0.249
Concentration (Ib/dscf)	8.30E-09	5.94E-09	6.59E-09
Concentration (ppmdv)	0.0877	0.0628	0.0696
Emíssion Rate (lb/mmBtu)	1.45E-04	9.42E-05	1.05E-04
Emission Rate (Ib/hr)	0.473	0.329	0.351
fydrogen Fluoride (mg)	0.155	0.137	0.143
Concentration (Ib/dscf)	3.84E-09	3.52E-09	3.78E-09
	0.0739	0.0679	0.0728
Joncentration (ppmdv)	0.0103		
Concentration (ppmdv) Emission Rate (Ib/mmBtu)	6.70E-05	5.58E-05	6.04E-05

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Method 29 Parameters Wilson Stack

Project No. 3648

EPA Methods 1-4 Parameters	Run 1	Run 2	Run 3
Date	9/28-9/29/2011	9/29/2011	9/29/2011
Start Time	21:54	1:41	4:19
Stop Time	0:31	3:53	6:31
Dimensions of Sample Location, D_s (in)	408	408	408
Velocity Pressure, $\Delta P^{1/2}$ avg (in. H ₂ O ^{1/2})	0.374	0.369	0.374
Barometric Pressure, P _b (Inches Hg)	29.36	29.36	29.36
Static Pressure, P _s (Inches H ₂ O)	-0.2	-0.2	-0.2
Pitot Coefficient, Cp	0.84	0.84	0.84
Sample Location Temperature, T _s (°F)	125	124	125
Volume Metered, V _m (ft ³)	71.37	69.90	70.59
Meter Temperature, T _m (°F)	92.8	91.8	92.3
Average Sample Pressure, ΔH_{avg} (in. H ₂ O)	1.12	1.07	1.10
Gas Meter Correction Factor, Y _d	0.9976	0.9976	0.9976
Carbon Dioxide (% dry)	10.2	10.8	10.8
Oxygen (% dry)	9.0	7.9	8.0
Weight of Water Collected, Vwc (g)	203.0	182.0	187.0
Silica Gel Net Weight, V _{wsg} (g)	14.0	14.0	8.0
Diameter of Nozzle, D _n (in)	0.312	0.312	0.312
Run Time, θ (minutes)	120	120	120
EPA METHODS 1-4 RESULTS			
Area of Sample Location, A _s (ft ²)	908	908	908
Stack Pressure Absolute (inches Hg)	29.35	29.35	29.35

Area of Sample Location, A _s (ft ²)	908	908	908	
Stack Pressure Absolute (inches Hg)	29.35	29.35	29.35	
Volume Metered Standard, V _{m(std)} (ft ³)	66.89	65.62	66.21	
Volume of Water Vapor, V _{w(std)} (ft ³)	10.23	9.24	9.19	
Percent Moisture, B _{ws} (%)	13.3	12.3	12.2	
Moisture Saturation Point, B _{wsat} (%)	13.3	13.2	13.3	
Dry Molecular Weight, M _d (lbs/lb mole)	29.99	30.05	30.05	
Wet Molecular Weight, M _s (lbs/lb mole)	28.40	28.56	28.58	
Gas Velocity, V _s (ft/sec)	22.5	22.1	22.4	
Average Flowrate, Q _a (acfm)	1,223,850	1,204,343	1,222,926	
Standard Flowrate, Q _{std} (scfm)	1,083,879	1,066,907	1,082,906	
Dry Standard Flowrate, Q _{dstd} (dscfm)	940,465	935,578	951,251	
Area of Nozzle, A _n (ft ²)	0.000531	0.000531	0.000531	
Isokinetics (%)	101.4	100.0	99.3	

Method 29 Parameters Wilson Stack

Metals Lab Data Entry (μg)	Blank	Run 1	Run 2	Run 3
Front Half (ug)		0.262	1.42	0.202
Back Half (ug)		0.270	0.138	0.103
Antimony - Sb		0.532	1.55	0.305
Concentration (ug/dscm)		0.281	0.835	0.163
Emission Rate (Ib/mmBtu)		3.06E-07	8.27E-07	1.62E-07
Emission Rate (lb/hr)		0.000989	0.00293	0.000580
Front Half (ug)		2.43	2.13	2.40
Back Half (ug)		1.38	0.592	0.305
Arsenic - As		3.81	2.72	2.71
Concentration (ug/dscm)		2.01	1.46	1.44
Emission Rate (lb/mmBtu)		2.19E-06	1.45E-06	1.44E-06
Emission Rate (lb/hr)		0.00709	0.00512	0.00514
Front Half (ug)		<0.025	<0.025	<0.025
Back Half (ug)		<0.025	<0.025	<0.025
Berylium - Be		<0.0500	<0.0500	<0.0500
Concentration (ug/dscm)		<0.0264	<0.0269	<0.0267
Emission Rate (lb/mmBtu)		<2.88E-08	<2.66E-08	<2.66E-08
Emission Rate (lb/hr)		<0.0000930	<0.0000943	<0.0000950
Front Half (ug)		0.228	0.112	<0.1
Back Half (ug)		<0.1	2.26	<0.1
Cadmium - Cd		0.328	2.37	<0.200
Concentration (ug/dscm)		0.173	1.28	<0.107
Emission Rate (lb/mmBtu)		1.89E-07	1.26E-06	<1.06E-07
Emission Rate (lb/hr)		0.000610	0.00447	<0.000380
Front Half (ug)		32.9	8.72	4.99
Back Half (ug)		2.22	1.79	0.943
Chromium - Cr		35.1	10.5	5.93
Concentration (ug/dscm)		18.5	5.65	3.16
Emission Rate (lb/mmBtu)		2.02E-05	5.59E-06	3.15E-06
Emission Rate (lb/hr)		0.0653	0.0198	0.0113
Front Half (ug)		0.692	0.320	0.190
Back Half (ug)		0.597	0.398	<0.2
Cobalt - Co		1.29	0.717	0.383
Concentration (ug/dscm)		0.680	0.386	0.204
Emission Rate (lb/mmBtu)		7.42E-07	3.82E-07	2.04E-07
Emission Rate (lb/hr)		0.00240	0.00135	0.000728

Big Rivers Electric

Method 29 Parameters Wilson Stack

Metals Lab Data Entry (μg)	Blank	Run 1	Run 2	Run 3
Front Half (ug)		1.36	0.927	0.825
Back Half (ug)		1.15	5.68	0.552
Lead - Pb		2.51	6.61	1.38
Concentration (ug/dscm)		1.32	3.56	0.734
Emission Rate (lb/mmBtu)		1.44E-06	3.52E-06	7.32E-07
Emission Rate (lb/hr)		0.00467	0.0125	0.00262
Front Half (ug)		10.3	4.21	2.81
Back Half (ug)		2.62	4.32	2.15
Manganese - Mn		12.9	8.53	4.96
Concentration (ug/dscm)		6.82	4.59	2.65
Emission Rate (lb/mmBtu)		7.43E-06	4.54E-06	2.64E-06
Emission Rate (Ib/hr)		0.0240	0.0161	0.00943
Front Half (ug)		123	69.5	25.4
Back Half (ug)		3.61	2.44	1.75
Nickel - Ni		127	71.9	27.2
Concentration (ug/dscm)		66.8	38.7	14.5
Emission Rate (lb/mmBtu)		7.28E-05	3.83E-05	1.44E-05
Emission Rate (lb/hr)		0.235	0.136	0.0516
Front Half (ug)		38.5	30.7	44.3
Back Half (ug)		37.7	16.6	9.00
Selenium - Se		76.2	47.3	53.3
Concentration (ug/dscm)		40.2	25.4	28.4
Emission Rate (lb/mmBtu)		4.38E-05	2.52E-05	2.83E-05
Emission Rate (lb/hr)		0.142	0.0891	0.101

Big Rivers Electric

Method 30B Data Entry Wilson Stack

Parameters	Run 1	Run 2	Run 3
Date	9/28-9/29/2011	9/29/11	9/29/11
Start Time	22:59	2:18	5:09
Stop Time	0:29	3:48	6:39
Barometric Pressure, P _b (Inches Hg)	29.36	29.36	29.36
Un-Spiked			
Volume Metered, V _m (L)	27.39	27.69	27.29
Meter Temperature, T _m (°F)	99.4	97.6	98.4
Gas Meter Correction Factor, Y _d	0.9994	0.9994	0.9994
Run Time, θ (minutes)	90	90	90
Spiked/Paired			
Volume Metered, V _m (L)	27.56	27.17	27.28
Meter Temperature, T _m (°F)	99.4	97.6	98.4
Gas Meter Correction Factor, Y _d	1.0017	1.0017	1.0017
Run Time, θ (minutes)	90	90	90
Oxidized Mercury Collected Un-Spiked, m (ng)	5.17	7.45	4.41
Elemental Mercury Collected Un-Spiked, m (ng)	21.7	27.6	23.2
Total Mercury Collected Un-Spiked, m (ng)	26.9	35.0	27.7
Total Mercury Collected Spiked/Paired, m (ng)	44.4	50.0	52.3
Mass of Mercury Spiked, S (ng)	20.0	20.0	20.0
RESULTS			
Volume Metered Un-Spiked, V _{m(std)} (L)	25.34	25.71	25.29
Oxidized Mercury Concentration Un-spiked Train, (µg/dscm)	0.204	0.290	0.174
Elemental Mercury Concentration Un-spiked Train, (µg/dscm)	0.856	1. 07	0.917
Total Mercury Concentration Un-spiked Train, (µg/dscm)	1.06	1.36	1.10
Volume Metered Spiked/Paired, V _{m(std)} (L)	25.56	25.28	25.34
Concentration Spiked/Paired Train, (µg/dscm)	1.74	1.98	2.06
Concentration Spiked Train Less Spike, (µg/dscm)	0.955	1. 19	1.27
Concentration Recovered Spike, (µg/dscm)	0.676	0.616	0.969
Recovery, R (%)	86.4	77.9	123
Relative Deviation, RD (%)	5.30	6.86	7.57
Difference (µg/dscm)	0.107	0.175	0.179
Average Result (ug/dscm)	1.01	1.27	1.18
Average Recovery (%)	95.7		

Fd Parameters	Sample 1	Sample 2	Sample 3
Hydrogen (%)	4.53	4.66	4.47
Carbon (%)	75.53	75.52	76.28
Sulfur (%)	4.11	4.10	4.05
Nitrogen (%)	1.43	1.53	1.53
Oxygen (%)	5.15	5.65	5.85
Heating Value (Btu/lb)	13,300	13,468	13,475
Result	Sample 1	Sample 2	Sample 3
Fd (dscf/mmBtu)	9,942	9,835	9,856

Field Data Printouts

Project Number	3648
Clien	Big Rivers
Plani	Wilson
Location	Stack
Date	9/28/2011
Nieter ID	M14
Y ₆	1.0052
Pitot Cp	0.84

Nozzle Diameter (m)	0.355
Filter ID	12223
Тлан Түре	Impinger
Train ID	IBA
P _L (Inches Hg)	29.36
P_(linched H_O)	-0.2
Start Time	21:54
Stop Time	23:43

Circular?	x
Rectangular?	
Diameter	408
Langth	
Width	

Mousiure	Final Wi	Tare Vri (g)	Net Wi
Impinger 1	714.0	574.0	140 0
Impluge 2	536.0	533.0	30
Implager 3	<u>73</u> 0.0	732.0	-20
•*			
Silica Gel	881.0	861.0	20.0
	ater Collected		141 0
Silica Gel Ne	t Weight V	(g)	20.0

ીં કર્યો	%CO2	50CO2+%O2	%O,
Trial 1	10.2	19.2	9.0
Tual 2	10.2	19.2	9.0
Trial S	10.2	19.2	9.0
Average	10.2	NA]	\$.0

Traverse Poini	win/Fi 7.5 Elapsed Time	Velocity Presoure ∆ P (in. H.O)	Ouffice Setting 3 H (in H ₂ O)	Ges Sample Volume Initial (ft ³) 335.51	Stark Temp	DGM Inlet (°E)	DGM Outlet	Squar s Rovi A P	Stack Ges Velocity Vs (ft/sec)	`volume rfeterec Vn/sit /∰²\	Isokinetics
2-1	7.5	0.14	2.30	340.24	123	83	83	0 374	22.4	4 561	83.3
2-2	15.0	0.14	1.90	347.30	130	84	83	0 374	22.5	6 795	124 ð
2-3	22.5	0.10	1.30	352.04	128	86	83	0.316	190	4,547	98 û
1-1	30.0	0.16	2,10	358.14	122	88	84	0.400	25.9	5 947	99:8
1-2	37.5	0.14	1.90	363.83	123	92	86	0 374	22 .	5 421	95 11
1-3	45.0	0.11	1.50	368.85	123	94	87	0 332	19.2	1 765	. 922
4-1	52.5	0.15	2.00	375.56	122	91	87	0.387	23 1	6 395	1127
4-2	60.0	0.14	1.90	380.41	125	95	88	9 375	22 -	1.600	84.1
4-3	67.5	0.10	1.30	385.13	123	96	88	U 216	189	4 160	96.5
3-1	75.0	0.14	1.90	390.88	123	91	87	0.375	22 *	5478	100.0
3-2	82.5	0.13	1.70	395.31	122	95	88	0.361	21.5	+ 200	79,5
3-3	90.0	0.11	1.50	401.45	122	96	88	0 332	193	5913	119 E

Totals and Averages								
90	1.78	65.94	124	88.5	0.360	21.5	62.87	99.6

Project No. 3648

Project Number	3648	
Chemi	Big Rivers	
Plani	Wilson	
Location	Stack	
Date	9/29/2011	
Heier ID	M14	
¥;	1.0052	
Pitol Cp	0.84	

Nozzle Diameter (ini	0.355
Filter ID	12222
Ттан Турн	Impinger
Train IC:	IB4
F _b (Inches Hg)	29.36
P. (Inches H.O)	-0.2
Siari Tune	1:13
Siop Time	3:24

Place an "x" in the appropriate Box

Circular?	х
Rectangular?	
Diameter	408
Length	
Width	

Misure	Final Wt	Tare wt	Nei Mri
_	.(g)	(g)	(g)
Impinger 1	708.0	557.0	151 0
Impinger 2	478.0	475.0	3.0
Impinger 3	737.0	736.0	10.
Silica Gel	905.0	885.0	20.0
Weight of Wa	155.0		
Silica Gel Ne	20.0		

Orsai.	%CO2	%CO2+%O2	%0,
Tual 1	10.8	18.6	78
Tivial 2	10.8	18.8	8.0
Trial 3	10.8	18.8	8.0
Average	10.8	N/-	79

	Min/Pi 7.5	Velocity Pressure	Onfice Setting	Gas Sample Voluma	Slack	DGM	DGM	Square	Siack Gas	Volume Metered	
Traverse	Elapsed	ΔP	AH	Initial (it)	Temp	Inlet	Gutlei	Poot	Velocity	Vinstri	Isokineacs
Poini	Time	(In H ₂ CI)	(m H ₂ O)	401.87	(°F)	(°F)	(°F)	AP	Vs (fl/sec)	(ft ³)	(%)
3-1	7.5	0.15	2.00	408.21	122	83	83	0.38?	231	5 109	108.5
3-2	15.0	0.14	1.90	413.90	124	84	83	0.374	22 i	5 176	100 \$
3-3	22.5	0.10	1.30	418.83	123	85	83	0.316	18.9	4 753	103 1
4-1	30.0	0.15	2.00	424.43	122	88	83	0 387	231	5 371	95.4
4-2	37.5	0.14	1.90	430.17	123	90	85	0.374	-2,4	5 484	100.3
4-3	45.0	0.11	1.50	435.18	122	90	85	0.332	198	4 792	99.2
1-1	52.5	0.15	2.00	441.00	122	89	85	0.387	23.1	5.567	98.9
1-2	60.0	0.14	1.90	446.74	123	91	86	0 574	22.4	5 474	100.8
1-3	67.5	0.11	1.50	451.87	122	92	87	0,332	19.9	4 878	101.2
2-1	75.0	0.15	2.00	456.89	122	90	88	6.387	231	4 784	85.0
2-2	82.5	0.14	1.90	462.68	122	92	88	0 37+	22.4	5 507	i01 3
2-3	90.0	0.11	1.50	467.88	122	94	89	0 352	15.9	4 927	102.2

Totals and Averages								
90	1.78	66.01	122	87.2	0.363	21.7	63.08	99.7

Project number	3648		
Client	Big Rivers		
Plani	Wilson		
Location	Stack		
Daie	9/29/2011		
meier ID	M14		
Yu	1.0052		
Ριωί C _p	0.84		

Nozzle Diameter (in)	0.355
Filter ID	12224
Train Type	Impinger
Train ID	IBA
F _b (Inches Hg)	29.36
P (Inches H ₂ C)	-0.2
Start Time	4:04
Stop Time	5:54

Circula/?	х
Rectangular?	
Dianeter	408
Length	
wadth	

Moistura	Final Wi	Taie Ivt	Nei W
	(g)	(g)	(g)
Impinger 1	738.0	575.0	163.0
Impinger 2	534.0	535.0	-10
E regnigm	732.0	730.0	2.0
Silica Gel	901.0	881.0	20.0
Welghi of W:	16+0		
Silica Gel Ne	t Weight, Va.	, (g)	20.0

Oisai	%CO2	%CO2+%O2	%O
Trial 1	10.8	18.8	5.0
Tual 2	10.8	18.8	8.0
Tual 3	10.8	18.8	8.0
⊬verage	10.8	NA	8.0

	Min/Pi	elocit.	Onfice .	Gas Sample			1.00	-	Siack	Yolume	
_	7.5	Pressure	Setirg	Volume	Steck	DGrv	DGNI	Square	Ges	i seterec	
Traveise	Elapsed	ΔP	AH	Initial (fr ²)	Temp	lidet	Outlet	Rool	Velocity	Vinsid	Isokineiics
Poini	Time	(in H ₂ O)	(in H ₂ O)	469.14	(°F)	(°F)	(°F)	άP	Vs (ft/sec)	(it ²)	(***)
2-1	7.5	0.15	2.00	474.97	122	89	88	U 38?	23.2	5 561	99.2
2-2	15.0	0.14	1.90	480.76	122	92	89	0 374	22.4	5 502	101.6
2-3	22.5	0.11	1.50	485.69	122	96	89	0 332	19.8	4.66	971
1-1	30.0	0.15	2.00	491.55	122	97	89	0 367	232	5.544	98.9
1-2	37.5	D.14	1.90	497.34	122	98	90	0.374	22	5 46?	100 \$
1-3	45.0	D.12	1.60	502.66	122	99	91	0.346	20.7	5.010	99.4
4-1	52.5	D.15	2.00	508.51	122	95	90	0.387	23 2	5 540	98.8
4-2	60.0	0.14	1.90	514.37	122	98	91	0 374	22 -	5 528	102 1
4-3	67.5	0.12	1.60	519.65	122	98	91	0346	20.7	4 977	993
3-1	75.0	0.15	2.00	525.50	123	94	89	0.587	232	6 650	99 1
3-2	82.5	0.14	1.90	531.27	123	96	90	0 374	22.4	5 458	100.9
3-3	90.0	0.11	1.50	536.40	122	98	91	0.332	19.8	+ 834	1007

Totals and Averages								
90	1.82	67.26	122	92.8	0.367	21.9	63.63	99.9

Method 26A Field Data Entry

Project No. 3648

Project Numbar	3648
Client	Big Rivers
Plani	Wilson
Lucetion	Stack
Date	9/28-9/29/2011
Meier ID	M19
Y _d is	1.0101
Priot Cp	0.84

Nozzle Diameter (in)	0.365
Filter ID	NA
Train Type	Impinger
Train ID	B15
P _b (Inches Hy)	29.36
P. (Inches H ₂ O)	-0.2
Start Time	21:54
Stop Time	0:43

Place an "x" in the appropriate Box

Circular?	x
Rectangular?	
Dianieitei	408
Length	
Vvidth	

Munsiure	Final Wi	Taiewi	Nei Wi
	(g)	(g)	(g)
Impinger 1	895.0	703.0	192.0
Impinget 2	764.0	715.0	-19 0
Impinaer 3	727.0	712.0	15.0
Silica Gel	822.0	798.0	24.0
Weight of Ma	256.0		
Silica Sel Ne	t Weight, V	(9)	24.0

Orsat	%CO2	%CO2+%O2	%O ₂
Youl 1	10.2	19.2	9.0
Tinal 2	10.2	19.2	9.0
Trial 3	10.2	19.2	9.0
Average	10.2	iNA I	9.0

Travense Point	Min/Pi 10 Elapsed Time	Velocity Pressure A P (in H ₂ O)	Onfice Setting 3 H (in H ₂ O)	Gas Sample Volume Initial (ft ³) 774.98	Siack Temp (°F)	DGM Inlet (°F)	ErGrw Outlei (°F)	Square Root ⊥P	Stack Gaa Velocity Vs (ft/sec)	Volume Metered Vmstd (ft ²)	isoknetice (%)
3-1	10	0.14	2.31	781.42	125	82	80	0 374	22.5	6.263	82.9
3-2	20	0.13	2.14	788.12	125	86	80	U 36'i	21 ?	6 4 90	891
3-3	30	0.12	1.77	795.83	125	89	80	0 346	20.8	7 440	106 4
2-1	40	0.14	2.10	804.12	124	87	82	0 37-:	22.5	S 007	105 S
2-2	50	0.15	2.20	811.91	125	93	85	0 387	22.2	7 464	95 4
2-3	60	0.14	2.10	819.82	125	91	83	0.374	22.5	7 805	100.8
1-1	70	0.15	2.20	827.78	126	88	83	0.387	23.2	7 676	982
1-2	80	0.16	2.40	835.89	124	89	83	0 400	24.0	7 817	96 7
1-3	90	0.15	2.20	843.87	125	91	83	0 387	22.3	2 674	98 1
4-1	100	0.15	2.20	851.98	125	87	83	(U 587	22 3	7 828	1001
4-2	110	0.13	2.14	857.49	125	88	82	0 361	217	5 317	73.0
4-3	120	0.14	2.10	867.27	125	88	82	0.374	22.5	9.437	124.9

Totals and Averages								
120	2.16	92.29	125	85.2	0.376	22.6	89.03	97.7

Method 26A Field Data Entry

Projact Number	3648
Client	Big Rivers
Plan (Wilson
Lovation	Stack
Date	9/29/2011
Metai ID	M19
Ya 👘 👘	1.0101
Pitot C _p	0.84

Nozzte Diameier (in)	0.365
Filter IE	NA
Train Type	Impinger
Train ID	IB15
P _h (Inches Hg)	29.36
P _a (Inches H ₂ O)	-0.2
Star: Time	1:41
Stop Time	3:53

Place an "x" in the appropriate Box

Circular?	x
Pectangular *	
Dianiejer	408
Length	
vvidtn	

เปิดเธ ณาค	Final th t (g)	Tane Wi (g)	Nei Wi (g)
Impinger 1	744.0	584.0	160 0
Impingen 2	748.0	730.0	18.0
linpiager 5	669.0	665.0	÷0
Silica Gel	913.0	884.0	29.0
Weight of W;	182.0		
Silica Gel Ne	29.0		

Orsai	%CO2	%CO.+%O₂	%O ₂
ïnal 'i	10.8	18.6	70
Tinal 2	10.8	18.8	8.0
Thal 3	10.8	18.8	8.0
Average	10.8	NA	79

	Min/Pi	Velucio	Orifice	Gaa Sample	1.00	10000	1 million 1 million 1		Stack	Volume	· · · · · ·
-	10	S-eccure	Seiting	Volume	Steck	DiBhi	DGM	Square	Gas	Meiered	1
Traverse	Elapsed	۵P -	ΔH	Initial (f;)	Temp	Inlet	Outles	Robi	Velocity	Vnistd	Isokureiuca
Pourt	Time	(in H ₂ O)	(in H-O)	867.97	(°F)	(°F)	("F)	AP	Is (flisec)	(ft [°])	(%)
2-1	10	0.15	2.20	877.13	125	81	81	0.387	251	8 908	111 *
2-2	20	0.15	2.20	884.47	126	87	80	0.387	23.2	7 104	88 9
2-3	30	0.13	1.90	892.18	125	94	82	0 361	21.5	7 395	39.3
3-1	40	0.12	1.70	899.89	125	94	84	ΰ 34C	20.7	7 374	1031
3-2	50	0.16	2.30	907.53	126	94	84	0 400	23.9	7 322	887
3-3	60	0.10	1.40	914.39	125	96	86	0 316	189	6 536	100 1
4-1	70	0.13	1.90	922,18	125	96	86	0 361	21.5	7 451	99.8
4-2	80	0.11	1.60	928.97	125	96	86	0.332	19.8	6 73	94.5
4-3	90	0.11	1.60	935.95	125	97	87	0/332	19.8	6 642	97 0
1-1	100	0.11	1.60	942.82	126	94	87	0.352	19.9	6.555	955
1-2	110	0.15	2.10	950.89	125	95	87	C 387	23.1	7 702	96.5
1-3	120	0.12	1.70	957.96	125	96	87	0.346	207	6735	9+1

Less Volume

0.43

Totals and Averages								
120	1.85	89.56	125	89.0	0.357	21.4	85.73	96.9

Method 26A Field Data Entry

Project No. 3648

Project Number	3648
Client	Big Rivers
Flant	Wilson
Lonation	Stack
Date	9/29/2011
Metei ID	M19
Yd	1.0101
Pito: C	0.84

Nozzle Dianieler (iii)	0.365
Filter ID	NA
Тган Туре	Impinger
Train ID	IB15
P _b (Inches Hg)	29.36
P. (Inches H ₂ O)	-0.2
Start Time	4:23
Stop Time	6:31

Circular?	x
Rectangular?	
Diameter	408
Langih	
Width	_

Moisium	Final thri	Tare Wri	Nethill
_	(5)	(g)	· (g)
Impingel 1	888.0	703.0	195.0
Impringer 2	743.0	718.0	25.0
tmunger ?	730.0	717.0	13.0
Silica Gel	845.0	822.0	22.0
Weight of Wa	223.0		
Silua Gal Na	i Weight V.a.	(g)	23.0

Orsat	%00-	%CO2+%O2	%O2
Trial 1	10.8	18.8	8.0
Trial 2	10.8	18.8	8.0
Trial 3	10.8	18.8	8.0
Averaye	108	NA	2.0

Traverse	Min/Pi 10 Elapsec	Velopiiv Pressure A P	Onfice Setting A H	Gas Sample Volume Initial (ft.)	Stack Temp	DGM Inlet	DGM Ouilet	Square P.oni	Stack Gas Velocity	Volume Fantorod Vinsid	isokinetics
Point	Time	(in H ₂ O)	(in H _i O)	960.20	(°F)	(°F)	(°F)	۱P	¥₂ (ft/sec)	(f ^{r°})	(%)
4-1	10	0.12	1.70	967.14	124	86	85	0 346	20.8	6.68	24.9
4-2	20	0.12	1.70	974.26	125	90	84	0.340	20.8	6.838	97.2
4-3	30	0.12	1.70	971.33	125	93	85	0.046	20.8	-2.604	-39.9
1-1	40	0.11	1.60	988.45	125	95	86	U 332	19 9	16 334	242 5
1-2	50	0.15	2.10	996.57	125	96	86	0.387	23.2	7 750	98.5
1-3	60	0.14	2.00	1004.14	125	95	86	3371	22.4	7 230	95.1
3-1	70	0.14	2.00	1011.81	125	94	85	0.374	22.4	7 339	96.6
3-2	80	0.12	1.70	1018.98	125	89	85	0 346	20.5	886 5	97 9
3-3	90	0.11	1.60	1026.01	126	91	85	U 232	19 \$	6.7 5	1001
2-1	100	0.10	1.40	1032.69	125	92	83	0.316	15 0	6405	99.7
2-2	110	0.13	1.90	1040.21	125	92	85	0.361	21 0	7 206	<u>98 A</u>
2-3	120	0.11	1.60	1047.22	125	91	85	0 332	1\$ 9	6.719	997

Totals and Averages								
120	1.75	87.02	125	88.5	0.349	21.0	83.36	97.9

Method 29 Field Data Entry

Project No. 3648

Project Number	3648
Client	Big Rivers
Plant	Wilson
Location	Stack
Date	9/28-9/29/2011
Meter ID	M28
No. I	0.9976
Fitol C _r	0.84

Nozzle Diameter (in)	0.312
Filier ID	NA
Train Type	Impinger
Train ID	IB25
P _b (Inches Hg)	29.36
P. (Inches H ₂ O)	-0.2
Stari Time	21:54
Stop Time	0:31

Circular?	x
Reciangular?	
Dianieter	408
Length	
Width	

Moisture	Final W.	The areT	Ne Wi
	(g)	(9)	(9)
Impinger i	780.0	590.0	190 0
Inpinger 2	744.0	734.0	1ú U
Ітряндая 3	667.0	665.0	20
Impunger 4	554.0	553.0	10
Silica Gel	873.0	859.0	14.0
Weight of We	V _ (g)	203.0	
Silica Gel Ne	Weight Vwag	(9)	14.0

Orsei	%CCc	%CO %O2	%O2
Tnel 1	10.2	19.2	9.0
Trial 2	10.2	19.2	\$.0
Tnal 3	10.2	19.2	9.0
Average	10.2	NA	9.0

	Min/5% 10	Velocity Pressure	Onfice Setting	Gas Sample	Stank	DGM	DGM	Square	Siack Gas	Voluine Meiered	11 1 4
Traveise	Elaused	a P	aH	Initial (85)	Temo	Inter	Gutlei	Rout	elocity	Vrnstd	Isokinetics
Poirit	Time	(in H ₂ C)	(in H ₂ O)	25.60	(°F)	(°F)	("Fi	۵F	/s (ft/sec)	(ft [*])	(%)
4-1	10	0.15	1.20	32.13	125	87	88	0 387	23	C 181	108.5
4-2	20	0.14	1.12	38.08	125	94	87	0.374	22.5	5 600	101.8
4-3	30	0.11	0.88	43.23	124	97	89	0.332	19.9	4.822	3 36
3-1	40	0.15	1.20	49.38	125	91	91	0 387	23.2	5 784	101.6
3-2	50	0.14	1.12	55.21	124	97	92	U 374	22.5	5447	98 9
3-3	60	0.11	0.88	60.55	125	96	91	0.332	20.0	4 996	102.4
2-1	70	0.16	1.28	66.82	124	93	92	0 100	240	5 982	99.9
2-2	80	0.14	1.12	72.80	124	97	92	U.37	22.5	5 588	101 5
2-3	90	0.14	1.12	78.62	124	98	93	0 374	225	5 428	96€
1-1	100	0.16	1.28	85.11	124	92	92	0.400	240	E 094	105.5
1-2	110	0.14	1.12	90.92	125	97	92	0 374	.225	5 42S	987
1-3	120	0.14	1.12	96.97	125	97	92	0.074	22.5	5.653	102 7

Totals and Averages								
120	1.12	71.37	125	92.8	0.374	22.5	66.89	101.4

Project No. 3648

Project Number	3648
Client	Big Rivers
Plani	Wilson
Location	Stack
Date	9/29/2011
Meter ID	M28
Ya	0.9976
Pitol C _p	0.84

Nozzle Diameter (in)	0.312
Filier ID	NA
Train Type	Impinger
Train ID	IB
P ₂ (Inches Hy)	29.36
P _c (Inches H ₂ O)	-0.2
Start Time	1:41
Stop Time	3:53

Circular?	x
Rectangular?	
Diameter	408
Langth	
Whetit.	

Moisiure	Final Wi	Тые чК	Net 1/1				
	(g)	(9)	(g)				
impinger 1	800.0	644.0	156 0				
Impinger 2	_ 654.0	641.0	130				
Impinger 3	622.0	612.0	100				
Impinger 4		550.0	30				
Silica Gel	905.0	891.0	14.0				
Weight of Wa	Weight of Water Collected, V , (9)						
Silica Gel Ne	. 14.0						

Orsai	%0.0%	%CO2 %C2	%0,
Trial 1	10.8	18.6	7.9
Trial 2	10.8	18.8	9.0
Tnal 3	10.8	18.8	8.0
Average	10 %	NA	79

Traverse Point	Min;Pi 10 Elapsed Time	Velocity Pressure 2 P (in H ₂ O)	Onthree Setting A H (in H ₂ O)	Ges Sample Volume Initial (ft) 98,10	Stack Tamy (°F)	DGM Intel (°E)	DGM Cuilet (°F)	Squale Root	Steck Gas Velocity Vs (fivsec)	Volume Metered Vmstd (ft²)	lsokinatica (%)
1-1	10	0.16	1.29	104.56	124	88	87	J 400	240	£ 116	1031
1-1	20	0.16	1.29	110.97	125	91	87	0 400	240	6 052	1/21
1-2	30	0.14	1.10	116.88	124	95	88	0 374	22.1	5 552	100 0
2-1	-10	0.15	1.17	123.04	125	92	89	0 387	2:2	5 798	101.0
2-2	50	0.15	1.17	129.21	125	96	89	0 387	22 2	5 787	100 6
2-3	60	0.12	0.94	134.75	124	97	92	0346	20.8	5 174	100 7
3-1	70	0.14	1.09	140.56	124	91	90	0 374	22.4	5 \$68	96 5
3-2	80	D.14	1.09	146.42	124	96	91	J 374	22.4	5 485	98.8
3-3	90	0.10	0.78	151.47	124	96	91	0 316	19.0	+ 723	100?
4-1	100	0.14	1.09	157.27	124	94	91	J 374	22.4	5 439	98.0
4-2	110	0.14	1.09	163.08	124	94	93	0 374	22.4	5 438	35.0
4-3	120	0.10	0.78	168.00	125	95	91	0316	19.0	4 606	96 -

Totals and Averages								
120	1.07	69.90	124	91.8	0.369	22.1	65.62	100.0

Projeci Number	3648
Clien	Big Rivers
Plani	Wilson
Location	Stack
Date	9/29/2011
ivieter ID	M28
Ya	0.9976
Phu C _p	0.84

Nozzle Diameter (in)	0.312
Filter ID	NA
Train Type	Impinger
Train ID	IB25
Py (Inches Hy)	29.36
P _e (Inches H ₂ O)	-0.2
Start Time	4:19
Siop Time	6:31

Circuler?	x
Rectangular?	
Dramote.	408
Length	
Width	

Moisiuie	Final W	Tare W/s	Net Wit
1_0 <u>_</u>	(g)	(9)	(9)
Impanger 1	773.0	594.0	1790
Impinger 2	739.0	733.0	60
Impinger 5	665.0	664.0	10
Impinger 4	557.0	556.0	10
Silics Gel	881.0	873.0	8,0
Weighi of Wa	aier Collected	V.e. (y)	187 'J
Silica Gel Ne	06		

Orsai	%CO₂	%CO2+000	%0
Tael 1	10.8	18.8	0.3
Tual 2	10.8	18.8	80
Tnal 3	10.8	18.8	8.0
Average	10.8	NA	8.0

Traverse Point	Min/Pi 10 Elapseci Time	Velocity Pressure 2 P (in H ₂ O)	Onlines Setting AH (in H ₂ C)	Gas Sample Volume Initial (ft ³) 168.50	Siack Terap ([¢] F)	DGM Inlet (°F)	DGM Outlet	Square Root A P	Siack Gas Velocity Ve (firaec)	Volume Matered Vinstd (ft*)	Isokineiics (%)
3-1	10	0.14	1.09	174.36	124	91	91	0 374	22.4	5 510	99.1
3-2	20	0.14	1.09	180.15	124	92	89	0.374	22.4	E 449	98.0
3-3	30	0.11	0.86	185.69	124	94	89	J 332	195	5 201	1056
2-1	40	0.16	1.25	191.54	124	95	89	U 400	24.0	5 495	92.*
2-2	50	0.16	1.25	197.88	124	95	90	0.00	240	5 947	100 1
2-3	60	0.12	0.94	203.38	125	96	91	0.346	20.8	5 i 46	100.1
1-1	70	0.16	1.25	209.66	125	91	90	0.00	24 J	5912	3 20
1-2	80	0.15	1.17	215.75	125	96	91	0.38	23.2	5 701	99.2
1-3	90	0.13	1.02	221.48	125	96	91	0.561	216	5 362	100.2
4-1	100	0.15	1.17	227.66	125	95	91	Ú 387	23.2	5 791	100.7
4-2	110	0.16	1.25	233.85	125	96	90	0 400	240	5 301	97 7
4-3	120	0.11	0.86	239.09	125	96	91	0.332	19.S	4.90	99.6

Totals and Averages								
120	1.10	70.59	125	92.3	0.374	22.4	66.21	99.3

Stop Time

Froject Number	3648
Client	Big Rivers
Plant	Wilson
Location	Stack
Date	9/28-9/29/2011
F _b (Inches Hg)	29.36
Meter ID	M25A
Y ₄	0.9994
Start Time	22:59

Meter ID	M25A
Ч	1.0017

Run 1			
Min/Pt	Gas Sample		Volume
10	Volume	DGM	Metered
Elapsed	Initial (L)	Temp	Vmstd
Time	0.00	(°F)	(L)
10.0	3.16	80	3 029
20.0	6.39	84	3 073
30.0	9.35	87	2.801
40.0	12.46	100	2.875
50.0	15.30	105	2.602
60.0	18.26	107	2 702
70.0	21.24	109	2 711
80.0	24.19	111	2 674
90.0	27.39	112	2 896

0:29

Run 1 Spike	ed		
Min/Pf	Gas Sample		Volume
10	Volume	DGM	Metered
Elapsed	Initial (L)	Temp.	Vmstd
Time	0.00	(°F)	(L)
10.0	3.50	80	3 363
20.0	6.48	84	2.842
30.0	9.52	87	2 883
40.0	12.46	100	2 724
50.0	15.40	105	2 700
60.0	18.33	107	2 681
70.0	21.16	109	2.580
80.0	24.26	111	2 817
90.0	27.56	112	2 993

Totals and Averages				Totals and	Totals and Averages			
90	27.39	99.4	25.34	90	27.56	99.4	25.56	

Project Number	3648
Client	Big Rivers
Plant	Wilson
Location	Stack
Date	9/29/11
P _b (Inches Hg)	29.36
·	
Meter ID	M25A
Y _d	0.9994
Start Time	2:18
Stop Time	3:48

Meter ID	M25A
Ya	1.0017

Run 2			
Min/Pt	Gas Sample		Volume
10	Volurne	DGM	Metered
Elapsed	Initial (L)	Temp	Vmstd
Time	0.00	(°F)	(L)
10.0	3.16	83	3 012
20.0	6.25	85	2.935
30.0	9.36	88	2 937
40.0	12.35	98	2 774
50.0	15.42	100	2,838
60.0	18.50	103	2.832
70.0	21.55	105	2 794
80.0	24.56	107	2 748
90.0	27.69	109	2 847

Run 2 Spike	ed		
Min/Pt	Gas Sample		Volume
10	Volume	DGM	Metered
Elapsed	Initial (L)	Temp	Vmstd
Time	0.00	(°F)	(L)
10.0	2.98	83	2 847
20.0	6.05	85	2,922
30.0	9.16	88	2 944
40.0	12.19	98	2.817
50.0	15.22	100	2 807
60.0	18.20	103	2 7 4 6
70.0	21.17	105	2 727
80.0	24.18	107	2 754
90.0	27.17	109	2 726

Totals and	Averages
90	27.69

90

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97.6 25.71

Totals and /	Totals and Averages		
90	27.17	97.6	25.28

Project Number	3648
Client	Big Rivers
Plant	Wilson
Location	Stack
Date	9/29/11
P _b (Inches Hg)	29.36
Meter ID	M25A
Yd	0.9994
Start Time	5:09
Stop Time	6:39

Meter ID	M25A
Y _d	1.0017

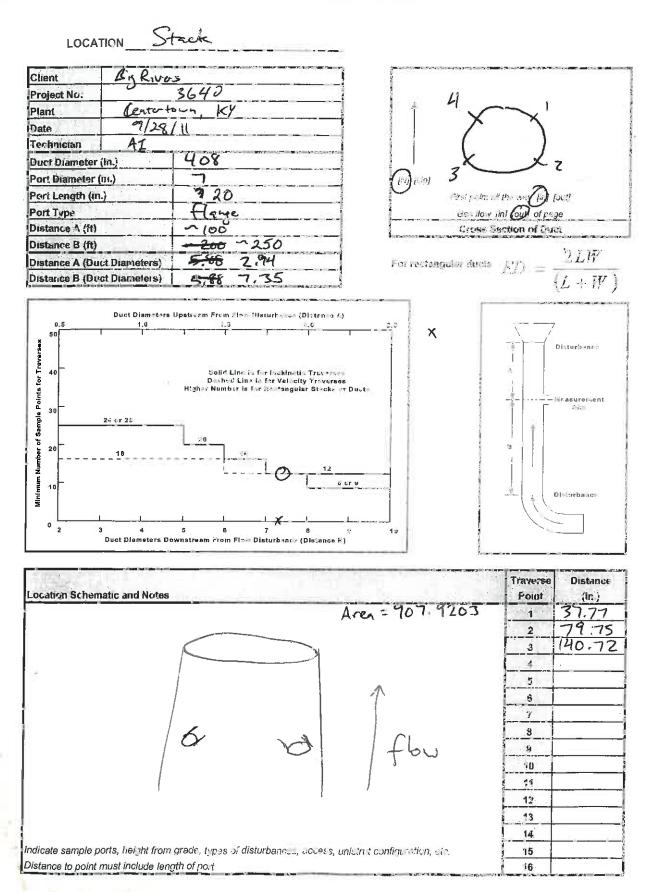
Run 3			
Min/Pt	Gas Sample		Volume
10	Volume	DGM	Metered
Elapsed	Initial (L)	Temp	Vmstd
Time	0.00	(°F)	(L)
10.0	3.19	83	3.041
20.0	6.25	86	2 901
30.0	9.32	93	2,873
40.0	12.38	97	2 844
50.0	15.42	101	2 805
60.0	18.40	103	2 740
70.0	21.35	106	2 698
80.0	24.27	108	2 661
90.0	27.29	109	2,747

Min/Pt	Gas Sample		Volume
10	Volume	DGM	Metered
Elapsed	Initial (L)	Temp	Vmstd
Time	0.00	(°F)	(L)
10.0	3.06	83	2 924
20.0	6.08	86	2 870
30.0	9.11	93	2 843
40.0	12.16	97	2 841
50.0	15.19	101	2 802
60.0	18.24	103	2 811
70.0	21.27	106	2 777
80.0	24.32	108	2 786
90.0	27.28	109	2 699

Totals and A	Averages			Totals and	Averages		
90	27.29	98.4	25.29	90	27.28	98.4	25.34

Field Data

Ainech Environmental Services, Inc. Nethod 1 Data Shrist



RVICES INC.		Fage / of /	Barometric (not-to) $29.3C$ Water [x10] [g] Amblent Territo (^{0}F) BO° Stiftica rel (g) Static (mH ₂ O) - O, 2 Total Mic Probe ID $A \not\in S - /2 - Y$ Liner Type $T \not\in F$ Nozzle ID $- 555$ Nozzle Uta (m) -355	0	NS T.MUS: 21 Auxiliary Temp	9 55 12 53 12 53 12 53 12 53 12 53 12 53 12 53 12 53 12 53 12 54 12 54 12 12 14 12 14 14 14 14 14 14 14 14 14 14 14 14 14	88 1 25 88 1 56 88 1 56 88 11 58 8 11 58 9 55 9 55 55 55 55 55 55 55 55 55 55 55 55 55
AIRTECH ENVIRONMENTAL SERVICES INC. General Testing Data Sheet	TESTING TYPE: PARTICU LATE	UN NO.	BIG RIVERS D.B. WILSON STACK OR-2029-11 Project No. 31,48 Derator ST Perator AT	Meter ID WV - I-I Yd 1.0052 Pittot Cp 84 NI 5 2 AH@ 1.601 Kr 16.43 Leask check V First point all the way (m) jour) Pre Leask Check 0.023 (InHg) 19 19 Cas flow, fin) (m) of page Post Leask Check 0.003 18 18 (InHg) Cass flow, fin) (m) of page	int Velocity Orifice Gas Sample Finds (°F) Temp Te 0 Pressure Setting Volume Stack Temp Te 10 △P (°F) (°F) (°F) (°F) (°F) (°F) (°F) (°F)	1128 220 321 45 83 130 312 372 372 372 372 128 370 371 46 84 128 370 371 47 86 121 320 321 47 86 3 125 370 321 47 86 3 121 320 321 47 86 3 121 320 321 47 86 3 121 320 321 47 86 3 121 320 321 47 86 3 121 320 322 49 86 3 121 320 322 49 86	$\begin{array}{c c c c c c c c c c c c c c c c c c c $

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Circle correct bracketed [] units Train Type denotos implingers, knockouts, etc.

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AIRTECH ENVIRONMENTAL SERVICES INC.	General Testing Data Sheet

TESTING TYPE: PART ICHUATE

Page / of /	29.36 Warder and Igi BO® Stitter grad (g) -0.2 Eddal Mic A E 5 - 1 2 - 44 Inda Trana		Port Laght (n.)	2.18 Stop Time 04.29	C CL	ALCONDER VITE VITE	110	KECART - 02:36					
	Bueenatur (intig) 20 Antident teplu (15) 8 Statisticano - 0	Nevalgrint 12		Start Time 22, CEMS T.MPC	1 是"復復		9 48	5/7 11	10 50	12 51	12 53 17 54	11 54	
етнор но. 5 <u>8/202</u>	- C h	2 2 ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	6	Gross Sertier of Uncl	Filter Includer OGM DGM Temp Dutlet indet Cutlet (^b r) Temb Temp Temp	322 42 33 83			46 90	320 47 89 85 320 48 91 86	320 49 92 83	321 50 92 88 220 51 94 89	102:128
METH	Z64B	By By	Z (()		Stack Tenup Stack Tenup Tenup (PF)		124 320 7	220	220		-0	122 321 3	RT/
	RivERS SON /11 Project No Z6	1.052 Peter Cp	Leak chec		Orifice Gas Sample Setting Volume AP Journal (D) II (Inthy.O) 1/0/·87		1.9 413.90	2.0 424.43	135	52	2.0 451.87	1.3 462.68	
FUM MO. 2	BUNILL STACK	Open	0.0000		Min/Point Velocity 7.5 Pressura Traverse Elapses AF Point, Time (inH _e O)	-15	101, 001,21 22:30 ,10	-15 14		00,00 -14		11. 00.06 2	Total 90,00 4.551 2

Circle correct brackeled [] units Train Typa denotes impingers, knockoutc, etc.

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AIRTECH ENVIR Genera	NVIRONMENTAL SERVICES INC. General Testing Data Sheet	ES INC.	
TESTING TYPE:	PARTICULATE		
HUM NO. Z METHOD N	METHOD NO. 513/202		Page / of /
		Autobent Joning). 29.36	Watel mit (a)
Late 09-29-11 Projects No. 3648		A A	Linei Type TFE
A A	, J	Harden 1555	Nozzle Dia (m) .345
Mater ID M-14 vs 1.0052 Philot Cp84 / Philot Cp	3 C	128	
0.000 (fight jum) @ 2.0 (inHg)	Cau flow [in] Roy of page		Port Engin (In) 20
	Cross Section of Duct	PERSTANCE 05:09	Stop Time 06.59
	er knoinger DGM DGM		
7.50 Pressure Setting Volume Stack Terric	Dutter iniet	et: Pump Auxinary	
AF AH Initial (1) [1] Temp (1)	Tents Tents	A STREET, ST	
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15:00 14 1.9 480.76 122 321 3	45 97	11 40	
22:30 .11 1.5 485,69 122 321	46 96	9 49	
15 7.0 491.55 122 322	42 44	12 50	
11. 20 14 15, 50 17	47 420	11 Sc	
15 2.0 508.51 12C 32C	145	12 21	
60:00 14 1.9 514.38 122 321 3	50 98		
3 67:30 012 116 519.65 122 320	5	11 52	
122 2.0 525.50 123 271	25	12 53	
521 124 123	53 96.	11 SY	
VILUAT 1 200 17 3 30 410 110 - 521	154 48	16 54	
1-5 1-5 1-566B 1-8167	72.8333		
Circle correct bracketed [] units			A SAL

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Circle correct bracketed [] units Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC. Impinger Weights Data Sheet

PROJECT NO. 3648

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The same is	1 51 1
1 4 2 3 14 3	
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Client	Big Kivers	
Plan	Owensbord, ly	Conto taux
Locatio.	stack out Let	
Butter	9-27-11	1
Onerator	MH	

hinast	M5/202	1.4.12		train an	122225
al an Marina	Complete	Tora suit Contente la	网络物	- Terring	land and a second s
mancel No.	Empty	574	714	140	a danka si ai arsa wala da' koranger
inter No. 2	Empty	533	536	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	n maanaal araana tabii - mata aana ahaa ahaa ahaa ahaa ahaa
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deitional Trist					

Methodolo.	MS/202	naula strong	1	Filter No.	1772321
	Copy with	Constantine Constantine	Pinal A 1	an leve a superior	
mpinger.No. 1	EMOTY	557	708	1<1	
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npinger No. 3	100mi Hz O	736	737	T	
npinger No. 4	Silica Gul	885	905	20	
npingler No. 5					
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ioh niteNo.7					
- Jupia Rings	100 Million	1			- 1/2 SC-22-0
			Kolsellations	175	

	3	1			
Matter No.	M5/202		4-2	ter Norse	12724
			1076 - E.9-Z	The second second	Palatie House
nontration -	EMPTY	575	73e		Nacional I Constantina de la constanti Interna de la constantina de la constant
Indologian No. 2- 1	Empty	535	534		
Includer No. 3	100 ml 40	+30	737 732		
ini-inger No. 4	Silica Gel	881	GO5901		
mpinger No. 5 21					
Inpinger No. 6					
Implificer No. 7					
Additional Rinse			hi da aren bada rene bas		
		L	Net Weight (g)		

AIRTECH ENVIRONMENTAL SERVICES INC. General Testing Data Sheet

WETHOD NO. 26A TESTING TYPE:

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	6 5	Rivers	T NN	where	Project No.	イエ	47	1.0101	よったのと	iced filmin	-

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175	5.02	2	0 / T							T							T		
259 Stop Time	1	And the owner of the second seco					F 14. 18												
23259	70:54																	「おいたい」のでは、	
me	C TIMES		Anxilary			V V													
Start Time	CEM		Permo				2		<u> </u>	2 -	ale -	Ň	E	2	dr.	100	00	1	
		DGM	Cuttet		上生	00	-8	00	50	y y	200	12	6	<u>e</u> ta KZ	0 × 50		25	1-	
Duct,		OGM	ullet			∼ ×	01	200	5	43	-6	20	04	16	57	R	88	10550	
Cross Suppler of Duct		Impinger	Crutiet	Temb	E.	54	N.V	5	1.1		1	1 X	~	52	53				
Cross	and the second second second second	Filter	Tenco		0>0	1249	020	25(251	25/	2<0	250	250	120	25	152	251		
		Probe	iemp	(H)	020	R	250	251	0	251	056	751	251	250		250	350		
(inHg)			Stack	- Temp	(H ⁰)	125	125	125	124	125	175	56	174	125	115	22	125	149.00	
21	and the second se	Gas Sample	Volume	Initial (1') []	774.98 1	24.181	21.387	745.83	504 (2	211-91	517,82	827.78	735.89	F8. 548	81.150	257.45 1	Г	12.2900	
(cirg] [lym]@	and a set in second state	Orifice	Setting	HΔ	(inH ₂ C)	2.31 1	2.14		2,1 5	2.20	2.1	2.2	7.4	22	2.2	2.4	2.1 5	25.8 6	
0000		Velocity	Pressure	٩F	Time (InH ₂ O)	14. M	₹ .13	, (2	14	115	h_{l}	151	110	, 15	15	1/3	14	4 5134	
- F		Min/Point	0/	Elapsed	Time	õ	20	30	40	50	60	20	80	90	100	110	a21	12	
Post Leak Check			· C.J.	L'Iaverse	Point	1-5	2-2	33	2-1	23	23		2-1	5-1	4-1	4-2	4-3	Tutal	

Circle correct bracketed [] units Train Tyrre denotes impingers, knockouts, etc.

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	1 0:	1 - 36 2 - 36 2 - 36 2 - 36	2.53 Ub 1 868.32 41.30 41.30
к.,	Fage	1365, 00, 0 13-1 13-1 13-1 13-5	Auraliany Tomp
-C/	A	Z Britemstate (U Ambrear Train Stenk (THIS) Stenk (D Stenk (D Stenk (D Duct Binn (tu) Duct Binn (tu) Duct Binn (tu)	$\begin{array}{c c c c c c c c c c c c c c c c c c c $
TESTING TYPE:	METHOD NO. 261	(in) Uri (internet content of Duci	Probe Filtar Imvinger Temp Tento Dudiat Temp Tento Dudiat Tento Tento Dudiat Tento 250 250 250 251 251 251 51 251 251 551 51 251 251 551 51 250 251 55 51 251 251 55 51 251 251 55 51 251 255 55 51 251 255 55 51 251 255 55 51 251 255 55 51 251 255 55 51 251 250 55 51 251 250 55 51 251 250 55 51 251 250 55 51 251 250 5
TES		Io S640 Phint Cp (S4 Leak check / 20 (InHg)	Gas Sample Volume Stack Intrial II, II, Temp ST7.13 125 ST7.13 125 S93.4.477 125 899.87 125 999.87 125 914.39 125 914.39 125 914.39 125 914.39 125 914.39 125 918.97 125 928.97 125 928.97 125 938.97 125 938.95 938.97 125 938.97 125 938.07 125 125 125 125
	o. 2	81 Kiris Cerrentesin 81 A1 11 A1 111	Min/Point Velocity Orifice To Pressure Setting Elepsen AF AH Time in/H ₂ OI (in/H ₂ OI) Time in/H ₂ OI (in/H ₂ OI) To 15 2.2 30 16 2.1 50 11 2.1 50 11 1.6 10 15 1.1 10 10 1.1 10
	HUN NO.	Client Plant Lescation Lescation Mete: Operator Froke Operator AH@ 1, SO AH@ 1, SO Pre Lian Check Post Leat Check	Ганетов Е Репит 2-7 2-7 2-7 2-7 2-7 2-7 2-7 1-1 2-7 1-1 2-7 1-1 1-7 7 1-1 2-7 1-1 2-7 1-1 2-7 1-1 2-7 1-1 1-1 1-1 1-1 1-1 1-1 1-1 1-1 1-1 1

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Circle correct bracketed [] units Train Type denotes impingers, knockouts, etc.

AIRTECH ENVIRONMENTAL SERVICES INC. General Testing Data Sheet

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		to	2.6	in the	12.1	5													1. J. A.
		Page	Water (m)]. [6] Sifte. gel (g) Total Via Linet Type	Nozzie Ula (m) Tram Type Poit Lingth (m)	Stop Time	no an ann an Anna Anna Anna Anna		Notes											
			24.36 86.0 13-1	100 118 110 8	525	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~											and an and a set of a		1
			(E)m(H)a) (a)mo (H) (A)D)	E C	7.11	YMANT	Auxiliary		the '										
	-		Betemut Ambrent Stark Oh Probe D	Critica (b. Their C: Duct pin (n)	Start Time		Pump	1 Sec. 1	00	6	03	6	MK			2			
eet		1				DGM	Outlet	(11)	SS 100	62	26	38	25	×1	22	83	1000	(00 S 13	And in the second second second second
General Testing Data Sheet	fcl	METHOD ND. 26A	\sim	A S S	of Duck	er DGM	Inlist		90	20	23	56	94	10	26,	26		8	
il Testing			X	ind and the first second of the second secon	Cross Section of Ducc	r hupunger	o Cutiet		25	54	2 11		in c		N N	20			
Genera	3 TYPE:				4 <u>0</u>	e Filter	t Temp	2	251	250	-0-0		950	1	347 0	2	147		
	TESTING TYPE:	M				Prote	k Temp		250				250	25	250	ise.	_10	100	١
			3640	. 84 leck .	(inHg)	6	Stack	-	124	5113	125	125	20	26	67169	1 125	1200 2	(1.2.1)	}
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			Rivers entertour, Ky Ar 27/1 Project Ne	1.0101 14.50 101 [lam] @	(ctur) [lum] @		Setting AH	-	55	1.79	1-100 000 000 0000 00000000000000000000		0.2		1.4.1		0.000	1.1500)
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		RUN NO.	Client Plant Lecation Lette	Prohe Operator Meter ID MI	Fost Ladi Chuck		Laverse	Point .	1-4-1	4.3	1-1-	5	12.2	2-2	2-1	22	Total	Average	

Circle correct bracketed [] units Train Type denotes impingers, knockouts, etc.

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A CONTRACTOR

K.,

AIRTECH ENVIRONMENTAL SERVICES INC.

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Impinger Weights Data Sheet

PROJECT NO. 3648

Page / of

dilent	Bia Rivers,
Flant	Owenstaro the leaster taun
Location	Stack Outlet
	9-27-11 ini
Operator	MH

formau br	26A		IB IS	Fyber No.	NA
	a caracity.	Tora wim Contaitis (c)			Sictory
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			CINE CONTRA	280	

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	arce Comtentions	Content (a)	S. cinelyof	AC THE ADDRESS OF THE	
Institution and the	SOUL ASDY	584	744	160	
Inclinger Np. 2	100 ml H2SOY	730	748	10	
instation 16, 3 i	100 mL HSQ1	6.65	669	4	
mpinger No. 4;	Silica Gel	884	913	29	
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		-194 - 194 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 1 V	Net Weight (g)	211	

AIRTECH ENVIRONMENTAL SERVICES INC.

Impinger Weights Data Sheet

PROJECT NO. 3648

2 2 2

Client	Big Rivers
Plint	Ouchsboro
Lopation	SHELK OUTLET
Ditte	9-29-2011
Operat.	re

A Rock	26A	Mariet	IB 15	ALC: NO	n a anna an tha an tha a
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AIRTECH ENVIRONMENTAL SERVICES INC. General Testing Data Sheet

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NO.	
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	Barametric (Inflo)	Ambiant Torner 19EV	E.O.						1. (in)		lei -	Tille		Pump. Auxiliary	tema		4 N
	Baromet	And Mark	Static (artho)	Probe (D	Mounda In		DI LINGE ID	Train IC	Duct Dim. (in)		Start Time	LEM		, Pump.	Vacuum	(inHa)	I
I											and the second		DGM	Outlet.	Temp	(F)	22
	and the second second						2	ľ	Col Pout	of page	of Duct		DGM	Inlet	Temp	(m)	¢ Ľ
52	and the state of t		ļ	K)			First point all the way for hourd	Gas flow [in] fouth of page	Gross Section of Duci		Impinger	Ouvlet	Temp	(±.)	60
METHOD NO.			ל	_	_		M		First poin	Gas flo	Cross		Filter	Temp	(L)	250	750
		1.	-≦				1	Idni 🔊)				Probe	Temp	(L)	250	250
		TY.		3648				20	×	(InHg)	(inHg)			Stack	Temp	(J)	125
		Centershown Ky		Project No. 36			Γ	e Pitot Cp	Leak check	10 19	Ч	And And And An And An And And And And An	Gas Sample	Volume	Initial (C) [1]	25.60	32.12
	Rivers			Proje	56-	21		9446	8°02	. 00'3 [cfm]][pm] @	Ketm [lpm] @)	Orifice	Setting	ΑH	(inH ₂ O)	1,2
J.	Gig R	D.B.W. Ison	Stack	9 28 11	n			γq	.8 295 Kt	.003	2000		Velocity	Pressure	٩A	(inH ₂ O)	15
NO.				9	ator	rator		87-W	1.829	heck	Check		Min/Point Velocity	2	Elapsed	Time	5
RUN NO.	Client	Plant	Location	Date	Meter Operator	Probe Operator		Meter ID	0H@	Pre Leak Check	Post Leak Check		<u></u>	in such i	Traverse Elapsed	Point	(-4-)

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	Impinger	Outlet	Temp	(<u>.</u> t ₀)	60	45	56	Sq	58	55	52	56	50	S9	28	60			「「「「」」」、「」」、「」」、「」」、「」」、「」」、「」」、「」」、「」」
	Filter	Temp	(L)	250	250	152	250	258	246	5-19	255	248	259	262	250	252			THE LANDARD
	Probe	Temp	(J)	250	250	253	250	152	250	250	252	250	250	152	250	250			
		Stack	Temp	(4 ₀)	125	125	124	125	124	125	124	124	124	124	128	125	Hom	Shal	$\left \right\rangle$
2 "Although " rauges y" "Station" additionan "o' the	Gas Sample	Volume	Initial (P) [1]	25.60	32.12	38.08	43.23	49.38	55.21	60.55	66.82	72.90	78.62	85.11	50.92	96.97	1	(134) /	6
)	Orifice	Setting	ΔH	(inH ₂ O)	ム	1.12	28,	1.2	1.12	88.	1.28	1.12	1.12	1.28	1.12	1.17	13.44	115	D
	Velocity	Pressure	٩d	(inH ₂ O)	112	114	M	51.	14	1	16	51.	114	91.	HI	Ч	((3130)	b
denne an easter	Min/Point Velocity	2	Elapsed	Time	5	20	30	hU	So	3	સ	8	8	Ś	110	22	120		
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Clircle correct bracketed [] units Train Type deriates impingers, knockouts, etc.

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AIRTECH ENVIRONMENTAL SERVICES INC. General Testing Data Sheet

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TESTING TYPE:

Sission Sission 30 Teblon 312 しまし 20 6 tl ч Port Lngth (In) Nozzle Dia (hr.) Water (m) [g] Silica yel (g) fchangt Liner Type Train Type Stop Time Total VIc Notes - age 任 いいし 29.36 5412 108 212 20 2'-せえ H2 3 Auxiliary Ambient Temp ("F) J.Wec Temp ALA VIA Barametric (InHg) (J) Duct Dim. (In) Stattic (InH2U) EM T Start Time Nozzle ID Probe ID Vacuum Fitter ID Train ID pump (BHu) Ĵ J \sim Outlet Temp 24 90 Pfoi 50 8 DGM E 57 200 5 5 50 5 91.8 1125 Temp 5 91 First point all the way (in) [out] 202 MOO Inlet 4 (H) 00 300 5 **Cross Section of Duct** 5 G Gas flow [in] (out) of page б 2 52 Impinger Ouvlet Temp 00 N 0 S (H) s t Sc S S SS 28 が S METHOD NO. 248 SS 248 517 いころ 250 842 552 282 244 Filter Tenp 257 E 249 250 5 252 252 092 Idni 🕼 252 Temp 249 Probe 250 253 251 (H) 249 249 251 249 251 - Z Shi 12-1 ET? Stack Temp K 124 124 125 124 27 J. (inHg) (InHg) 125 124 124 3648 125 72 125 Leak check Center town Pitot Cp 104.56 Initial (r³) (i) 后しとろう Gas Sample FH.121 FP.011 122,04 68.00 116.88 95.020 52.23 129.21 146.42 163-08 Volume 134.75 8 98.10 61.90 Project No. cfm] [lpm] @ [ctm])[lpm] @ 94 76 80.8 0 100 1.09 Setting (inH₂O) 1.29 1 Orifice 1.39 1.17 4 28.21 178 ΨŔ 5 5 1.07 Bis Rovers -B w/1500 stack 5 2 Min/Point Velocity Pressure 367 ž (InH₂O) K 9/29/11 . 003 10 2 77 Ч 9 Ĭ 4 2017 1. 5 8 Å T 2 1.8295 CNF. M-28 0 Elapsed Time Post Leak Check 100 90 R 30 120 f Pre Leak Check 0 0 ని 30 3 80 121 110 Proble Operator Meter Operator RUN NO. Fraverse Meter ID -ocation Point Average 2 2 ~ 3 2 で 2-1 \sim Cleant 2 Plant T QHQ Date Total

Circle correct hracketed [] units Train Typ3 denotes impingers, knockouts, etc. AIRTECH ENVIRONMENTAL SERVICES INC. General Testing Data Sheet

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	Vilater (n.l) [a]	Silica cel (c)	Total Vic	Liner Type	Nezzle Dia (in)		T:ahr Tivpe	Port Lngth (In)	đ	Stop Time					Notes											
Page (29.63	80	2,1	AE S-12-2	312	NIA	IB 25	108		Sizt	4:19					an one of the second										
	ic (mHg)	(1) (⁰ F)	420)					(111)					Auxiliary	temp		N M	-									
	Barometric (InHg)	Amblent Temp (⁰ F)	Static (InH2C)	Probe ID	Nozzie ID.	Filter ID	Tran ID	Duct Dim. (IN)		Start Time			Pump	Vacuum	(jmHg)	M	~	3	~	M	2	~	3	M	~	
												DGM	Outlet	Temp	(L)	91	58	2005,7	89	06	9	90	6	91	91	
			-		_	2		lino (iui)	of page	of Duct		DGM	inlet	Temp	(L.)	91	32	32	95	56	96	9	96	96	5	
52			Č					First point of the way (in) yout	Gas flow [in] (out) of page	Gross Section of Duct		Impluger	Outlet	temp	(dF).	53	53	SY	53	S	525	SH	56	fis	ts	4
METHOD NO.		J				~		First poi	Gas flo	Cros		Filter	Temp	(J)	250	642	52	1241	2.58	152	254	260	253	257	727	× 1 ×
ME		•	4			_ ([an] [u]					Probe	Temp	(J_)	250	152	th2	247	250	422	252	246	255	523	251	ç
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	Electric	Contestan 1	-	Project No.			•	I Leak check	10 21	-1	Badancaya, da sum car s be to	Gas Sample	Volume	Initial [1 ³] [1]	168.50	174.36	180.15	185.69	191.54	197.86	203.38	209.66	215,75	221.48	227.66	222 200
	Rivers	0 vas/:0		Proje	5	24	4446	10.4	[cfm][pm]@	[cfm][lpm] @	ters and the second	Orifice	Setting	HΔ	(inH ₂ O)	1.09	1.09	86	1.25	1,25	44.	1.25	1-17	1.02	ter.	5.
2	- V 1-	200	Shek	11/62/6				N N	.002 (100		Velocity	Pressure	ΔP	(InH ₂ O)	11.	114		91.	11	-12	و۔	3	51	517	
NO.	4				rator	arator	M-28	1.829	Check	Check	and the second second second	Min/Point Velocity	0)	Elapsed	Time	0	20	30	40	20	60	<u>ب</u>	25	90	8	1. 0
RUN NO.	Client	Plant	Location	Date	Meter Operator	Probe Operator	Meter ID	BHG	Pre Leak Check	Post Leak Check		- "Million 198	-	Traverse	Point	1-{	2	3	1-2	2	~	~		ر - ۱		7

Circle correct bracketed [] units Train Type denotes impingers, knockouts, etc.

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AIRTECH ENVIRONMENTAL SERVICES INC. Impinger Weights Data Sheet

PROJECT NO. 364

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L	1	1.1.1	

Gliend	Big Rivers
Plant	Owensboro, Ky / centertown
Location	SPACK OUHEL
Dete	9-27-2011
Operator	

Mediao M.	M 29	Trainto	JB25	178 bar Ma	NA
	a simisine	Catal proj- Li onimina di t	a abatim	Terral (g)	grif (age
NP O No.	Empty	590	780	(10	್ ೧೯೯೬ - ನಿರ್ದೇಶಕ್ಷ, ಕಾರ್ಯಕರ್ ಕಾರ್ಯಕರ್ಷ ಪ್ರಕಾಣದ ಮಾಡಿದ್ದಾರೆ. ಇದು ನಿರ್ದೇಶಕ್ಷ ಕಾರ್ಯಕರ್ಷ
np mine No:	160~1 ST. 10%	734	744	10	643 HNO3/H-03
punite No. 3	100 ML 5% 10%.	665	667	2	HN0=/ H=02
Houngs Mr.	Empty	553	554	1	
mplhaet No. 5	Silica	859	8 73	14	
mpinge die e					1
implander in 7					
			A Charles in A	217	and a second

Rundle	2				
MachoelNe	M29	Training Street	I NA	Tilter No.	NA
	Sinderes	Tare with	1-38	2.4.4.4.83.4+6-	
mipinger.Ng 1	Emphy	644	800	156	
mpinger No. 2	100 ML 5% 10%.	641	654	13	HNO3/H2O2
Impinger No. 8	100 mL S/. 10%.	612	622	10	HNO3/H202 HNO3/H202
mpinger.No.A	Emphy	550	553	3	
Impinger Not 5	Silica	874 89	905	14	
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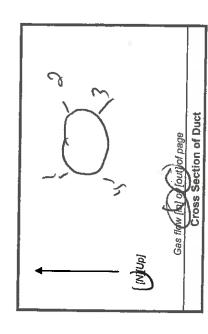
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Managerio	MZ9		FB 25	Dier No.	NA	
	Contentiste ist			AL Stantan	A Note	
ImplifieliNo. This	Empty	594	773	179		
Indeference 2 ave.	100 ml 5%. 10%.	733	739	6		
inpluit No.8	100mL 5%. 10%.	664	665			
impinior No. 41	Empty	556	557	1		
impinger No.5	Silica	813	881	8		
Impinder No. 6						
Imployer No. 7						· ·
Additional Rinse						
			Net Weight (c)	191		

AIRTECH ENVIRONMENTAL SERVICES INC. Oxygen and Carbon Dioxide Data Sheet

Client	0.5 7	1057	1.61.12	n di tan	÷***7			L	Page		01
		ivers	* 9					_			
Plant	Durens	buro, 14						For	-(20.9-0		
Location	Stock	Date		913	2				CO2	%	
Analyzer Type	OCSAT	Lea	k Check								
Run No	Trial No.	%002	%CO2+	%Oz	%O2	Fo		Analyst	D	ate	Time
Ambient Air	Check								Ler-	İ	
Run No.	Trial No.	%CO3	%0.+	%D2	%C2	Fo Fo		Auciyst	D	ate	Time
	1	10.2	19.	2	9		-	MH	T T		
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	3	10.2	19.	2	9						
	Average	10.2	19,	2	a						
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	2	10.8	18	8	8						
Ĩ	3	10.8	18	8	8	-					
	Average	10.8							/		
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otes:						Expected I	F _o Ran	ges			
	ir check to veri							te 1.015-1.130	Nat	. Gas 1	.600-1.83
asurements m	ust be made to	the nearest 0.2 erformed for e				Bituminou	s	1.083-1.23	0 Wo	od Bark 1	.000-1.126

Run No.

Big Rivers	Centerleur Ky	Steck	11-90-5	3648	er CS
Client	Plant	Location	Date	Project No.	Meter Reader



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Barometric (in. Hg)

Static (inH₂O)

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AIRTECH ENVIRONMENTAL SERVICES INC. Method 30B Data Sheet 5

Ambient Temp. (⁰F)

Start Time Stop Time

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	49934	(îh. Hg)	(ìn. Hg)	
	۲d	15	0	
<i>Q</i>	M35A	ipm @	Ipm @	
ANSNIKED	5 Meter ID	,000	200	
Sample Train A (Trap ID 150 58	Pre Leak Check	Post Leak Check	

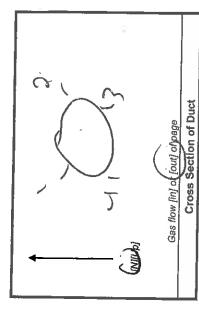
		Notes	proor	24.75													
Pump	Vaccum (in Ha)	/6	5	5	<u>دا</u>	2	-	5	5	7	5						
DGM	(⁰ F)		30	89	57	100	105	(a)	104	11	611				1	99 44	
Stack	(⁰ F)		194	e el	501	c. (i	001	661	607	507	133				to to	10266	Ń
Gas Sample	Initial [I]	0.0	3.16	6-37	9.35	13,46	15.30	18.36	11.34	<u>Julia</u>	57.34				21 3ay		
Flow	Setting		<u>ر</u> ر	6	r	Ú	Ċ.	Ĺ,	5	\$	51	X	26	لا ل			
	Elapsed	, Time	2	30	20	25	2	60	5	80	90		ŝ		Total	Average	

Min/Point		Gas				
0	Flow	Sample	Stack	DGM	Pump	
Elapsed	Setting	Initial [I]	(⁰ F)	/ ⁰ E1	Vaccum (in Ha)	
Time		00			(R)	Notes
2	. 3	3 50	hel	80	r	Yeek at
00	5	648	CO	5.2	~	3
3	E.	9.53	1.73	5	5	
n n	13	1) 4/2	201	3	R	
50	ć.	04.51	199	50	ľu	
60	23	15.33	129	5	2	
20	?	91.1C	123	1039	2	
ŝ	2	20.00	22		1	
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		(
		1	1			
Total		21.5	A A A A	84)		
Average			on COL	P.192.	cl	

AIRTECH ENVIRONMENTAL SERVICES INC. Method 30B Data Sheet

3 Run No.

Client [3:4] River



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of		
 1	/	
Page		

(in. Hg) 2 ^e L 36	0	mp. (°F), &O	0:18 am	3:48a	
Barometric (in. Hg)	Static (InH ₂ O)	Ambient Temp. (⁰ F)	Start Time	Stop Time	

Sample Train A

1994	(in. Hg)	(in. Hg)
ЪХ	10	0
AScM	Ipm @	lpm @
Meter ID	30	000
Trap ID C110 00	Pre Leak Check	Post Leak Check

			Notes														i i
	Pump	Vaccum (in Ho)	6	2	2	Ľ,	5	2	5	2	5	5				2	
	DGM	(⁰ F)		S	N.	88	98	00	103	105	10	109			ALA	3.60	
	Stack	(⁰ F)		101	101	101	121	ICI	191	120	<u>ee</u> 1	127	2.2		640	161 151	K
Gas	Sample	Initial []]	0	3.16	50.9	a. 36	25 CV	15.40	18:50	51.6	54.56	2769		C	27 62	$\left[\right]$	
	Flow	Setting		ξ,	5	\$	ų	i	~	۲.	vi	ŗ,					
Min/Point	ລ	Elapsed	Time	2))	30	ۍ ارد	5	60	70	60	06			Total	Average	

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	9
	Meter
	5
_	24
Train B	3
Sample	ap ID
κñ	Ē

Y'A 1.0017	(in Hg)	<i>[O</i> (in. Hg)
25.8	lpm @	Ipm @
√ Meter ID	.000	000
Trap ID くプイ 3	Pre Leak Check	Post Leak Check 🕞

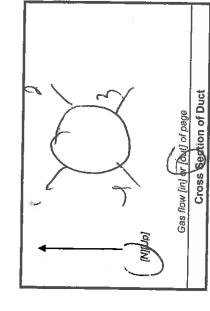
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	Notes				10 (2) 37		
Pump Vaccum (in Hg)	n e	hr	en	100 10	1		
DGM Temp (⁰ F)	838	of single	100	500	100	578	975
Stack Temp (⁰ F)	101	101	le i	cel	60	643	11.13
Gas Sample Initial [I]	0-0-0- 2-98 1-05	4.16 10.19	CC -51	21.10	A. Le	11-1-6	
Flow Meter Setting	ν'n	Ú.	. r	Ú.			
Min/Point C Elapsed		30	S S S S S S	205	90	Total	Average

AIRTECH ENVIRONMENTAL SERVICES INC. Method 30B Data Sheet

Run No.

Client	B. 4 R. Ver
Plant	Certerbour K
Location	Star .
Date	1-60-6
Project No.	3648
Meter Reader	Ç, Ç



-	of	 29.36	~
	Page	Barometric (in. Hg)	Ctatio (ind O)

Barometric (in. Hg)	29,36
Static (InH ₂ O) Amhient Temn / ⁰ E\	0 7 7
Start Time	5:09
Stop Time	6:34

Sample Train A

rap ID 44()	Meter ID	5	۶ų	19994
Pre Leak Check	1000	lpm @	S	(in. Hg)
ost Leak Check	,000	lpm @	e	(In_Hg)

		Notes														
Pump	Vaccum (in Ha)		2	5	5	5	5	5	2	5	5	-				
DGM	(^{°E)}		S	202	93	97	101	501	106	108	104			ASS A	798.44	
Stack	Temp		101	101	(0)	ee1	000	132	eer	EC1	201			King	191 el	
Gas Samule	Initial [I]	000	3,19	6.02	625	12.38	15,43	18.40	21.35	15 NG	37.21			ACT C	$\overline{\mathbf{N}}$	
Flow	Meter Setting		13	٤.	ŗ	-	ŗ	ņ	ù	ņ	د،	,		-		
Min/Pgint	Elapsed	Time	0	Ś	2	2	50	<i>S</i> C	2	60	30			Total	Average	

m	
Train	
Sample	

1017	(in Hg)	(in. Hg)
РÅ	27	
258	Ipm @	Ipm @
Meter ID	000,	2000
Trap ID 87446	Pre Leak Check	Post Leak Check

$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	Min/Point	i	Gas				
d setting initial [1] terrip terrip vacuum (P) ($^{$	S	Flow	Sample	Stack	DGM	Pump	
5.20 10 10 10 1 10 10 10 10 1 10 10 10 10 1 10 10 10 10 1 10 10 10 10 1 10 10 10 10 1 10 10 10 10 1 10 10 10 10 1 10 10 10 10 1 10 10 10 10 1 10 10 10 10 1 10 10 10 10 1 10 10 10 10 1 10 10 10 10 1 10 10 10 10	lapsed	Setting	Initial [I]	(lenp		Vaccum	
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	Time)	0.00	-		(R)	Notes
- 401 001 80.00 - 400 80.00 -	0	5	90.54	101	83	5	
- 101 11-5 5. 101 001 001 001 001 001 001 001 5. 101 001 001 001 001 001 001 001 001 001	0	.3	1, .05	1.61	20	4	
19.16 122 91.61 101 661 10.16 101 661 10.16 101 661 10.16 101 661 65 101 661 65 101 661 80 101 661 80 101 80 100 100 100 100 100 100 100 1	0	3	5	101	53	2	
1 cet 1 1.51 E.	2	. 3		(Da	66	5	
0 60.161 10.31 5. 1 601 8010 5. 1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	2	5.	15.14	Cel	0	5	
1 661 10.10 C.	2	ŗ.	18.24	Cer	(03	5	
1 cer 65.76 Ci	20	0		601	106	7	
0 60.161 80.00 C.	a	5	43	193	108	2	
	0	Ĉ	30.06	100	109	2	
1200 131.69 10 X 41	al		3012		182		
	rage			13(-00)	19 K.Y	-	
			,	•			

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Laboratory Data



Gravimetric Analytical Report

Performed for Big Rivers Wilson Station-Petcoke Project No. 3648B October 12, 2011

Analyst: 🕻 ames Christ

The following data has been reviewed for completeness, accuracy, adherence to method protocol and compliance with quality assurance guidelines.

Kyle L. Ent Date: 10-13-2011 Reviewer:

601 COUNTRY CLUB DRIVE, SUITE A, BENSENVILLE, ILLINOIS - TEL: 630-860-4740 FAX: 630-860-4745

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Analytical Equipment	
Sample Remarks	
QA/QC	
Condition of Samples When Received	2
Table 1. Summary of EPA Methods 5B/202 Results	3

APPENDIX

Data Entry Raw Data Chain of Custody Calibration Data



Project Summary

General

Project Information	
Date Received	October 1, 2011
Analytical Protocol	EPA Methods 5B/202
Number of Samples Received	12

Analytical Equipment

Equipment Information	Manufacturer	Model	Serial No.
Analytical Balance	Ohaus	AV114C	8028031056

Sample Remarks

All samples were analyzed according to the EPA Method 5B Section 11 and EPA Method 202 Section 11. A summary of the analytical results is presented in Table 1.

QA/QC

All sample weights were taken until two consecutive weights were within 0.0005g. The Ohaus balance was calibrated daily in addition to the yearly full scale calibration that was performed by Automated Scale Corporation on April 12, 2011.

Condition of Samples When Received

Samples were received in good condition.



Table 1. Summary of EPA Methods 5B/202 Results

Run 1	Run 2	Run 3
0.0295	0.0433	0.0417
Run 1	Run 2	Run 3
0.0093	0.0100	0.0091
Run 1	Run 2	Run 3
0.0387	0.0533	0.0509
	0.0295 Run 1 0.0093 Run 1	0.0295 0.0433 Run 1 Run 2 0.0093 0.0100 Run 1 Run 2



Appendix

- Data Entry
- Raw Data
- Calibration Logs



Data Entry

- Filter Data Entry
- Front-Half-Rinse Data Entry
- Organic Fraction Data Entry
- Inorganic Fraction Data Entry



Method 5B/202 Parameters		Run 1	Run 2	Run 3	Blank
Filter		12223	12222	12224	
Filter tare weight (g)	Trial 1	0.3407	0.3406	0.3422	
	Trial 2	0.3403	0.3405	0.3422	
	Average	0.3405	0.3406	0.3422	
Filter final weight (g)	Trial 1	0.3454	0.3453	0.3471	
	Trial 2	0.3449	0.3458	0.3476	
	Average	0.3452	0.3456	0.3474	
Filter net weight, m _f (g)		0.0046	0.0050	0.0052	
M Front Half Wash	Beaker ID	H6	H7	H8	H5
Beaker tare weight (g)	Trial 1	3.5970	3.5790	3.5530	3.5588
	Trial 2	3.5978	3.5795	3.5534	3.5587
	Average	3.5974	3.5793	3.5532	3.5588
Beaker final weight (g)	Trial 1	3.6226	3.6175	3.5902	3.5587
	Trial 2	3.6222	3.6180	3.5897	3.5592
	Average	3.6224	3.6178	3.5900	3.5590
Volume of Wash, V _{aw} (ml)	-	190	190	195	200
Beaker weight, m _a (g)		0.0250	0.0385	0.0368	0.0002
Drganic Fraction					
-	Weighing tin ID	H1	H2	H3	H4
Veighing tin tare weight (g)	Trial 1	3.5833	3.5805	3.5793	3.6046
	Trial 2	3.5831	3.5805	3.5791	3.6048
	Average	3.5832	3.5805	3.5792	3.6047
/eighing tin final weight (g)	Trial 1	3.5864	3.5856	3.5826	3.6046
	Trial 2	3.5861	3.5851	3.5821	3.6048
	Average	3.5863	3.5854	3.5824	3.6047
olume of Wash, Vaw (ml)	C C	230	245	230	210
Veighing tin net weight, ma (g)		0.0031	0.0049	0.0031	0.0000
	Beaker ID	416	106	304	315
eaker tare weight (g)	Trial 1	101.6381	81.2743	83.3557	81.6597
	Trial 2	101.6376	81.2739	83.3555	81.6596
	Average	101.6379	81.2741	83.3556	81.6597
eaker final weight (g)	Trial 1	101.6444	81.2794	83.3622	81.6599
0 (0)	Trial 2	101.6444	81.2798	83.3617	81.6601
	Average	101.6444	81.2796	83.3620	81.6600
olume of Wash, Vaw (ml)		550	450	530	225
eaker net weight, ma (g)		0.0066	0.0055	0.0063	0.0003

Raw Data

- Filter Gravimetric Data Sheets
- Beaker Gravimetric Data Sheets
- Tin Gravimetric Data Sheets



AIRTECH ENVIRONMENTAL SERVICES INC.

Filter Gravimetric Data Sheet

Run No.	Proj. No./Location	Annoaranco		Weight	Date / Time	Mount	Date / Time	Mounts	Date / Time	Cond
101/110.			Tare	0.3417	7/15/109	Weight	40.1	Weight	Date / Time	Good
	BUZE SLROBEER OUTLET		Tech	C.591 8		0.7110			1 10 II	<u>⊢′</u> ✓──
Filter ID	THE FE	WIFE	Final	0,43:3	7128 1036	allai	1/199:56	1006	291C	
Fater ID	SLEODUE	6	<u> </u>	0.425		0.4475	9/297-56	0.4299	9 25 16.09	6
12214	our		Tech		TG		[<u> </u>	1
Run No.	1		Notes	184-1b-A	Dets (Time	Marcula	Dete 17the			
RUIT NO.	Proj. No./Location	Appearance	Tare	Weight	Date / Time	Weight	Date / Time	Weight	Date / Time	Good
24	3675		Tech	0.74 90		0.3438		<u> </u>	<u> </u>	39
	SLRUBBEIL	WHITE	<u> </u>		DD	2 1/2			A	
Filter ID	SLEUTE	W	Final	0.4217	9128 1037	6:4210	9/24 9:55	6.4211	9/29 16:10	V
2215	OUTLET		Tech		16		· /		<u>_//</u>	
			Notes							
Run No.	Proj. No./Location	Appearance		Weight	Date / Time	Weight	Date / Time	Weight	Date / Time	Good
23	2: 75		Tare	10-3430		0.3427			<u> </u>	\sim
	SUTS DURUBBER DUTLET	WHITE	Tech		00		DD			
Filter ID	DURUBIST	0.1	Final	6.3823		0.3815	9/24 9:55	0.3819	4/24 16:10	1
mil	DUTLE		Tech		TG				· /	l
2216	1		Notes		×					
Run No.	Proj. No./Location			Weight	Date / Time	Weight	Date / Time	Weight	Date / Time	Good
3			Tare	0.3577	415 1114	0 3397	7/15 1800			
	SLEVPBER DETLET	WHITE	Tech		DD		DD,			
Filter ID	LIEVBBC	, e	Final	0.4091	9128 104	0,-108/45	9/29 9:54	0.4086	9/29/6:11	~
1210	OFTLE		Tech		76	26	1			2
2217			Notes						100	
Run No.	Proj. No./Location	Appearance		Weight	Date / Time	Weight	Date / Time	Weight	Date / Time	Good
			Tare	3. 3411	715 1115	0.3410	415 1801			. V.
			Tech		GO		00		-	
Filter 1D			Final							
- 1			Tech							
3218			Notes						.	·
Run No.	Proj No./Location	Appearance		Weight	Date / Time	Weight	Date / Time	Weight	Date / Time	Good
5	3453		Tare	9 3437	715 11/6	0.3:437	715 1801			$\overline{}$
1			Tech		CO	<u></u>	52			
Filter ID	031 32	Bils	Final	0.3988	9 20 7:12	0.3990	9/216:47			~
- 0		29	Tech		1100.0010	<i>U</i> . * 1 · -	11-10-17			
2219	5 202	ì	Notes	ļļ			(
Run No.	Proj. No./Location	Appearance	notos	Weight	Date / Time	Weight	Date / Time	Weight	Date / Time	Good
		- libertrainen	Tare	0.3400	His 1110			TOBIL		
2	131/22	A	Tech			0.7100				
Filter ID	133/32 5/302 3453	B13		94163	DD Lutealo	0.4171	100 第1276:4月			in the second se
	51.03	700	Tech	<u>טשיר: ט</u>	9/20 7:11	<u>0.71/1</u>	112.0.1			Queen.
2220	34''	V.			/					
Run No.	Proj. No./Location	Appearance	Notes	Weight	Date / Time	Weight	7 Date / Time	Wataba	Data / Time	0
		Ahearance	Tare	0.3407			115 1805	Weight	Date / Time	Good
	100 35 10C	1.00		10494	415 1117	C 7-10-1				V -
	37 510	p~	Tech	a HUA.	abaril	0.1100	00	alloant		in the
Filter ID	12	1017		0.4400	9/20-711	04357	9/216:48	6.4384	9/11 17:03	
2221	3.37	۳ (۲	Tech	1	0.14		4	1		
			Notes	04524	9/24 10:FY		305912310:			7:45 1
Run No.	Proj. No./Location	Appearance		Weight	Date / Time	Weight	Date / Time	Weight	Date / Time	Good
			Tare	0.342		03405	415 1204			×
Ĵ.			Tech		DD		Ga			
2	3610	00	Tech							
よ Filter ID	3670	Bot	Final	0.3462	10/7 1225	0.3-153	10/10/076	03458	12/11 8938	V
J Filter ID	3648 Wilson	Pots				03-153	10/10/020	0.3458	10/11 6938 KE	V

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AIRTECH ENVIRONMENTAL SERVICES INC. Filter Gravimetric Data Sheet

Run No.	Proj. No./Location	Annoarange		Weight	Deta / Time	Marcha	Data (Time	Martin 1	Deter 1	
		hyphearauce	Tare	0.3407	Date / Time	Weight	Date / Time	Weight	Date / Time	Good
1	3648 Wilton		Tech			0.50			+	
Filter ID	36	O rough	Final	0.001/04	100	0.540.1			+	
	1. 1150	12 35	Tech	0.3454	10/7 1227 KE	0.3449	10/10/0:23			r -
12773		P	H		KE		<u> </u>			
Run No.	Proj. No./Location	Annonenee	Notes	Maraba	Data (Time	100-10-0-4	Dete (T)		1	
	Proj. No./Location	Appearance	Tare	Weight	Date / Time	Weight	Date / Time	Weight	Date / Time	Good
3	30018	. n	<u> </u>	<u>0.</u> 3422		0.3422	415 1800		+	
Filter ID	30 1400	Brun	Tech		DD	4	DD			
Filter ID		1 to	Final	0.3479		6.3471	10/10/0.24	03476	10/11 0940	
12224		1 V	Tech		KE		<u> </u>	·	KE	
			Notes							
Run No.	Proj. No./Location	Appearance	Tarra	Weight	Date / Time	Weight	Date / Time	Weight	Date / Time	Good
6	3644 Millen		Tare	0.3411		0.3412	15 1807			\checkmark
	all CM	ta	Tech	0.0	,20					
Filter ID	l from	white	Final	0.3412	8 30 14:10	013-112	E131 11152		· ·	~
1.000-			Tech		1		T'a_			
12225			Notes							
Run No.	Proj. No./Location	Appearance		Weight	Date / Time	Weight	Date / Time	Weight	Date / Time	Good
5	3644		Tare	0.3399		0.354	Flix, 1808			· Var and
^ر بر ب	h	L.	Tech		170		00			
Filter ID	Min	white	Final	0.3400	83014:10	0.3100	\$131 11:01			1
		ľ	Tech)		76			
13200			Notes		1				<u> </u>	
Run No.	Proj. No./Location	Appearance		Weight	Date / Time	Weight	Date / Time	Weight	Date / Time	Good
- J	14		Таге	0.3416	751130	0.3413	715 1808			\checkmark
7	30	1429	Tech		日 日		GCT			
Fliter ID	6Will	w	Final	03116	\$130 14:11	0-2404	8/31 11:47	9.5409	9/2 10:03	~
0	01		Tech				TG			
2237			Notes						ا ر ا	
Run No.	Proj. No./Location	Appearance		Weight	Date / Time	Weight	Date / Time	Weight	Date / Time	Good
*	3444	ŕ	Tare	0.6398	115 1133	0.3400	7/15 1809			$\overline{\mathbf{A}}$
	30	1.10 Cm	Tech		00		DO		h	-*
Filter ID	M.SC	1nols	Final	0.3399		0.3403	8/31 11:41		<u>├</u> ───┤	den's
0	31		Tech		512214					<u> </u>
3338			Notes		(1	TG			
Run No.	Proj. No./Location	Appearance		Weight	Date / Time	Weight	Date / Time	Weight	Date / Time	Good
	1		Tare	0.3413			715 1810			
2	3644	B.	Tech		, Dí)	<u> </u>	<u>Signation</u>		├────┼	
Filter ID	will	K H		0,3415	833 14:13	3-24-24	2131 11:52	2418	at mai	
	A CC	Pro 1	Tech	C11.011.1	0.00	0 5909		y K 0	9/2/0:03	-
2239	011	-	· Notes	· · · · · · · ·		. [TG			
Run No.	Proj. No./Location	Appearance		Weight	Date / Time	Weight	Date / Time	Weight	Date / Time	Good
		- providing	Tare	0.3394			115 1817	weight	Date / Time	Good
3	2644	1	Tech	-1221 4		121714			┢─────┟	<u> </u>
Filter ID	1 U	2.	Final	- 79bc	Clarint 1	A 2014	DD		<u> </u>	
	W. CF	Dib		0.3345	8/30/14:14	0.3311	8/31 11:30		├───	1
2230	" (CE)	Nº 1	Tech				16			
			Notes	······ · · · · · · · · · · · · · · · ·						Good
	Proj. No./Location	Appearance		Weight	Date / Time	Weight	Date / Time	Weight	Date / Time	Good
6	3031	NA	Tare	0.3431		0.3430	415 18160	1913	\$ 17.20	
	2 [×]	Mach	Tech	1/2	100		<u></u> (C)		1	
		12	Final	03490	921005	0.3491	8,89.50		- E	4
Filter ID										
Filter ID		[Tech		Filter Grav		MA			

AIRTECH ENVIRONMENTAL SERVICES INC.

Beaker Gravimetric Data Sheet

PROJECT NO. 36480

Page	1	of	
1.1			

Client	pro K	. / /	Date Received	10/1/11	
Plant	Willson	Stal			

Run No.	Location/Volume	Method/ Re	agent	Weight	Date / Time	Weight	Date / Time	Weight	Date / Time	Good
	Stuch		Tare	101.6381	9/23 10:53	101.6574	9/20 9:22			2
ļ		702	Tech				AZ			
Beaker II	2001-200+ 100-50		Final	101.1444	0/1/210	101.0444	10/10 64			L
1416		PI	Tech	L	KE					
	<u> ううてinis</u> Location/Volume	Method/ Rea	Notes							
Run No.		Method/ Kea	Tare	Weight 8/. 7743	Date / Time	Weight	Date / Time 9/26 9/22	Weight	Date / Time	Good
12	Stuch	ZOZ	Tech	01.6197	4/23 10:54	81.2739				4
Beaker ID	-		Final	81.2794	NH 12:12	81. 2798	AI 10/106:27			<u> </u>
	100 + 000 170	DI	Tech	0.1.6117	KZ	P (10)	10/100.01		<u> </u>	14
106	450 mls		Notes		<u> </u>		L/		<u> </u>	<u> </u>
Run No.	Location/Volume	Method/ Rea	gent	Weight	Date / Time	Weight	Date / Time	Weight	Date / Time	Good
3	Stach	-	Tare	83 3557	9/23 10:54	833555	9/26 4122			-
\square		Zoz	Tech	A			AT			
Beaker ID	200+250+50		Final	3 <u>3</u> 3622	10/7/2:11	63.3617	10/10 6:27			V
304	490 mis	DI	Tech		KZ		<i>c</i> .			
			Notes	141-1 1			/			
Run No.		Method/ Rea		Weight	Date / Time	Weight	Date / Time	Weight	Date / Time	Good
176	Stack	202	Tare Tech	81.6597	9/23 10:55	81,6596	4/26 9.23			~
Beaker ID	1	222	Final	8.68 K	10/772:14	81,6599	10/10 6:26	GI I & DI	1. 1. 10.12	Z
			Tech	610	KS	016211	10/10 6.20	51,6601	10/11 10:13	4
315	ZZ5 mis	PL	Notes	6670	K2		1		K2	
Run No.		Method/ Reag		Weight	Date / Time	Weight	Date / Time	Weight	Date / Time	Good
			Таге						- Date / Thile	GOOD
			Tech							
Beaker ID			Final							
			Tech							
	mls		Notes					···		
Run No.	Location/Volume	Method/ Reag		Weight	Date / Time	Weight	Date / Time	Weight	Date / Time	Good
			Tare							
Beaker ID			Tech Final							
Deakerin										
	mis	ł	Tech Notes							
Run No.		Method/ Reag		Weight	Date / Time	Weight	Date / Time	Weight	Date / Time	Good
			Tare							0000
		· •	Tech							
Beaker ID	1	Ţ	Final							
	l	Ī	Tech							
	mis	<u> </u>	Notes							
Run No.	Location/Volume	Aethod/ Reage		Weight	Date / Time	Weight	Date / Time	Weight	Date / Time	Good
		Ļ	Tare							
		Ļ	Tech							
Beaker ID		Ļ	Final							
		Ļ	Tech							
	mis		Notes		···					

AIRTECH ENVIRONMENTAL SERVICES INC.

Beaker Gravimetric Data Sheet

PROJECT NO. 36483

Page Z of

						-	4			
Client	13ig Ri	Ver 5	Date R	eceived /	0/1/11					
Plant	_ willson	<u> </u>								
Run No.	Location/Volume	Method/ Rea	agent	Weight	Date / Time	Weight	Date / Time	Weight	Date / Time	Good
8	111		Tare	3,58 33	9/16 352	3. 3831	9/21 6.54			1
	Stuck	202	Tech		AI					
Beaker ID	200+30	J.	Final	3.5850	10/7 1154	3.5864	10/10 6:44	3.5861	10/11 19915	
313		Her	Tech		KE		1		KE	
HI	230 mls		Notes		1	- -				
Run No.	Location/Volume	Method/ Rea	igent	Weight	Date / Time	Weight	Date / Time	Weight	Date / Time	Good
2			Tare	3.5805	12/16 1352	3.5805	9/216:53			~
<u> </u>		202	Tech		AI					
Beaker ID	200+45	1 1	Final	3,5648	10/7 1157	3.57.56	10/106:44	3.5851	10/11 0919	\checkmark
HZ	2.45 mis	Her	Tech		KE		1		KE	
		ļ. ·	Notes						· · ·	
Run No.	Location/Volume	Method/ Rea	T	Weight	Date / Time	Weight	Date / Time	Weight	Date / Time	Good
3	1		Tare	3,5793	9/16 1353	3.5791	9/21 6:52		L	~
-	200+30	202	Tech	and the second	41	2 (17)	1 1-			
Beaker ID	-	ifex	Final	3.5811	10/7 1152	3.5826	10/10 6:45	<u>3,582</u>	10/11 0921	V
43	232 mls	liper	Tech	ļ	KE				KE	
		Mathead/ Dee	Notes	Malaka	Dete (There	and the s				
Run No.	Location/Volume	Method/ Rea	T	Weight	Date / Time	Weight	Date / Time	Weight	Date / Time	Good
FB		202	Tare Tech	12.6046	916 1353 AJ	3.6048	9/216:52			~
Beaker ID	12	1	Final	2 1 0.111		3.6048	10/106:44			
	-	1 tex		3.6046		3.00 70	10/100.14		· · · · · · · · · · · · · · · · · · ·	~
14	210 mls		Tech		KE				l	
Run No.	Location/Volume	Method/ Rea	Notes	Weight	Date / Time	Weight	Date / Time	Weight	Data / Time	Good
A			Tare	3.5578	9/16 1355	3.55 88	9/21 6:51	3.5587	Date / Time 9/54 7:59	Good
-B		5	Tech	5.0010	AF	1.3700	4/21 0.01	2:229	LA FA	
									· · · ·	/ / N
Beaker ID				36581		2.5591.	Inlin Lillie	25507	the man	
		1 Aco	Final	35581	10/7 1156	3.5596	10/106:44	3.5587	10/11 0929	
Beaker ID H 5	ZOD mis	Are	Final Tech	35581		3.5596	10/106:44	3.5587	10/11 0929 KE	
	ZOU mis	Act Method/ Reag	Final Tech Notes	3558) Weight	10/7 1156		10/10 6:44		KE	
H5			Final Tech Notes	Weight	10/7 1156 KE Date / Time	Weight	Date / Time	3.5587 Weight		
H5		_	Final Tech Notes	Weight 3,5970	10/7 1156 KE Date / Time 9/16 1355 .47	Weight 3, 5978	Date / Time 9/21 651		KE	Good
H5		_	Final Tech Notes sent Tare	Weight 3,5970	10/7 1156 KE Date / Time 9/16 1355 .47	Weight 3, 5978	Date / Time 9/21 651		KE	Good
H 5 Run No. / Beaker ID	Location/Volume	Act Method/ Read	Final Tech Notes gent Tare Tech	Weight 3,5970	10/7 1156 KE Date / Time 9/16 1355 .42 10/7 1148	Weight 3, 5978	Date / Time 9/21 651		KE	Good
H 5 Run No.		_	Final Tech Notes gent Tare Tech Final	Weight 3,5970	10/7 1156 KE Date / Time 9/16 1355 .47	Weight 3, 5978	Date / Time 9/21 651		KE	Good
H 5 Run No. / Beaker ID	Location/Volume	_	Final Tech Notes gent Tare Tech Final Tech Notes gent	Weight 3,5970 3.6226 Weight	Ю/7 1156 КЕ Date / Time 9/16 1355 47 Ю/7 1148 КЕ Date / Time	Weight 3, 5978	Date / Time 9/21 651		KE	Good
H 5 Run No. 1 Beaker ID H 6 Run No.	Location/Volume	5 Act	Final Tech Notes gent Tare Tech Final Tech Notes gent	Weight 3,5970 3.6226 Weight	Ю/7 1156 КЕ Эле / Time 9/16 1355 .42 Ю/7 1148 КЕ Date / Time 9/14 1356	Weight 3, 5978 3.6 22.2	Date / Time 9/21 (351 3 10/10 (1:4/6	Weight	Date / Time	Good
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H 5 Run No. J Beaker ID H 6 Run No. Z Beaker ID H 7 Run No. 3 Beaker ID	Location/Volume	S Acr Method/Reag S Acr	Final Tech Notes gent Tare Final Tech Notes gent Tare Final Tech Final Tech Notes ent Tare Tare	Weight 3,5970 3.6226 Weight 3,5790 3.6195 Weight 3,5530	ю/т 1156 КЕ Date / Time 9/16 1355 47 10/7 1148 КЕ Date / Time 9/16 1356 47 10/7 1149 КЕ Date / Time 7/16 1356 47 10/7 1150	Weight 3, 5778 3.6 22.2. Weight 3.5 795 8.6180 Weight	Date / Time 9/L1 Li51 5 10/10 L:4/L 7 Date / Time 9/2.1 L:550 10/10 L:4/T 1 Date / Time 9/2.1 L:570 10/10 L:4/T 1 Date / Time	Weight	Date / Time	Good Good L Good
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Chain of Custody

Includes the following:

• Sample Chain of Custody



1808 ď Notes Ž していいろう Page Analysis Requested Laboratory Date/Time Address Contact Carrier Phone Fax 792 5 ÷ **D** E) z ک Catch + . IN H, SCU, Selution 3 ŝиЛ 02 7 5 7 9-20-11 Sample Description いちょく MH SOL **Relinquished By** Accepted By 1 (signature) Date/Time (signature) Date/Time (printed) (printed) Completed By 200 WL Location 1-mo Ĵ Date 23 11 2 くこく 2 Je J J 9/30 1.1 N M Juliens tora 00 30 130 36 9/30 Bid Rivers Date M. cheer Blank 3045 <u>ار</u> ف Run No. 3 MM N Relinquished By **Project Number** Kunt A Runt B RUM 2 RUM 34 RUM 38 Blank Accepted By Comments: ID No. Rust (signature) Date/Time (signature) Date/Time (printed) (printed) Client Plant

Airtech Environmental Services Inc. 601A Country Club Drive Bensenville, II, 80106 Phone: (630) 860-4740, Fax: (630) 860 4745

AIRTECH Environmental Services Inc.

AIRTECH ENVIRONMENTAL SERVICES INC. Chain of Custody

IRTECH ENVIRONMENTAL SERVICES INC. Chain of Custody
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Airtech Environmental Services Inc. 601A Country Club Drive Bensenville, IL 60106 Phone: (630) 860-4740, Fax: (630) 850 4745

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AIRTECH ENVIRONMENTAL SERVICES INC. Chain of Custody

Airtech Environmental Services Inc. 601A Country Club Drive Bensenville, IL 60106 Phone: (630) 860-4740, Fax: (530) 860 4745



Calibration Data

- Daily Analytical Balance Calibration Log
- Yearly Analytical Balance Test and Calibration Certificate



AIRTECH ENVIRONMENTAL SERVICES INC. Analytical Balance Daily Calibration

Scale ID		Ohaus AV	114C	Ì				
Units of Mea	sure	grams]		Full Cal Test	t Date	4/13/10
Date	Tech Initials	100.0000g	0.1000g	5.0000g	Barometric Pressure (in. Hg)	Relative Humidity (%)	Ambient Temp (⁰ F)	Notes
4/29/11	-16		5.0000			46	68	6,0999
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AIRTECH ENVIRONMENTAL SERVICES INC. Analytical Balance Daily Calibration

Scale ID	Ohaus AV114C
Units of Measure	grams

Full Cal Test Date

4/13/10

		Tech Initials				Barometric Pressure	Relative Humidity	Ambient	
	Date		100.0000g	0.1000g	5.0000g	(in. Hg)	(%)	Temp (⁰ F)	Notes
	7/20/11	<u>M 14</u>	100.0001	0.1000	5.0000	29.27	71	65	
	+/27/11	MH	100.0000	01001	5,0001	29.31	20	6.6	
	<u>7/28/11</u>	m1+	100.0000	0.1000	5.0001	29.34	70	64	
	7/19/11	MH	100,0000	0.1001	5.0000	24-11	64	65	
4	stilij_	MH		d. (000	5.0000	29.58	70	EC	
4	12/11	MH	100 0000	0.1000	5.0000	29.34	70	60	
i i	(3/11	10		0.1001	4.9919	29.4	61	68	
8	14/11	16	99.9999	0.0119	5.0000	29.5	40	68	
	8/5/11	70	100.0000	0.1000	5.0000	29.4	46	68	
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8	14/11	19		0.1000	5.0001	29.1	50	68	
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3	(22/11			0.1000	5.0000	29.4	51	72	
4	6/23/11			0.0999	5.0001	29.4	44	68	
	124/11		100 000/ (5.000	29.1	52	70	
	the second s	6	100,000		419999	29.4	5	72	
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9			99.9999		5.000	29.7	42	68	
					5.0001	29.4	45	68	
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Ion Chromatography Analytical Report

Performed for Big Rivers Energy Owensboro Station Project No. 3648 October 25, 2011

Analyst:_____

Michael Ogletree

Reviewer: Patrick Clark P.E

Table of Contents

PROJECT SUMMARY	
General	
Analytical Equipment	
Condition of Samples When Received	2
Methodology	
Detection Limit	
QA/QC	

APPENDIX

Results Calibration Data Raw Data Chain of Custody



Project Summary

General

Project Information	
Date Received	10/4/2011
Analytical Protocol	EPA Method 26A
Total Number of Samples Received	5
Total Number of Blanks Received	1

Analytical Equipment

Equipment Information	Manufacturer	Model	Serial No.
Ion Chromatograph	Dionex	ICS-90	02070247
Analytical Column	Dionex	AS14A	007967
Guard Column	Dionex	AG14A	009807
Anion Suppressor	Dionex	AMMS III 4 mm	1934

Parameters	Conditions
Eluent	8.0 mM Sodium Carbonate/1.0 mM Sodium Bicarbonate
Regenerant	0.075 N Sulfuric Acid
Sample Volume	10 µl
Flow Rate	1.0 ml/m
Back Pressure	2,700 PSI

Condition of Samples When Received

Samples were received for analysis in good condition. The samples are summarized in the table below:

Sample ID	Solution	Volume (ml)
Run 1A	0.1 N H ₂ SO ₄	-541
Run 1B	0.1 N H ₂ SO ₄	93
Run 2	0.1 N H ₂ SO ₄	506
Run 3A	0.1 N H ₂ SO ₄	528
Run 3B	0.1 N H ₂ SO ₄	126
Reagent Blank	0.1 N H ₂ SO ₄	125

Methodology

All samples were analyzed according to the EPA Method 26A procedures found in 40 CFR Part 60 Appendix A.

Detection Limit

The detection limits for HCl and HF were determined using the procedures found in 40 CFR Part 236, Appendix B, entitled "Definition and Procedure for the Determination of the Method Detection Limit". Seven injections of the 0.5 μ g/ml standard were analyzed. The detection limit was determined to be <0.0441 μ g/ml for Cl⁻ and <0.0647 μ g/ml for F-



QA/QC

All sample analysis was performed in duplicate with a percent difference within five percent (5%) of the mean.

The chloride and fluoride calibration curves were generated using four calibration standards. The standards were prepared by diluting NIST traceable chloride and fluoride standards with $0.2 \text{ N H}_2\text{SO}_4$.

The chloride standard used for this project was a 1000 μ g/ml chloride solution, lot number 030523, manufactured by Dionex Corporation of Sunnyvale, California.

The fluoride standard used for this project was a 1000 µg/ml fluoride solution, lot number 092209, manufactured by Dionex Corporation of Sunnyvale, California.

Results that were determined to be below the lowest calibration standard and above the minimum detection limit were calculated using the corresponding average response factor.

Samples "Run 1A" and "Run 1B" were combined and analyzed as one sample. Samples "Run 3A" and "Run 3B" were also combined and analyzed as one sample.



Appendix

- Results
- Calibration Data
- Raw Data
- Chain of Custody



Results

Includes the following:

(t)

- Hydrogen Fluoride Results
- Hydrogen Chloride Results



HYDROGEN FLUORIDE ANALYSIS

		Run 1		Run 3	
Sample Parameters	Reagent Blank	(A & B Combined)	Run 2	(A & B Combined)	
Volume (ml)	125	634	506	654	
Dilution factor	1	1	1	1	
Peak Area # 1	0.0150	0.0330	0.0360	0.0300	
Peak Area # 2	0.0110	0.0330	0.0370	0.0290	
Average	0.0130	0.0330	0.0365	0.0295	
Injections % of mean	15.4%	0.0%	1.4%	1.7%	
RESULTS					
Average Response Factor	x	x	x	x	
Linear Regression					
Fluoride (µg/ml)	0.0913	0.232	0.256	0.207	
Hydrogen Fluoride (µg/ml)	0.0962	0.244	0.270	0.218	
Hydrogen Fluoride (mg)	0.0120	0.155	0.137	0.143	

HYDROGEN CHLORIDE ANALYSIS

		Run 1		Run 3
Sample Parameters	Reagent Blank	(A & B Combined)	Run 2	(A & B Combined)
/olume (ml)	125	634	506	654
Dilution factor	1	1	1	1
Peak Area # 1	0.0110	0.0610	0.0520	0.0410
Peak Area # 2	0.0120	0.0570	0.0500	0.0440
Average	0.0115	0.0590	0.0510	0.0425
njections % of mean	4.3%	3.4%	2.0%	3.5%

RESULTS

Average Response Factor	X	X	X	X
Linear Regression				
Chloride (µg/ml)	< 0.0441	0.514	0.445	0.371
Hydrogen Chloride (µg/ml)	< 0.0454	0.529	0.457	0.381
Hydrogen Chloride (mg)	< 0.00567	0.335	0.231	0.249

Calibration Data

Includes the following:

- Hydrogen Fluoride Standards
- Hydrogen Chloride Standards
- Detection Limits
- Hydrogen Fluoride Calibration Curve
- Hydrogen Chloride Calibration Curve

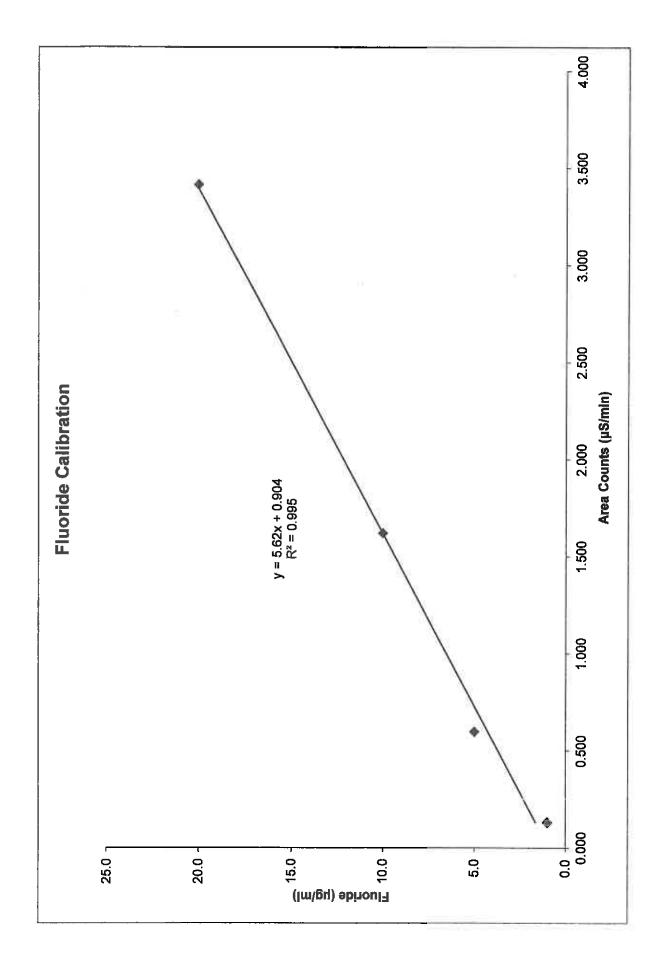


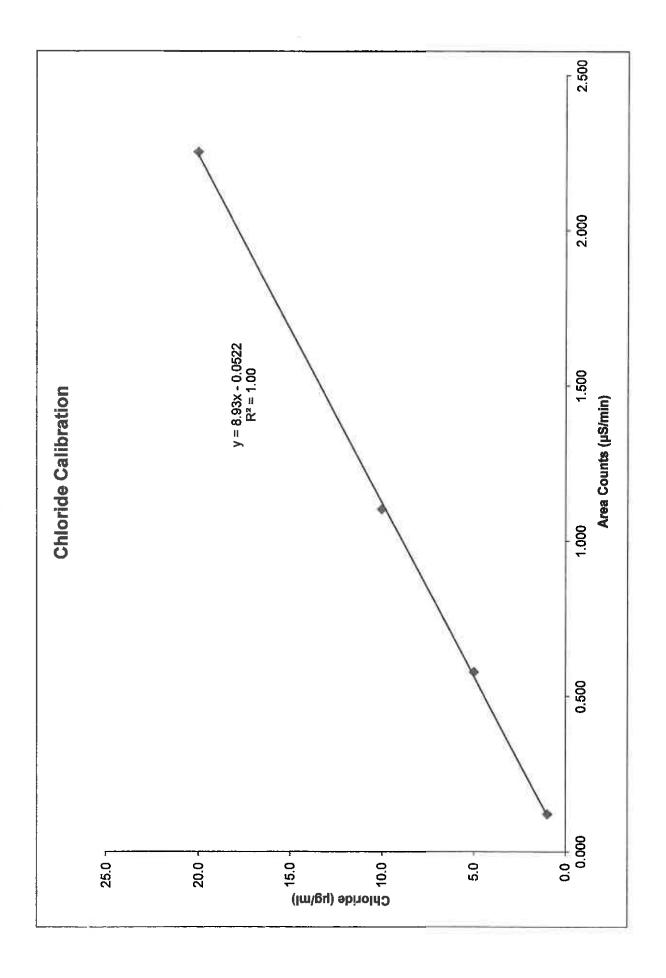
Ion Chromatograph	Dionex ICS-90							
Data Acquisition	Dionex PeakNet 6.	4						
Carrier Gas	Nitrogen	Nitrogen						
Injection Type	Manual							
Injection Volume (µI)	10.0							
Column Type	AS-14A							
Detector Type	Suppressed Condu	uctivity ECD-1						
Calibration Summary	Standard 1	Standard 2	Standard 3	Standard 4				
Fluoride (µg/ml)	1.0	5.0	10.0	20.0				
Pre Analysis Injection # 1	0.1250	0.6050	1.6210	3.3990				
Pre Analysis Injection # 2	0.1270	0.6050	1.6100	3.4180				
Average	0.126	0.605	1.62	3.41				
% difference of injections	1.6%	0.0%	0.7%	0.6%				
Post Analysis Injection #1	0,1340	0.5900	1.6180	3.4350				
Post Analysis Injection # 2	0.1350	0.5850	1.6220	3.4060				
Average	0.135	0.588	1.62	3.42				
% difference of injections	0.7%	0.9%	0.2%	0.9%				
Overall Average	0.130	0.596	1.62	3.41				
Pre/Post Analysis, % of mean	3.3%	·i 1.5%	0.1%	0.2%				
RESULTS								
Response Factor	7.68	8.39	6,18	5,86				
Average Response Factor	7.03							
a .								

Average Response Factor	7.03
Slope	5.62
Intercept	0.904

Calibration Summary	Standard 1	Standard 2	Standard 3	Standard 4
Chloride (µg/mi)	1.0	5.0	10.0	20.0
Pre Analysis injection # 1	0.1230	0.5800	1.1040	2.2610
Pre Analysis Injection # 2	0.1200	0.5810	1.1200	2.2870
Average	0.122	0.581	1.11	2.27
% difference of injections	2.5%	0.2%	1.4%	1 .1%
Post Analysis Injection # 1	0.1210	0.5760	1.0880	2.2150
Post Analysis Injection # 2	0.1200	0.5730	1.0940	2.2470
Average	0.121	0.575	1.09	2.23
% difference of Injections	0.8%	0.5%	0.5%	1.4%
Overall Average	0.121	0.578	1.10	2.25
Pre/Post Analysis, % of mean	0.4%	0.5%	1.0%	1.0%
RESULTS				
Response Factor	8.26	8.66	9.08	8.88
Average Response Factor	8.72			
Slope	8.93			
Intercept	-0.0522			

Detection Limit Parameters	Chloride	Fluoride
Standard (µg/ml)	0.5	0.5
Injection 1	0.0640	0.0730
Injection 2	0.0590	0.0670
Injection 3	0.0590	0.0850
Injection 4	0.0600	0.0650
Injection 5	0.0590	0.0650
Injection 6	0.0590	0.0620
Injection 7	0.0570	0.0640
Average	0.0596	0.0659
RESULTS		
Response Factor	8.39	7.5 9
Standard Deviation	0.00215	0.00348
No of Samples (n)	7	7
Student t value (t(0.975))	2.447	2.447
Calculated limit of detection (µg/ml)	0.0441	0.0647





Raw Data

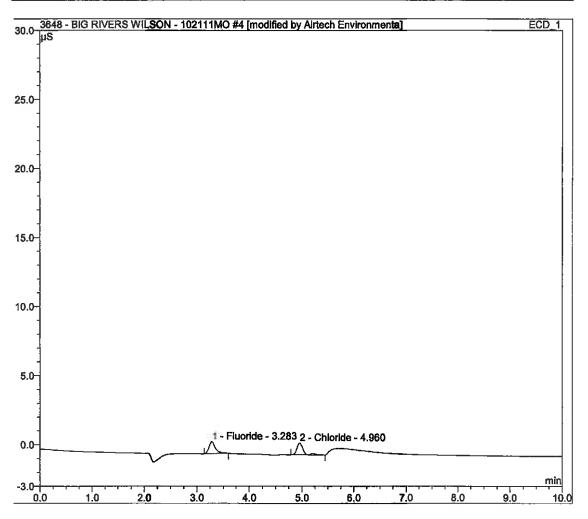
Includes the following:

- Pre Analysis Chromatograms
- Sample Chromatograms
- Drift Check Chromatograms
- Post Analysis Chromatograms
- Lab Book Data Entry



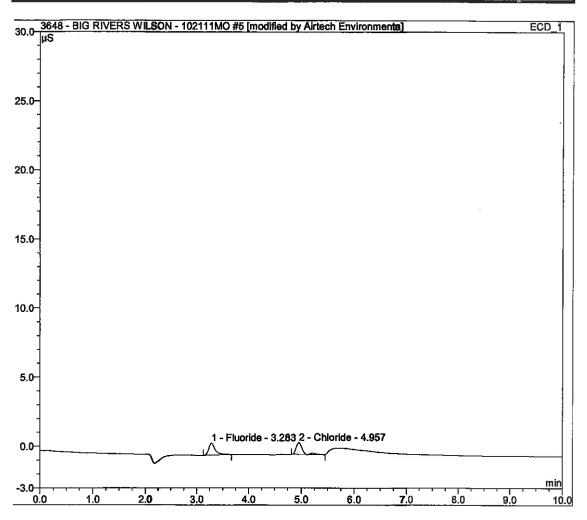
Sample Name.	cal std 1	ini Vol	10.0
Sample Type	standard	Dilution Factor	1.0000
Program:	ChlorideCal	Operator	n.a.
Inj. Date/Time	21.10.11 11:31	Run Time	15.00

No.	Time min	Peak Name	Туре	Area µS*min	Height µS	Amount ug/ml
1	3.28	Fluoride	BMB*	0.125	0.873	0.1081
2	4.96	Chloride	BMB*	0.123	0.864	0.0049
		TOTAL:		0.25	1.74	0.11



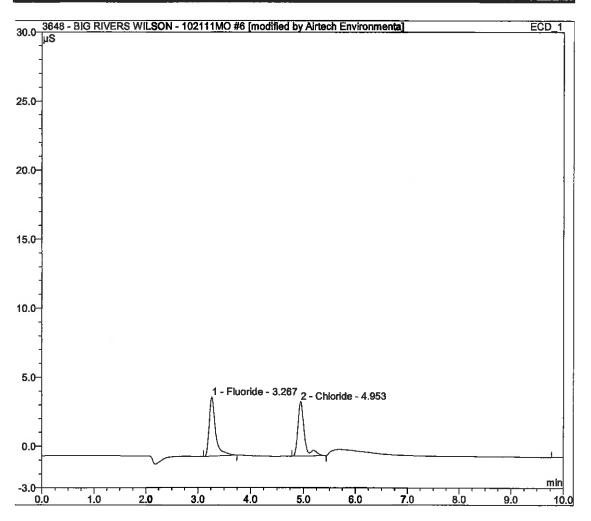
and the second se			
Sample Name	cal std 1	Ini Vol. 10.0	
Sample Type	standard	Dilution Factor 1 000	.
Program.	ChiorideCal	Operator n.a.	
Inj. Date/Time	21.10.11 11.47	Run Time: 15.00	

No.	Time min	Peak Name	Туре	Area µS*min	Height µS	Amount ug/ml
1	3.28	Fluoride	BMB*	0.127	0.877	0.1104
2	4.96	Chloride	BMB*	0.120	0.855	0.0048
		TOTAL:		0.25	1.73	0.12



Sample Name:	cal std 2	Inj Vol	10.0
Sample Type	standard	Dilution Factor	1.0000
Program	ChlorideCal	Operator	n-a
Inj Date/Time.	21.10.11 12:03	Run Time.	15.00

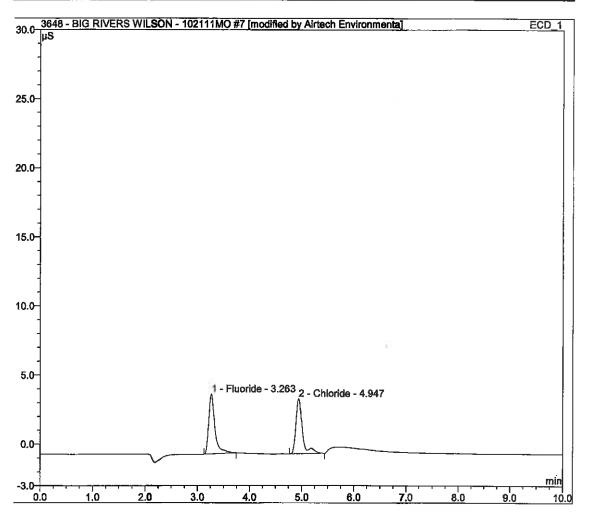
No.	Time min	Peak Name	Туре	Area µS*min	Height µS	Amount ug/ml
1	3.27	Fluoride	BMB*	0.605	4.287	0.5236
2	4.95	Chloride	BMB*	0.580	3.955	0.0230
	TOTAL:		1,18	8.24	0.55	



ANION_report/Integration

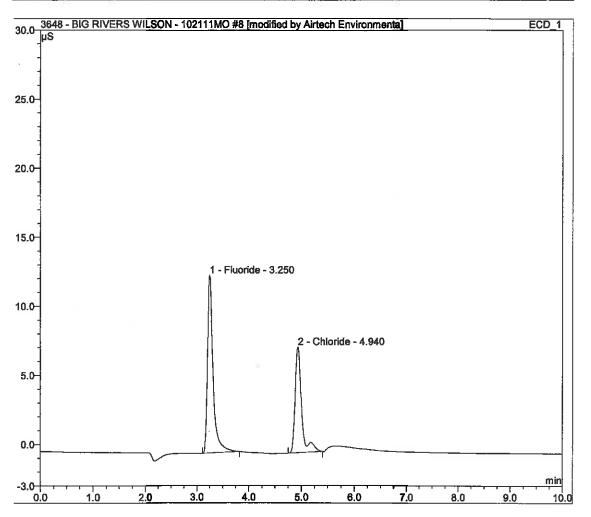
Sample Name:	cal std 2	Inj. Vol	10.0
Sample Type	standard	Dilution Factor:	1.0000
Program.	ChlorideCat	Operator	n a.
inj Date/Time	21.10.11 12:23	Run Time	15.00

No.	Time min	Peak Name	Туре	Area µ\$*min	Height µS	Amount ug/ml
1	3.26	Fluoride	BMB*	0.605	4.353	0.5235
2	4.95	Chloride	BMB*	0.581	3.995	0.0231
		TOTAL:		1.19	8.35	0.55



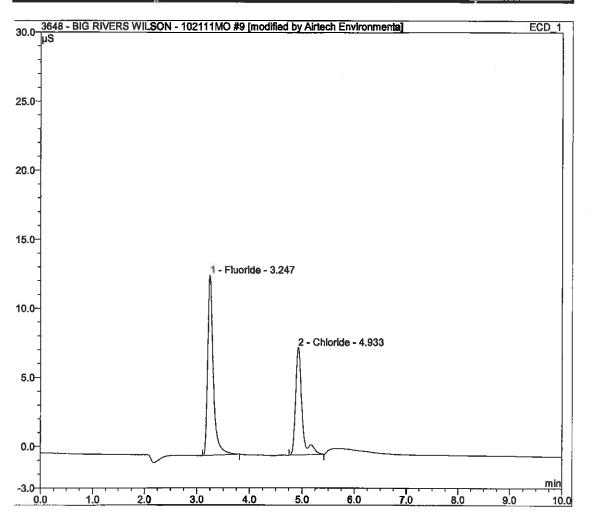
	the second s		
Sample Name	cal std 3	Inj. Vol.	10.0
Sample Type	standard	Dilution Factor	1.0000
Program	ChlorideCal	Operator	n.a
Inj. Date/Time	21.10.11 12:50	Run Time.	15.00

No.	Time min	Peak Name	Туре	Area µS*min	Height µS	Amount ug/ml
1	3.25	Fluoride	BMB*	1.621	12.871	1.4035
2	4.94	Chloride	BMB*	1.104	7.663	0.0439
	<u>.</u>	TOTAL:		2.73	20.53	1.45



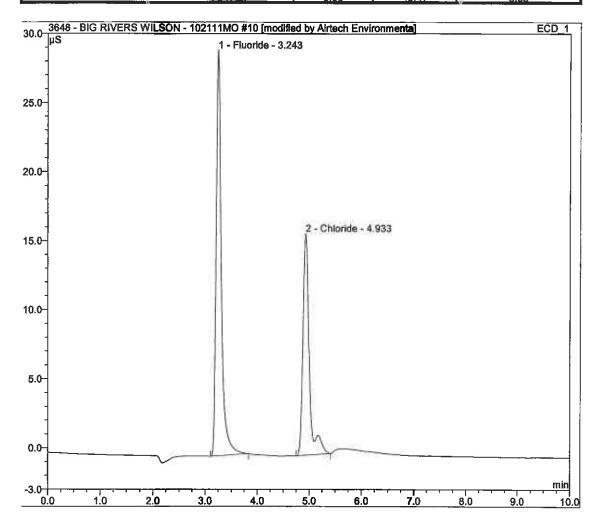
Sample Name.	cal std 3	Inj Vol. 10.0	
Sample Type	standard	Dilution Factor: 1 0000	
Program:	ChlorideCal	Operator n.a.	
Inj Date/Time	21 10 11 13:07	Run Time: 15.00	

No.	Time min	Peak Name	Туре	Area µS*min	Height µS	Amount ug/ml
1	3.25	Fluoride	BMB*	1.610	13.040	1.3940
_ 2	4.93	Chloride	BMB*	1.120	7.775	0.0445
		TOTAL:		2.73	20.82	1.44



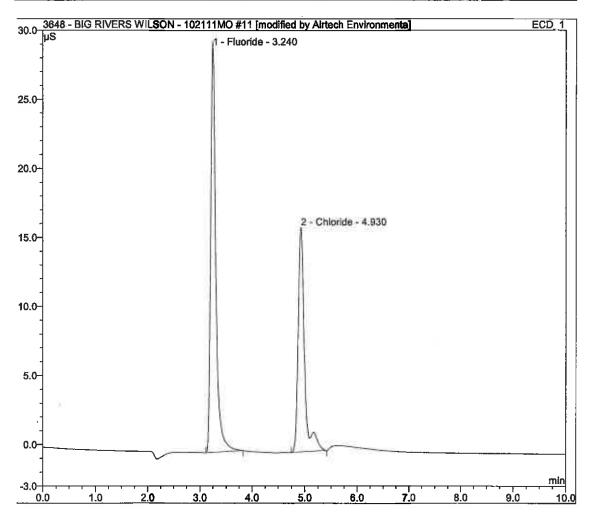
Sample Nøme.	cal std 4	Inj. Vol 10.0
Sample Type.	standard	Dilution Factor: 1.0000
Program:	ChlorideCal	Operator: n.a.
Inj. Date/Time	21 10.11 13:24	Run Time: 15.00

No	Time min	Peak Name	Туре	Area µS*min	Height µS	Amount ug/ml
1	3.24	Fluoride	BMB*	3.399	29.427	2.9429
2	4.93	Chloride	BMB*	2.261	16.047	0.0898
		TOTAL:		5.66	45.47	3.03



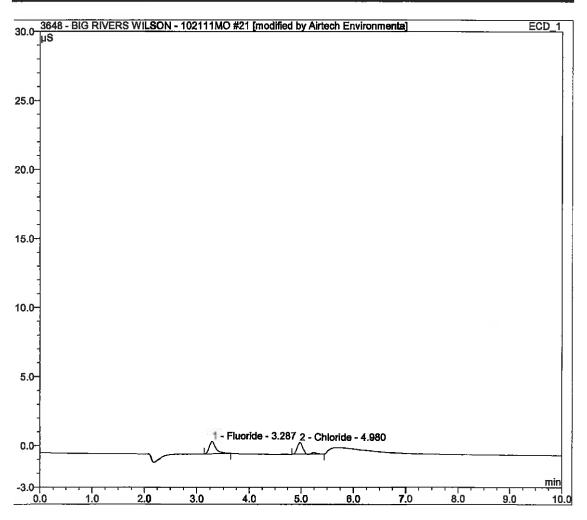
Sample Name.	cal std 4	Inj. Vol.	10.0
Sample Type	standard	Dilution Factor:	1.0000
Program	ChlorideCal	Operator	n.a.
Inj. Date/Time:	21.10.11 13:40	Run Time.	15.00

No.	Time min	Peak Name	Туре	Area µS*min	Helght µS	Amount ug/ml
1	3.24	Fluoride	BMB*	3.418	29.759	2.9596
2	4.93	Chloride	BMB*	2.287	16.274	0.0909
	TOTAL:			5.71	46.03	3.05



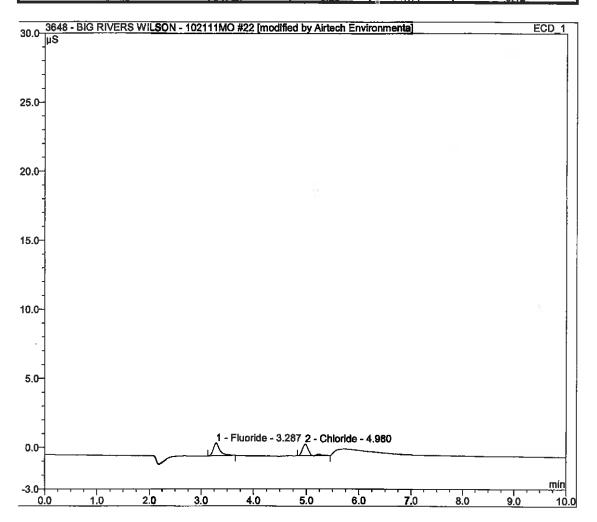
Sample Name:	cal std 1	Inj. Vol.: 10.0
Sample Type:	standard	Dilution Factor: 1.0000
Program,	ChlorideCal	Operator n.a.
Inj. Date/Time	24.10.11 10:10	Run Time 15.00

No.	Time min	Peak Name	Туре	Area µS*min	Height µS	Amount ug/ml	
1	3.29	Fluoride	BMB*	0.134	0.909	0,1162	
2	4.98	Chloride	BMB*	0.121	0.844	0.0048	
		TOTAL:		0.26	1.75	0,12	



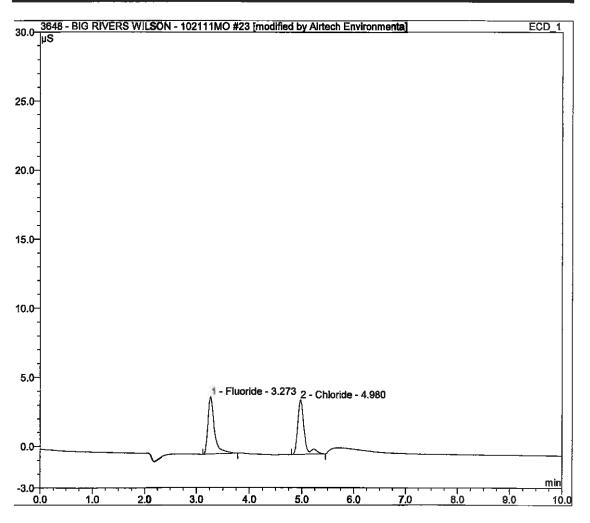
Sample Name:	cal std 1	Inj. Vol. 10.0
Sample Type:	standard	Dilution Factor 1.0000
Program	ChlorideCal	Operator: n.a.
Inj Date/Time;	24.10.11 10:27	Run Time: 15.00

No	Time min	Peak Name	Туре	Area uS*min	Height µS	Amount ug/ml
1	3.29	Fluoride	BMB*	0.135	0.925	0.1170
2	4.98	Chloride	BMB*	0.120	0.841	0.0047
	TOTAL:				1.77	0.12



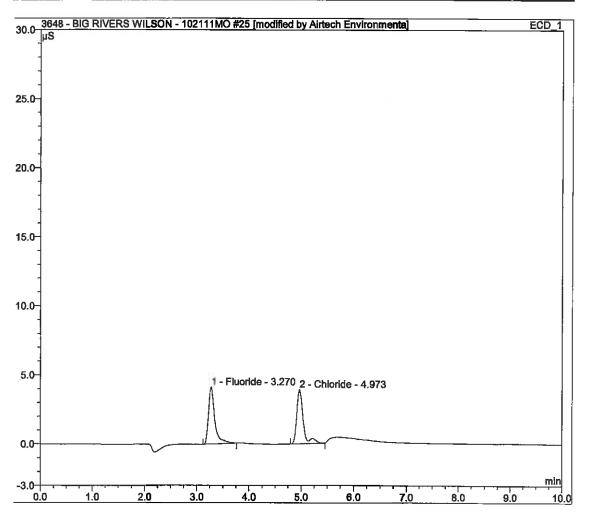
Sample Name:	cal std 2	Inj. Vol	10.0
Sample Type	standard	Dilution Factor	1,0000
Program	ChlorideCal	Operator:	n.a.
Inj. Date/Time	24.10.11 10:45	Run Time.	15.00

No.	Time min	Peak Name	Туре	Area µS*min	Height µS	
1	3.27	Fluoride	BMB*	0.590	4.141	0.5110
2	4.98	Chloride	BMB*	0.576	3.929	0.0229
	TOTAL:			1.17	8.07	0.53



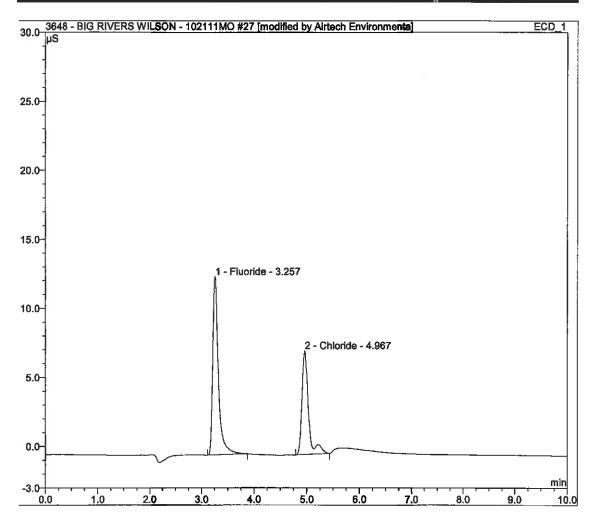
Sample Name	cal std 2	Inj Vol	10.0
Sample Type	standard	Dilution Factor	1.0000
Program	ChiorideCal	Operator	n.a.
Inj Date/Time	24.10.11 11 16	Run Time:	15.00

No.	Time min	Peak Name	Туре	Area µS*min	Height µS	Amount ug/mi
1	3.27	Fluoride	BMB*	0.585	4.142	0.5064
2	4.97	Chloride	BMB*	0.573	3.935	0.0228
	TOTAL:			1.16	8.08	0.53



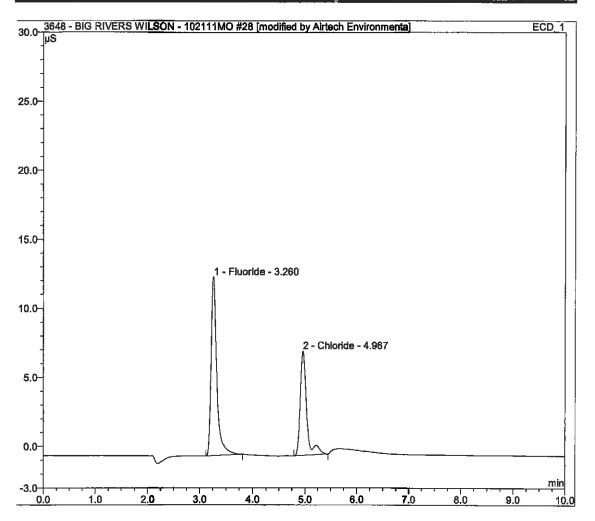
Sample Name:	cal std 3	inj Vol	10.0
Sample Type:	standard	Dilution Factor	1.0000
Program.	ChlorideCal	Operator	n.a.
Inj. Date/Time:	24.10.11 11:48	Run Time:	15.00

No.	Time min	Peak Name	Туре	Area µS*min	Height µS	Amount ug/ml
1	3.26	Fluoride	BMB*	1.618	12.895	1.4012
2	4.97	Chloride	BMB*	1.088	7.501	0.0432
	TOTAL:			2.71	20.40	1.44



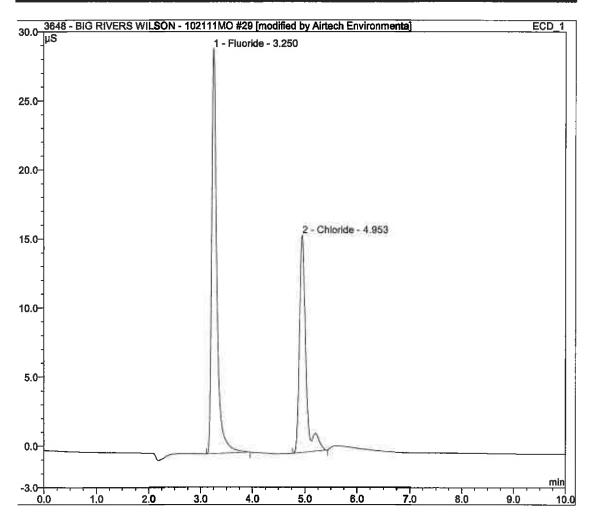
Sample Name.	cal std 3		Inj. Vol.	10.0	
Sample Type:	standard		Dilution Factor	1.0000	1. S. 199
Program:	ChlorideCal		Operator	n.a.	
Inj, Date/Time.	24.10.11 12:07	1.1.4	Run Time:	15.00	

No.	Time min	Peak Name	Туре	Area µS*mín	Height µS	Amount ug/ml
1	3.26	Fluoride	BMB*	1.622	12.941	1.4045
2	4.97	Chloride	BMB*	1.094	7.552	0.0435
		TOTAL:		2.72	20.49	1.45



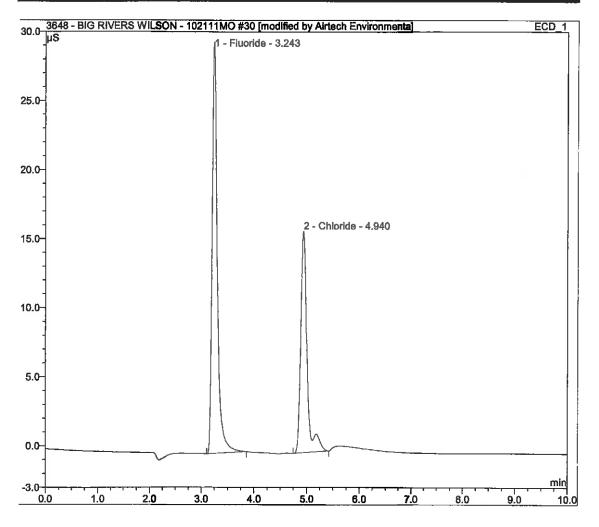
Sample Name:	cal std 4	Inj. Vol.:	10.0	
Sample Type:	standard	Dilution Factor	1.0000	ź.
Program	ChlorideCal	Operator	n.a. –	
Inj. Date/Time:	24.10.11 12:58	Run Time:	15.00	÷.,

No.	Time min	Peak Name	Туре	Area µS*min	Height µS	Amount ug/ml
1	3.25	Fluoride	BMB*	3.435	29.381	2.9740
2	4.95	Chloride	BMB*	2.215	15.748	0.0880
	TOTAL:			5.65	45.13	3.06



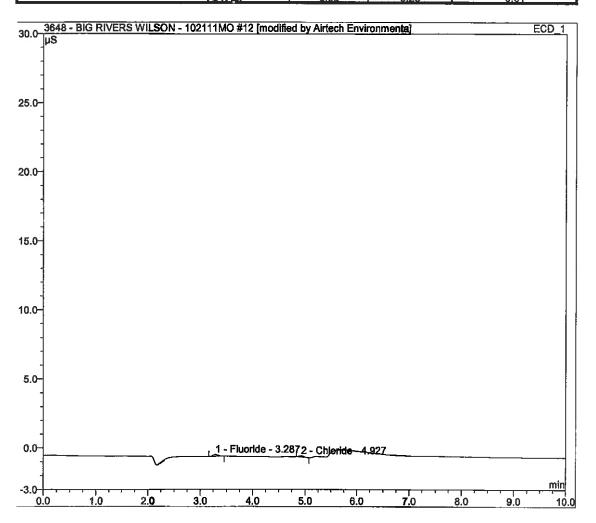
Sample Name	cal std 4	Inj Vol.	10.0
Sample Type	standard	Dilution Factor	1.0000
Program	ChlorideCal	Operator	n a
Inj Date/Time:	24.10.11 13:14	Run Time.	15.00

No.	Time min	Peak Name	Туре	Area µS*min	Height µS	Amount ug/ml
1	3.24	Fluoride	BMB*	3.406	29.794	2.9488
2	4.94	Chloride	BMB*	2.247	16.028	0.0893
	TOTAL:			5.65	45.82	3.04



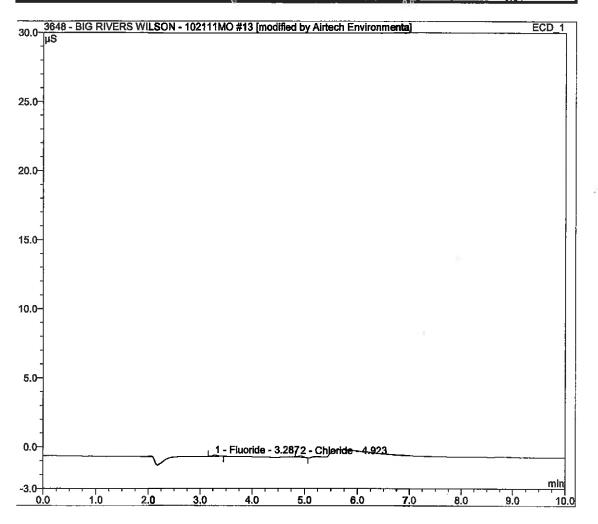
Sample Name	reagent blank	Inj. Vol	10.0
Sample Type.	blank	Dilution Factor	1.0000
Program:	ChlorideCal	Operator	n.a.
Inj Date/Time	21 10.11 13:55	Run Time:	15.00

No.	Time min	Peak Name	Туре	Area µS*min	Height µS	Amount ug/mi
1	3.29	Fluoride	BMB*	0.015	0.133	0.0129
2	4.93	Chloride	BMB*	0.011	0.095	0.0004
TOTAL:				0.03	0.23	0.01



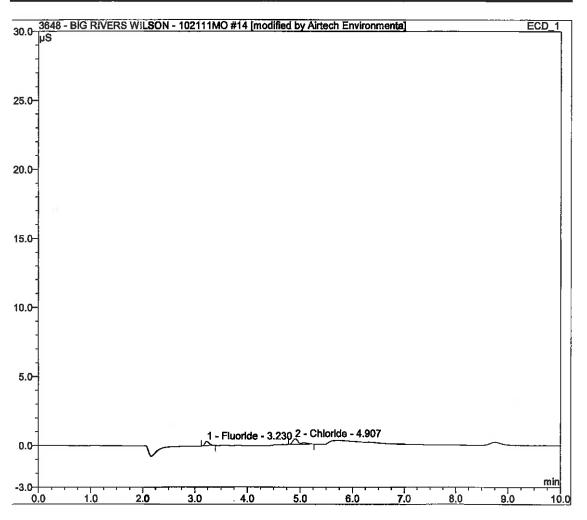
Sample Name.	reagent blank	Iny Vol.	10.0
Sample Type	blank	Dilution Factor	1.0000
Program	ChlorideCal	Operator:	n.a.
Inj. Date/Time	21.10.11 14.13	Run Time.	15.00

No.	Time min	Peak Name	Туре	Area µS*min	Height µS	Amount ug/ml
1	3.29	Fluoride	BMB*	0.011	0.099	0.0099
2	4.92	Chloride	BMB*	0.012	0.101	0.0005
	TOTAL:				0.20	0.01



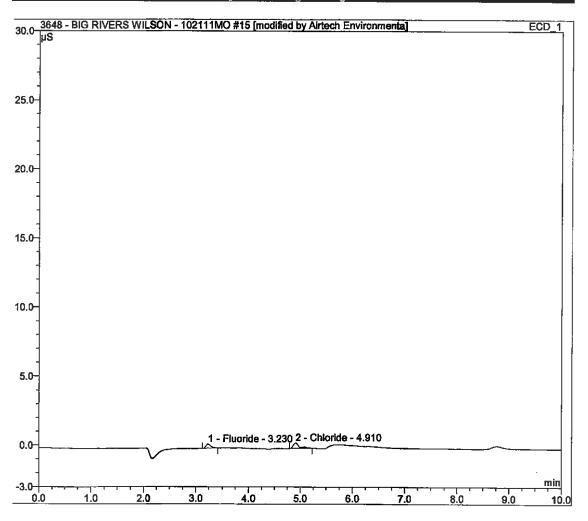
Sample Name.	Run 1 Combined	Inj Vol	10.0
Sample Type	unknown	Dilution Factor	1.0000
Program	ChlorideCal	Operator	n,a,
Inj Date/Time	21.10.11 14:41	Run Time:	15.00

No.	Time min	Peak Name	Туре	Area µS*min	Height µS	Amount ug/ml
1	3.23	Fluoride	BMB*	0.033	0.326	0.0286
. 2	4.91	Chloride	BMB*	0.061	0.411	0.0024
	TOTAL:				0.74	0.03



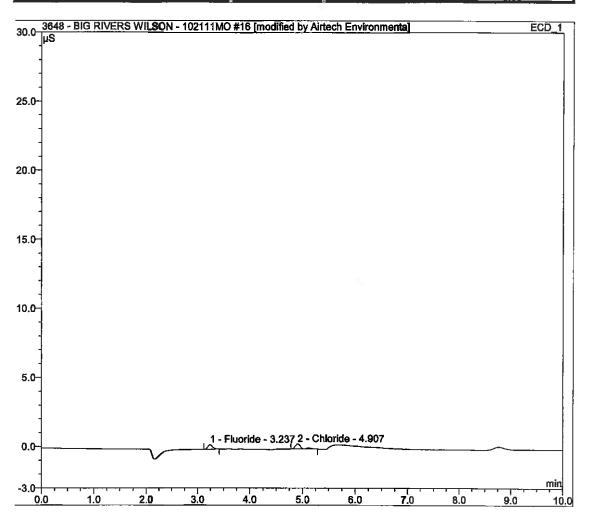
Sampie Name.	Run 1 Combined	inj Vol	10.0
Sample Type.	unknown	Dilution Factor	1,0000
Program	ChlorideCal	Operator	n.a.
Inj Date/Time	21.10.11 14:57	Run Time	15.00

No.	Time min	Peak Name	Туре	Area µS*min	Height µS	Amount ug/ml
1	3.23	Fluoride	BMB*	0.033	0.314	0.0283
2	4.91	Chloride	BMB*	0.057	0.405	0.0023
TOTA!.;				0.09	0.72	0.03



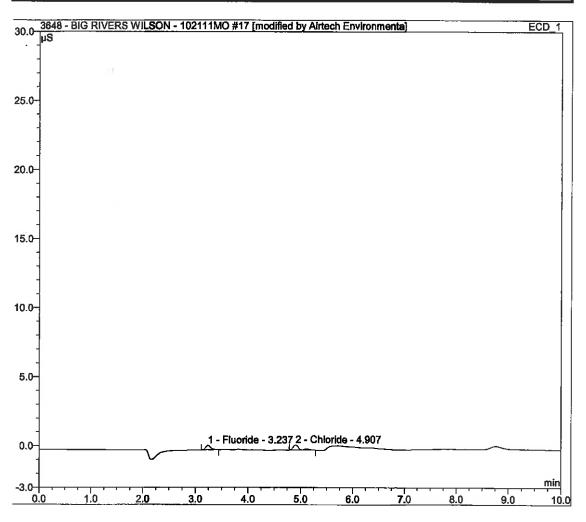
Sample Name:	Run 2	Inj. Vol. 10.0	
Sample Type	unknown	Dilution Factor: 1 0000	?**
Program:	ChlorideCal	Operator: n.a.	
Inj Date/Time	21 10,11 15:15	Run Time: 15.00	

No.	Time mln	Peak Name	Туре	Area µS*min	Height µS	Amount ug/ml
1	3.24	Fluoride	BMB*	0.036	0.341	0.0313
2	4.91	Chloride	BMB*	0.052	0.375	0.0021
		TOTAL:		0.09	0.72	0.03



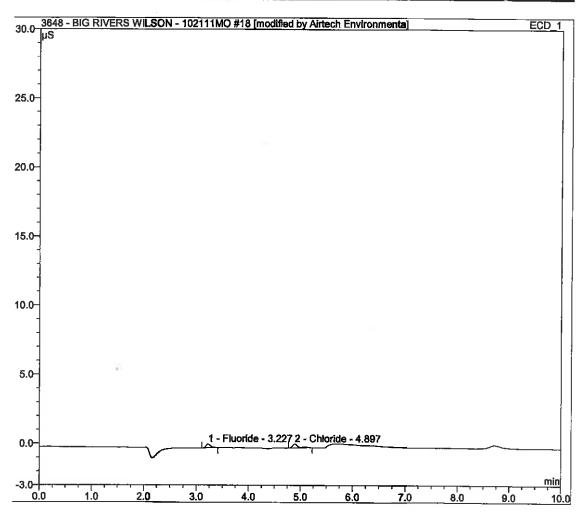
Sample Name.	Run 2	In/ Vol.	10.0
Sample Type	unknown	Dilution Factor	1.0000
Program	ChtorideCal	Operator	n.a.
Inj. Date/Time	21.10.11 15:31	Run Time	15.00

No.	Time min	Peak Name	Туре	Area µS*min	Height µS	Amount ug/ml
1	3.24	Fluoride	BMB*	0.037	0.338	0.0318
2	4.91	Chloride	BMB*	0.050	0.370	0.0020
		TOTAL:		0.09	0.71	0.03



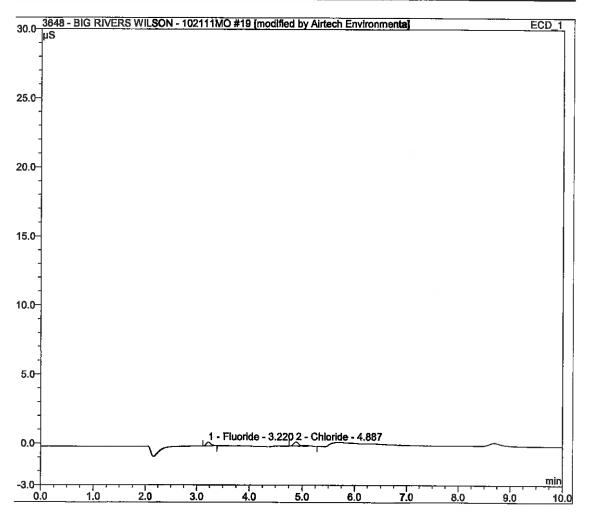
Sample Name.	Run 3 Combined	Inj. Vol	10.0	
Sample Type.	unknown	Dilution Factor	1.0000	
Program.	ChlorideCal	Operator	n.a.	
Inj Date/Time	21.10.11 15:48	Run Time.	15.00	

No.	Time min	Peak Name	Туре	Area µS*min	Height	Amount ug/ml
1	3.23	Fluoride	BMB*	0.030	0.288	0.0259
2	4.90	Chloride	BMB*	0.041	0.296	0.0016
		TOTAL:		0.07	0.58	0.03



Sample Name	Run 3 Combined	inj Vol 10.0
Sample Type	unknown	Dilution Factor: 1.0000
Program.	ChlorideCal	Operator n.a.
Inj Dete/Time	21,10,11 16:06	Run Time: 15.00

No.	Time min	Peak Name	Туре	Area µS*min	Height µS	Amount ug/ml
1	3.22	Fluoride	BMB*	0.029	0.286	0.0253
2	4.89	Chloride	BMB*	0.044	0.303	0.0017
		TOTAL:	·	0.07	0.59	0.03



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Chain of Custody

Includes the following:

• Field Chain of Custody



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riget runnes. Client Comments:	DNo. P Kurt A Runt R Runt R Runt R Run 2 Run 2 Run 2 Run 2 R	Relinquished By (signature) (printed) Date/Time Accepted By (printed) (printed) Date/Time

Airtech Environmental Services Inc. 801A Country Club Drive Bensenville, IL 60108 Phone: (630) 860-4740, Fax: (630) 860 4745

AIRTECH ENVIRONMENTAL SERVICES INC. Chain of Custody

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Airtech Environmental Services, Inc. 601A Country Club Drive Bensenville, IL 60106
Project Number: 3648
Antimony, Arsenic, Beryllium, Cadmium, Chromium, Cobalt, Lead, Manganese and Nickel
EPA Method 29 Analysis
Analytical Report 17506
Element One, Inc.

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Element One, Inc. 5022-C Wrightsville Av., Wilmington, NC 28403 910-793-0128 FAX: 910-792-6853 e1lab@e1lab.com

E11

The following data for Analytical Report 17506 has been reviewed for completeness, accuracy, adherence to method protocol, and compliance with quality assurance guidelines.

Review by:

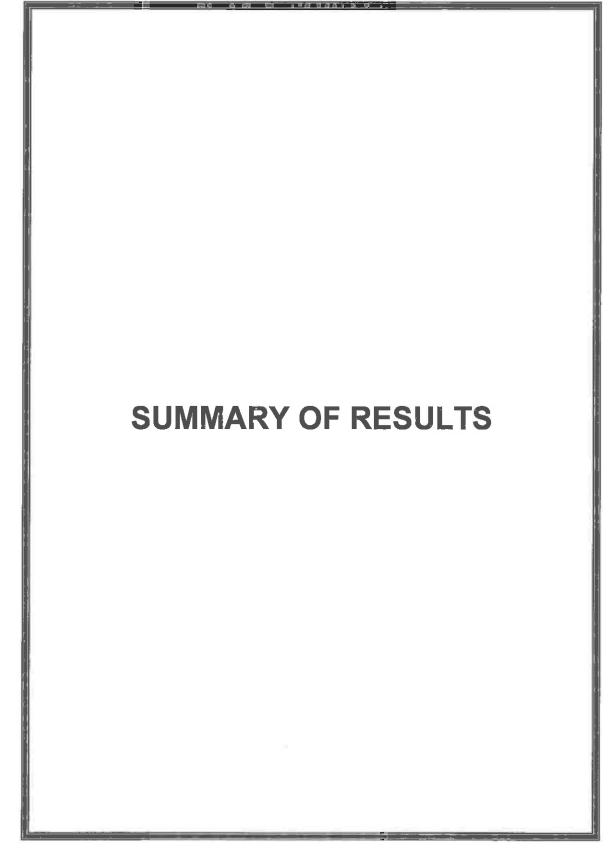
Daphne Woodman, Chemist October 24, 2011

Report Reviewed and Finalized By:

Smi

Ken Smith, Laboratory Director October 25, 2011

elementOne 17506 Airtech M29 Report Packet.doc Page 2 of 28



elementOne 17506 Airtech M29 Report Packet.doc Page 3 of 28

Summary of Analysis

Front Half - Summary of Method 29 Metals Analysis

Element	Stack R1 e17506-1 FH Total μg	Stack R2 e17506-2 FH Total μg	Stack R2 e17506-2 FH dup Total μg	Stack R3 e17506-3 FH Total µg	Reagent Blank e17506-4 FH Total μg
Antimony	0.262	1.42	1.41	0.202	< 0.1
Arsenic	2.43	2.13	2.12	2.40	< 0.1
Beryllium	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025
Cadmium	0.228	0.115	0.108	< 0.1	< 0.1
Chromium	32.9	8.84	8.60	4.99	1.64
Cobalt	0.692	0.323	0.316	0.190	< 0.1
Lead	1.36	0.938	0.916	0.825	0.342
Manganese	10.3	4.19	4.22	2.81	1.55
Nickel	123	69.3	69.6	25.4	1.25
Selenium	38.5	30.8	30.6	44.3	< 0.1

Back Half - Summary of Method 29 Metals Analysis

Element	Stack R1 e17506-1 BH Total μg	Stack R2 e17506-2 ВН Total µg	Stack R2 e17506-2 BH dup Total µg	Stack R3 e17506-3 BH Total μg	Reagent Blank e17506-4 BH Total µg
Antimony	0.270	0.139	0.136	0.103	< 0.1
Arsenic	1.38	0.587	0.597	0.305	< 0.1
Beryllium	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025
Cadmium	< 0.1	2.28	2.24	< 0.1	< 0.1
Chromium	2.22	1.80	1.77	0.943	1.74
Cobalt	0.597	0.402	0.393	0.193	0.319
Lead	1.15	5.71	5.65	0.552	0.411
Manganese	2.62	4.37	4.27	2.15	4.62
Nickel	3.61	2.46	2.42	1.75	1.88
Selenium	37.7	16.7	16.4	9.00	< 0.1



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Element One Analytical Narrative

Client	Airtech Environmental Services, Inc.	Element One #	17506
Client ID ¹	3648/Big Rivers Energy	Analyst:	KMS
Method	Method 29	Dates Received.	10/10/11
Analytes:	Sb, As, Be, Cd, Cr, Co, Pb, Mn & Ni	Dates Analyzed.	10/12-13/11

Summary of Analysis

The Method 29 samples were digested, prepared, and analyzed according to Method 29 protocol. Samples were analyzed for metals using a PerkinElmer ELAN 6100 ICP-MS.

Detection Limits

The ICP-MS instrument reporting limits were $0.25\mu g/L$ for beryllium and $1.0\mu g/L$ for the other metals.

Analysis QA/QC

Duplicate analyses relative percent difference (RPD), spike sample recovery and second source calibration verification data are summarized in the Quality Control Section.

*Ref page 8: The beryllium and cadmium spike recoveries for the back half fraction of Stack R3 was outside of the $\pm 25\%$ laboratory guidelines with 70% and 74% respectively.

The sample was analyzed at a five-fold dilution resulting in a spike recovery of 81% for beryllium and 83% for cadmium, indicating matrix interference. The sample were non-detect therefore this should have no significant impact on the results.

All other QA/QC data was within the criteria of the method.

Additional Comments

The reported results have not been corrected for any blank values or spike recovery values. The ICP analysis of the Reagent Blank samples revealed detectable concentrations of metals.

QUALITY CONTROL SUMMARY

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Summary of Quality Control Data

Metals Du (Method 2	(Method 29 QC limits: < 20% for RPD)									
,	Stack R2	Stack R2								
	Front Half	Back Half								
Element	RPD	RPD								
Antimony	0.7%	2.1%								
Arsenic	0.3%	1.6%								
Beryllium	NA	NA								
Cadmium	6.4%	1.8%								
Chromium	2.8%	1.9%								
Cobalt	2.1%	2.3%								
Lead	2.4%	1.2%								
Manganese	0.6%	2.4%								
Nickel	0.4%	1.4%								
Selenium	0.7%	1.9%								

Metals Duplicate Analysis RPD

Metals Analysis Spike Recoveries

(Method 29 QC limits: ±25% for Spike Recoveries)								
	Stack R3	Stack R3						
	Front Half	Back Half						
Element	Recovery	Recovery						
Antimony	84%	81%						
Arsenic	76%	80%						
Beryllium	77%	*70%						
Cadmium	84%	*74%						
Chromium	107%	99%						
Cobalt	105%	98%						
Lead	93%	92%						
Manganese	110%	99%						
Nickel	94%	99%						
Selenium	82%	84%						
*See Analytical Narrative, page 6.								

Summary of Quality Control Data

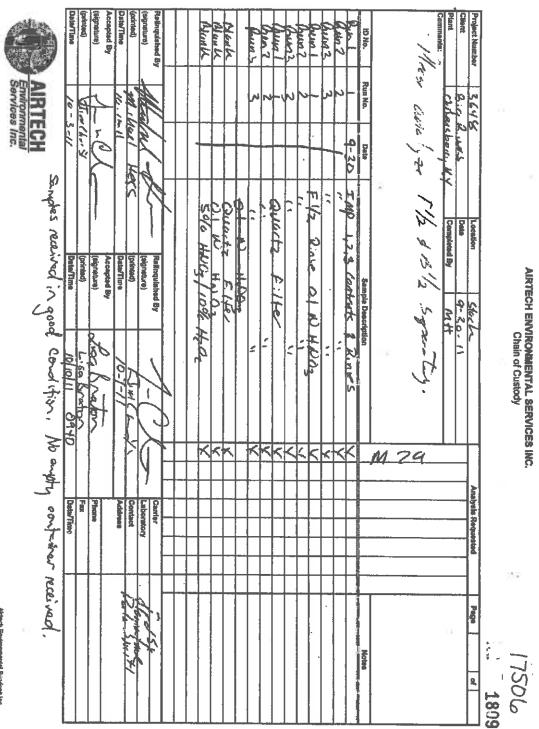
			Continuing Check S	
Element	1 ppb	50 ppb	100 ppb*	250 ppb
Antimony	122%	99%	102%	97%
Arsenic	123%	93%	104%	94%
Beryllium	122%	86%	102%	87%
Cadmium	122%	99%	105%	100%
Chromium	11 4%	89%	103%	90%
Cobalt	116%	91%	107%	93%
Lead	105%	101%	104%	99%
Manganese	98%	87%	110%	90%
Nickel	88%	92%	107%	92%
Selenium	106%	89%	103%	91%

Second Source Calibration Check Recoveries

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SAMPLE CUSTODY

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Artach Environmenial S. vices Iyo, 901A Country Citle Dite Benaenville, IL 60105 Phane: (690) 460-4740, Faic (650) 460 4745 Metallic HAPs will be defined as antimony (Sb), arsenic (As), beryllium (Be), cadmium (Cd), chromium (Cr), cobalt (Co), lead (Pb), manganese (Mn) and nickel (Ni).

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ANALYTICAL DATA

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Analytical Calculations

Metals-

Element Results (µg) =ICP Results (µg/L)*Dilution*Final Volume (L)

Where-

ICP Results= Raw sample concentration (ppb)--/CP-Data Sheet

Dilution= <u>Diluted Volume</u>--*ICP-MS Run Sheet* Aliquot

Final Volume=FH=Final Volume (FV)--Sample Submission BH=<u>Received Volume (BV)</u>.*Final Volume (FV)--Sample Submission Aliquot (Used) Combined Results=FH+BH

Analytical Calculations

Spike Recovery-

Where-

Spike Result = Raw sample concentration (ppb)--/CP-Data Sheet

Sample Result = Raw sample concentration (ppb)--ICP-Data Sheet

Spike Amount--ICP-MS Spike Table

Duplicate Analysis RPD-

Where-

Sample Result and Duplicate Results=Raw sample concentration (ppb)--ICP-Data Sheet

Average=(<u>Duplicate + Sample Results</u>) 2

QA/QC/Report Due Date 10.20 Client Artech Environmental Services, Inc. Project No Set48 Project ID Big Rivers Energy INO 3 tot 5] ($D2$ J Sample Identification 1 Sate: M229-R3 Sate: M229-R3 Sate: M229-R3 Sate: M229-R3 Sate: M229-R3 Sate: M220 (Y N PH <= 2.0 (Y N <td c<="" th=""><th>FH / B</th><th>H Sepa</th><th>rate An</th><th>alysis</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th>is Due Da</th><th></th><th></th></td>	<th>FH / B</th> <th>H Sepa</th> <th>rate An</th> <th>alysis</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>is Due Da</th> <th></th> <th></th>	FH / B	H Sepa	rate An	alysis								is Due Da		
Project No 3848 Time Rec 0940 Project ID Big Rivers Energy Time Rec 0940 Project ID Big Rivers Energy Time Rec 0940 Project ID Big Rivers Energy Time Rec 0940 HNO ₃ Lot: 51/02.5 Ref. Method: 29 Sample Identification 2 Stack-M28-R1 4 Reegent Blank 29 Stack-M28-R2 Stack-M28-R3 Stack-M28-R3 3 Stack-M28-R3 Spike 3 3 Stack-M28-R3 Spike 3 Stack-M28-R3 Spike Stack-M28-R3 Spike Stack-M28-R3 Spike 3 1 Stack-M28-R3 Spike 3 Anstrases Samples 1-4 Sb, As, Be, Cd, Cr, Co, Pb, Mn, Ni PH <2.0 Y/N		•							1	QA/QC	/Repo	rt Due Da	ate 10.	20.	
Project No 3648 Time Rec 0940 Project ID Big Rivers Energy HK Lot: 5/08) 2.7 HCI Lot: 5/0735 Ref. Method: HNO3 Lot: 5/02 2 HF Lot: 5/08) 2.7 HCI Lot: 5/0735 Ref. Method: Sample Identification 1 Stack-M29-R1 4 Reegent Blank 29 Stack-M29-R2 3 Stack-M29-R2	Client	A	Airtech En	vironme	ntal Servi	ces. Inc.					Г	Date Rec	10.1	10.1	
Project ID Big Rivers Energy Rec by LLB HNO3 Lot: 51/02 L HF Lot: 51/02 S Ref. Method: 29 Sample Identification 1 Stack-M29-R1 4 Reegent Blank 29 Stack-M29-R2 Stack-M29-R2 Stack-M29-R3 9 9 9 3 Stack-M29-R3 9 9 9 9 9 3 Stack-M29-R3 9 9 9 9 9 9 3 Stack-M29-R3 9	Project I										ŀ				
Volume Marked Y / M Volume Loss Y / N / f 29 Sample Identification 1 Stack-M29-R1 4 Reegent Blank 2 2 3 Stack-M29-R2	Project I	DE	Big Alvers	Energy							F				
Volume Marked Y / (r) Volume Loss Y / N / (r) 29 Sample Identification 1 Stack-M29-R1 4 Reegent Blank 2 2 3 Stack-M29-R2	HNO ₃ Lo	t: 510	24	HF	Lot: SK	18127		.ot: 5	035			Ref	. Method	:	
1 Stack-M29-R1 4 Reagent Blank 2 Stack-M29-R2 Duplicate 3 Stack-M29-R3 Duplicate 3 Stack-M29-R3 Spike 3 Analyses Samples 1-4 Sb, As, Be, Cd, Cr, Co, Pb, Mn, Ni Runs / Fil / Ace (FH) HNO ₃ (Fg) 5% HNO ₉ /10% HgO ₂ (BH) HNO ₃ (A) KMmO ₄ (B) HE pH <2.0 Y/N														-	
1 Stack-M29-R1 4 Reagent Blank 2 Stack-M29-R2 Duplicate 3 Stack-M29-R3 Spike 3 Stack-M29-R3 Spike 3 Analyses Samples 1-4 Sb, As, Be, Cd, Cr, Co, Pb, Mn, Ni Runs / Fil / Ace (FH) HNO ₅ (Fg) 5% HNO ₅ /10% H ₂ O ₂ (BH) HNO ₅ (A) KMmO ₄ (B) Runs / Fil / Ace (FH) HNO ₅ (Fg) 5% HNO ₅ /10% H ₂ O ₂ (BH) HNO ₅ (A) KMmO ₄ (B) HCl q Runs / Fil / Ace (FH) HNO ₅ (Fg) 5% HNO ₅ /10% H ₂ O ₂ (BH) HNO ₅ (A) KMmO ₄ (B) HCl q Lab ID Fil / BV ml BV ml FV ml BV ml	Sample	identif	Ication										•		
2 Stack-M29-R2 Stack-M29-R2 Stack-M29-R2 3 Stack-M29-R3 Stack-M29-R3 Stack-M29-R3 Analyses Samples 1-4 Sb, As, Be, Cd, Cr, Co, Pb, Mn, Ni Requested Stack-M29-R3 Stack-M29-R3 Runs / Fil / Ace (FH) HNO ₃ (Fg) 5% HNO ₉ /10% H ₂ O ₂ (BH) HNO ₃ (A) Runs / Fil / Ace (FH) HNO ₃ (Fg) 5% HNO ₉ /10% H ₂ O ₂ (BH) HNO ₃ (A) KMmO ₄ (B) Runs / Fil / Ace (FH) HNO ₃ (Fg) 5% HNO ₉ /10% H ₂ O ₂ (BH) HNO ₃ (A) KMmO ₄ (B) HCi Q Runs / Fil / Ace (FH) HNO ₃ (Fg) 5% HNO ₉ /10% H ₂ O ₂ (Q/N) pH <2.0 Y/N						4	Reager	t Blank			·				
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Stack-M29-R3 Spike Samples 1-4 Sb, As, Be, Cd, Cr, Co, Pb, Mn, Ni Requested Samples 1-4 Sb, As, Be, Cd, Cr, Co, Pb, Mn, Ni Requested Fil/Ace (FH) HNO ₃ (Fg) 5% HNO ₃ /10% H ₂ O ₂ (BH) HNO ₃ (A) KMmO ₄ (B) HCl Q Requested Fil/Ace (FH) HNO ₃ (Fg) 5% HNO ₃ /10% H ₂ O ₂ (BH) HNO ₃ (A) KMmO ₄ (B) HCl Q Requested PH <2.0 Y/N <		Stack-M2	29-R2 Dup	icate											
Analyses RequestedSamples 1-4Sb, As, Be, Cd, Cr, Co, Pb, Mn, NiRuns / FBFil/Ace (FH)HNOs (FK)5% HNOs/10% Ho2 (BH)HNOs (A)KMmOs (B)H<2.0 Y/N	3														
Requested Runs / Fil/Ace (FH) HNO ₃ (Fg) 5% HNO ₅ /10% H ₂ O ₂ (BH) HNO ₅ (A) KMmO ₄ (B) HCICI FII /Ace (FH) HNO ₃ (Fg) 5% HNO ₅ /10% H ₂ O ₂ (BH) HNO ₅ (A) KMmO ₄ (B) HCICI FII /Ace (FH) PH <2.0 Y/N pH pH pH mi PH mi PH mi P		Stack-M2	9-R3 Spil	Ke											
Requested HNO3 (FH) HNO3 (FH) S% HNO3/10% HO2 (BH) HNO3 (A) KMnO4 (B) HCIG FB pH <2.0 Y/N	Analyza	8	Sam	ples 1-4		Sb, As	. Be. Cd.	Cr. Co.	Pb. Mn. M	NE					
FB $pH < 2.0$ Y/N </td <td></td>															
FB $pH < 2.0 \ Y/N$ $pH < 2.0 \ $							·								
FB $pH < 2.0 \ Y/N$ $pH < 2.0 \ $	Runs /	Fil/A	ce (FH)	HNO	s (534)	5% HNC) ₃ /10% H	O₂ (BH)	HNC	D ₃ (A)	K	InO₄ (B)	НС		
Lab ID FI ID BV ml BV ml FV ml BV ml EV ml BV ml FV ml BV ml <	FB	pH <2.	O Y/N	рН <2,	OYN						-				
1 03 100 540 210 50 2.D 73 570 285 35 570 285 3.S 35 570 285 540 270 570 285 3.S 35 570 285 540 270 50 4 C-7 FH Acetone Blank 640 270 500 1000 4 C-7 FH Acetone Blank 640 1000 1000 4 C-7 FH Acetone Blank 640 1000 1000 4 C-7 FH Acetone Blank 600 1000 1000 4 C-7 FH Acetone Blank 400 1000 1000 C-84 A 0.1N HNO3 205 1000 10000 10000 C-88 B D1 Ha0 2100 10000 100000 100000 C-10 B 4900000 $1000000000000000000000000000000000000$	Lab ID	FILID	BV ml										the second s	F	
2.0 73 570 285 3.8 35 70 285 M-29 Reagent Blank Lab ID Fraction $8V$, ml FV, ml Comments 4 C-7 FH Acetone Blank 205 100 400 C-8A FH 0.1N HNO3 205 100 400 100 mL C-8A A 0.1N HNO3 205 100 400 100 mL C-8B B D1 Ha0 220 50 400 100 mL C-8B B D1 Ha0 200 100 mL 100 mL C-10 B 4% KMm04/10% Ha02 220 50 400 100 mL C-11 C $8N$ HCI DI Ha0 100 100 mL 100 mL C-12-1 FH Filter 100 100 mL 100 mL Lab Communications 100 mL 250 m 500 500 64 , 700 100	1		\sim	63	100	540		50		\sim					
3.S 3.5 35 740 270 V M-29 Resgent Blank Eable in the second blank Lab ID Fraction BV, ml FV, ml Comments 4 C-7 FH Acetone Blank Comments - C-8A FH 0.1N HNO3 ZO5 Ic0 Use of 100mL C-8A A 0.1N HNO3 ZO5 Ic0 Use of 100mL C-8B B DI H ₂ O Communications Communications C-10 B 4% KMnO4/10% H ₂ O Communications Communications Lab Communications Z50000 Stot A , B CO2 1411 - F, B)	2.D						285		\sim	\sim	\square		\sim	1	
M-29 Reagent BiankLab IDFraction BV, ml FV, ml Comments4C-7FHAcetone Blank PV, ml Comments4C-7FH $Acetone Blank$ PV, ml CommentsC-8AFH0.1N HNO3 $ZO5$ IQO $UScOl$ C-8AA0.1N HNO3 $ZO5$ IQO $UScOl$ C-8BBDI HaO PV PV C-9BH 5% HNO3/10% HaO2 $2ZO$ SO $UScOl$ C-10B 4% KMnO4/10% HaO2 $2ZO$ SO $UScOl$ C-11C8N HCI DI HaO PV PV C-12-1FHFilter PV Lab Communications PV $Z50000$ $Stol$ A, B $(O21Y11 - FV)B$	3.8			35						\sim			\sim	┝╴	
Lab ID Fraction BV, ml FV, ml Comments 4 C-7 FH Acetone Blank	M-20 8	and and a	Rienk											·	
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$			HOIN	Erection	1		RV/ ml								
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$		C-7	EH		-		DV, III	FV, III		IMEINS					
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$							105	100				,			
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$							Res 1	100	-148		<u>oom</u>				
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$															
C-10 B 4% KMnO4/10%HgSO4 C-11 C 8N HCI DI HgO C-12-1 FH Filter Lab Communications LEBT 59 KUO W 25000 Std A, B (021411 - A, B)						H ₀	220	150	1100	0 11	2-01				
C-11 C 8N HCI DI H20 C-12-1 FH Filter Lab Communications LEBT SAKUOL W/ 25000 Stol A, B (021411 - A, B)				4% KI	AnO_/109	6HoSO		$+ \sim$		<u>×. n</u>	2111-				
Lab Communications LeBt SALUCI W 25000 Std A, B (021411 - A, B)		C-11	C												
LEBT SAKID W 2500 STO A, B (021411-A,B)		C-12-1					·								
LEBT SAKID W 25pm Std A, B (021411-A,B)	Lah Co	mmunic	atione												
				-	25	0000	<17		2 76	2111	1 - 6	<u>rp)</u>			
						HDIT	KIS			2141		<u>49</u>	······		
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и I.	Fractions F	leceived: C	1. C3. C4-	AB C12.1	CRs C9-I	I R 10 10 1	1								
						and the second									
۲۰۰۰ Fractions Received: C1, C3, C4—RB, C12, C8s, C9—U.B 10,10,11	SS Pare	et of 1				EH :	Pren Ry/	Date LI	S M.0	.i .=	non D.	Data -	-		
Fractions Received: C1, C3, C4RB_C12, C8a, C9LLB 10.10.11		011 11:40	MA 80:0			BH	Prep Bv/l	Date V	50.12				-		
Fractions Received: C1, C3, C4—RB_C12, C8a, C9—LLB_10.10.11 SS Page1 of 1 FH Prep By/Date (LS [0.12.1]) A Prep By/Date								- and The							
Fractions Received: C1, C3, C4RB_C12, C8a, C9LLB 10.10.11	SS By_	J2B				BH/	FH Prep	By/Date	LLL VO.I	D.II CF	rep By	/Date -			

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De-

elementOne Method 29 Microwave Worksheet

Client:

Date Dig	ested: <u>/0</u> ./2	-// Initials	s: <u>Aps</u>	Woi	ksheet Pre pared i	by: AOS	
Auto Sample Loc.	Sample Lab ID	Sample Weight (g)	# of filters digested	Splike	Prep Volume (ml)	Weight In Micro / Weight Out Micro	Units
1	LRB						
3	LLBT						
5	17470	1525			50		
7	17506-1	3					
9	-2						
. li	-3						
13	-4						
15	BIK						
					•		
*							
Filt-	15= 154.1	le mes H	NOT SI	074	7 puls 1	F 5109170	
Totals	= 162 6	MLA ANY	<u>, , , , , , , , , , , , , , , , , , , </u>	24	2 mls Hel	<u>15 5109120</u> 4110020	

Element One, Inc. Form 104 - Revision 1.0

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Sample/Batch Report

User Name: icp Computer Name: ICP-MS Sample File: C:\elandata_icp\Sample\x11.sam Report Date/Time: Thursday, October 13, 2011 14:00:24

A/S Loc.	Batch ID	Sample ID	Description	Sample Type	init Quant.	Prep. Vol.	Aliquot Vol.	Diluted Vol.	Solids Ratio
5		QC Std 2		Sample			•		
303		17459-4		Sample					
304		17459-5		Sample					
305	đ	17459-5		Duplicate of 3					
306		17459-6		Sample					
307	\$	17459-6		Spike - 1 of 5					
308		17459-10		Sample					
309		1 7459-11		Sample					
310	d	17459-11		Duplicate of 8					
311		17459-12		Sample					
312	S 📪	17459-12		Spike - 1 of 10					
313		17459-16		Sample					
314		17459-17		Sample					
315	d	17459-17		Duplicate of 13					
316		17459-18		Sample					
317	8	17459-18		Spike - 1 of 15					
318		17459-19		Sample					
319		17459-20		Sample					
1		QC Std 1		Sample					
3		QC Std 4		Sample					
5		QC Std 2		Sample					
322		17463-1		Sample					
323		17463-2		Sample					
234	đ	17463-2		Duplicate of 23					
325		17463-3		Sample					
326	\$	17463-3		Spike - 1 of 25					
327		17463-4		Sample					
1		QC Std 1		Sample					
3		QC Std 4		Sample					
5		QC Std 2	Airlech	Sample					
330		17506-1fh	Airtech	Sample					
331		17506-2fh	Airtech	Sample					
332	d	17508-2ft	Airtech	Duplicate of 32					
333		17506-3ft	Airtech	Sample					
334	8	17506-3fh	Airtech	Spike - 1 of 34					
335		17506-4fh	Airtech	Sample					
336		LRB	Airtech	Sample					
337	8	LRB	Airtech	Spike - 1 of 37					
338		17506-1bh	Airtech	Sample					
339		17508-2bh	Airtech	Sample					
340	d	17506-2bh	Airtech	Duplicate of 40					
341		17506-3bh	Airtech	Sample					
342	8	17506-3bh	Airtech	Spike - 1 of 42					
343		17506-4bh	Aintech	Sample					
1.		QC Std 1	Airtech	Sample					
3		QC Std 4	Airtech	Sample					
5		QC Std 2		Sample					
103		LRB		Sample					
104	x5\$	LRB		Spike - 3 of 48					

Page 1

105	x5	LRB	Sample
106	x5s	LRB	Spike - 3 of 50
107	x5	17470-1	Sample
108		17470-2	Sample
109	x5d	17470-2	Duplicate of 53
110		17470-3	Sample
111	X56	17470-3	Spike - 3 of 55
112	X5	17470-4	Sample
113	x5	17470-5	Sample
114	x5	17470-6	Sample
115	x5s	17470-6	Spike - 3 of 59
116	x5	17470-7	Sample
117	x5	17470-8	Sample
118	xō	17470-9	Sample
119		17470-9 17470-10	Spike - 3 of 63
120 121	ж5 x5		Sample
122	жэ ж5	17492-1	Sample
122	x5d	17492-2 17492-2	Sample
123	x50	17492-2 17492-3	Duplicate of 67
124	xo x5s	17492-3	Sample
120	x5	17492-4	Spike - 3 of 69
127	x5	17492-5	Sample Sample
128	x5	17501-1	Sample
129	x58	14501-1	Spike - 3 of 73
130	Xõ	LRB	Sample
131	x5s	LRB	Spike - 3 of 75
132	x5	17483-1	Sample
133	~~	OC Std 1	Sample
134		QC Std 4	Sample
135	x50	17493-1	Sample
136	365	17494-1	Sample
137	x50	17494-1	Sample
138	x5	17502-1	Sample
139	x50	17502-1	Sample
140	x5	17505-1	Sample
141	x5d	17505-1	Sample
142	x50	17505-1	Sample
143	x50d	17505-1	Sample
144	x5	17470-1 10	Sample
145	x50	17470-1 TC	Sample
146		QC Std 1	Sample
147		QC Std 4	Sample
5		QC Std 2	Sample
107	x 5	17470-1	Sample
114	X5	17470-6	Sample
115	x5s	17470-6	Spike - 3 of 95
136	x5	17494-1	Sample
137	x50	17494-1	Sample
144	x5	17470-1 TO	Sample
145	x50	17470-1 TO	Sample
401		17459-6	Sample
402		17459-6	Spike - 1 of 101
403		17459-12	Sample
404	x2s	17459-12	Spike - 1 of 103
405		17459-17	Sample
406		17459-17	Duplicate of 105
407 408	x2	17459-18	Sample
408	A28	17459-18 QC STD 3	Spike - 1 of 107
0		609103	Sample

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7		QC STD 5		Sample
409		17463-2		Sample
410	d	17463-2		Duplicate of 111
411	42	17463-3		Sample
412 ;	(25	17463-3		Spike - 1 of 113
6		QC STD 3		Sample
7		QC STD 5		Sample
413	x10	17506-1fh	Airtech	Sample
414)	x10	17508-2fh	Aintech	Sample
415	x10d	17508-2fh	Airtech	Duplicate of 118
416	x5	17508-3fh	Airtech	Sampie
417	x58	17506-3fh	Airtech	Spike - 1 of 120
418		17506-3bh	Airtech	Sample
419 :	5	17506-3bh	Airtech	Spike - 1 of 122

Dataset Report

User Name: icp Computer Name: ICP-MS Dataset File Path: C:\elandata_icp\DataSet\101211-3\ Report Date/Time: Thursday, October 13, 2011 14:00:19

Autosampler Position: 4

The Dataset

Time	Sample ID	Batch ID	Read Type	Description	Init. Quant	Prep. Vol.	Aliquot. Vol.	Diluted V
23:10:15 Wed 12-Oct-11	Blank		Blank	•				
23:12:03 Wed 12-Oct-11	Standard 1		Standard #1					
23:13:50 Wed 12-Oct-11	Standard 2		Standard #2					
23:16:17 Wed 12-Oct-11	Standard 3		Standard #3					
23:18:08 Wed 12-Oct-11	QC Std 1		QC Std #1					
23:19:59 Wed 12-Oct-11	QC Std 2		QC Std #2					
23:21:49 Wed 12-Oct-11	QC Std 3		QC Std #3					
23:23:41 Wed 12-Oct-11	QC Std 4		QC Std #4					
23:25:33 Wed 12-Oct-11	QC Std 5		QC Std #5					
23:27:24 Wed 12-Oct-11	QC Std 7		QC Std #7					
23:29:38 Wed 12-Oct-11	QC Std 8		QC Std #8					
23:31:30 Wed 12-Oct-11	QC Std 9		QC Std #9					
23:33:21 Wed 12-Oct-11	QC Std 10		QC Std #10					
23:35:13 Wed 12-Oct-11	QC Std 2		Sample					
23:37:04 Wed 12-Oct-11	17459-4		Sample					
23:38:55 Wed 12-Oct-11	17459-5		Sample					
23:40:46 Wed 12-Oct-11	17459-5	d	Duplicate of 16	3				
23:42:36 Wed 12-Oct-11	17459-6		Sample					
23:44:27 Wed 12-Oct-11	17459-6	s	Spike - 1 of 18					
23:46:17 Wed 12-Oct-11	17459-10		Sample					
23:48:08 Wed 12-Oct-11	17459-11		Sample					
23:49:59 Wed 12-Oct-11	17459-11	d	Duplicate of 21	1				
23:51:49 Wed 12-Oct-11	17459-12		Sample					
23:53:40 Wed 12-Oct-11	17459-12	5	Spike - 1 of 23					
23:55:32 Wed 12-Oct-11	QC Std 1		QC Std #1					
23:57:23 Wed 12-Oct-11	QC Std 4		QC Std #4					
23:59:15 Wed 12-Oct-11	17459-16		Sample					
00:01:05 Thu 13-Oct-11	17459-17		Sample					
00:02:56 Thu 13-Oct-11	17459-17	d	Duplicate of 28					
00:04:47 Thu 13-Oct-11	17459-18		Sample					
00:06:38 Thu 13-Oct-11	17459-18	S	Spike - 1 of 30					
00:08:28 Thu 13-Oct-11	17459-19		Sample					
00:10:19 Thu 13-Oct-11	17459-20		Sample					
00:12:12 Thu 13-Oct-11	QC Std 1		Sample					
00:14:03 Thu 13-Oct-11	QC Std 4		Sample					
00:15:54 Thu 13-Oct-11	Blank		Blank					
00:17:26 Thu 13-Oct-11	Standard 1		Standard #1					
00:18:58 Thu 13-Oct-11	Standard 2		Standard #2					
00:20:30 Thu 13-Oct-11	Standard 3		Standard #3					
00:22:02 Thu 13-Oct-11	QC Std 2		Sample					
00:23:35 Thu 13-Oct-11	QC Std 1		QC Std #1					
00:25:07 Thu 13-Oct-11	QC Std 4		QC Std #4					
00:26:42 Thu 13-Oct-11	17463-1		Sample	i .				

Page 1

element**One** Analyst:--KMS--

ICP-MS RUN SHEET 10/13/2011

Job Number:

A/S Loc.	Dilution	Sample ID	Client	Турө	Weight (g)	Prep Vol (ml)
5		QC Std 2	Airtech	Sample		
330		17506-1fh	Airtech	Sample		100
331		17506-2fh	Airtech	Sample		100
332	d	17506-2fh	Airtech	Duplicate of 32		100
333		17506-3fh	Airtech	Sample		100
334	5	17506-3fh	Airtech	Spike - 1 of 34		100
335		17506-4fh	Airtech	Sample		100
336		LRB	Airtech	Sample		50
337	8	LRB	Airtech	Spike - 1 of 37		50
338		17506-1bh	Airtech	Sample		50x2
339		17506-2bh	Airtech	Sample		50x2
340	d	17506-2bh	Airtech	Duplicate of 40		50x2
341		17506-3bh	Airtech	Sample		50x2
342	8	17506-3bh	Airtech	Spike - 1 of 42		50x2
343		17506-4bh	Airtech	Sample		50x2
1		QC Std 1	Airtech	Sample		
3		QC Std 4	Airtech	Sample		
6		QC STD 3		Sample		
7		QC STD 5		Sample		
413 414	x10	17506-1fh	Airtech	Sample		100
	x10	17506-2fh	Airtech	Sample		100
415	x10d	17506-2fh	Airtech	Duplicate of 118		100
416	x5	17506-3fh	Airtech	Sample		100
417	x5s	17506-3fh	Airtech	Spike - 1 of 120		100
418 419		17506-3bh	Airtech	Sample		50x2
419	5	17506-3bh	Airtech	Spike - 1 of 122		50x2
Submitted	for QC by:	Date/T	lme:	is lot 021411-ABCD & QC Review By:		me of 10mL
km		10/13/11				
Re-Test R		No:	Yes:	Comments:	1012111	1350
Resubmitte by		Date/1	ìme:	QC Review:	By:	Date/Time:

00:28:14 Thu 13-Oct-11	17463-2		Sample
00:29:48 Thu 13-Oct-11	17463-2	d	Duplicate of 44
00:31:22 Thu 13-Oct-11	17463-3	u	Sample
00:32:55 Thu 13-Oct-11	17463-3	8	Spike - 1 of 46
00:34:27 Thu 13-Oct-11	17463-4	Ģ	Sample
00:36:01 Thu 13-Oct-11	QC Std 1		Sample
00:37:33 Thu 13-Oct-11	QC Std 4		Sample
00:39:05 Thu 13-Oct-11	Blank		Biank
00:41:15 Thu 13-Oct-11	Standard 1		Standard #1
00:43:24 Thu 13-Oct-11	Standard 2		Standard #2
00:45:33 Thu 13-Oct-11	Standard 3		Standard #3
00:47:42 Thu 13-Oct-11	QC Std 2		Sample Airtech
00:49:53 Thu 13-Oct-11	17506-1fh		Sample Airtech
00:52:05 Thu 13-Oct-11	QC Std 1		QC Std #1
00:54:14 Thu 13-Oct-11	QC Std 4		QC Std #4
00:56:26 Thu 13-Oct-11	17506-2fh		Sample Airtech
00:58:35 Thu 13-Oct-11	17506-2fh	d	Duplicate of 59 Airtech
01:00:44 Thu 13-Oct-11	17506-3fh		Sample Airtech
01:02:54 Thu 13-Oct-11	17506-3fh	5	Spike - 1 of 61 Airtech
01:05:03 Thu 13-Oct-11	17506-4fh	3	Sample Airtech
01:07:12 Thu 13-Oct-11	LRB		Sample Airtech
01:09:21 Thu 13-Oct-11	LRB	S	Spike - 1 of 64 Airtech
01:11:31 Thu 13-Oct-11	17506-1bh	3	
01:13:40 Thu 13-Oct-11	17506-2bh		Sample Airtech Sample Airtech
01:15:49 Thu 13-Oct-11	17506-2bh	d	Duplicate of 67 Airtech
01:18:01 Thu 13-Oct-11		u	•
01:20:10 Thu 13-Oct-11	QC Std 1 QC Std 4		QC Std #1 QC Std #4
01:22:21 Thu 13-Oct-11			
01:24:31 Thu 13-Oct-11	17506-3bh 17506-3bh	5	Sample Airtech Spike - 1 of 71 Airtech
01:26:40 Thu 13-Oct-11	17506-4bh	ъ	•
01:28:52 Thu 13-Oct-11			
01:31:01 Thu 13-Oct-11	QC Std 1		Sample Airtech Sample Airtech
01:33:09 Thu 13-Oct-11	QC Std 4		* · · · · · · · · · · · · · · · · ·
01:35:01 Thu 13-Oct-11	Blank Standard 1		Blank Standard #1
01:36:52 Thu 13-Oct-11	Standard 2		Standard #2
01:38:44 Thu 13-Oct-11	+ + + +		
01:40:36 Thu 13-Oct-11	Standard 3		Standard #3
01:42:30 Thu 13-Oct-11	QC Std 2	чЕ	Sample
01:44:22 Thu 13-Oct-11	LRB	x5 x5s	Sample
01:46:13 Thu 13-Oct-11	LRB		Spike - 3 of 81
01:48:06 Thu 13-Oct-11	LRB	x5	Sample
01:48:06 Thu 13-Oct-11	LRB	x5s	Spike - 3 of 83
01:50:00 Thu 13-Oct-11 01:51:52 Thu 13-Oct-11	QC Std 1		QC Std #1
	QC Std 4		QC Std #4
01:53:46 Thu 13-Oct-11	17470-1	x5	Sample
01:55:38 Thu 13-Oct-11	17470-2	x5	Sample
01:57:30 Thu 13-Oct-11	17470-2	x5d	Duplicate of 88
01:59:22 Thu 13-Oct-11	17470-3	x5	Sample
02:01:14 Thu 13-Oct-11	17470-3	x5s	Spike - 3 of 90
02:03:06 Thu 13-Oct-11	17470-4	x5	Sample
02:04:58 Thu 13-Oct-11	17470-5	x5	Sample
02:06:49 Thu 13-Oct-11	17470-6	x5	Sample
02:08:42 Thu 13-Oct-11	17470-6	x5s	Spike - 3 of 94
02:10:33 Thu 13-Oct-11	17470-7	x5	Sample
02:12:27 Thu 13-Oct-11	QC Std 1		QC Std #1
02:14:19 Thu 13-Oct-11	QC Std 4		QC Std #4
02:16:13 Thu 13-Oct-11	17470-8	x5	Sample

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02:18:05 Thu 13-Oct-11	17470-9	x5	Sample	
02:19:57 Thu 13-Oct-11	17470-9	x5s	Spike - 3 of 10	
02:21:49 Thu 13-Oct-11	17470-10	x5	Sample	
02:23:41 Thu 13-Oct-11	17492-1	x5	Sample	
02:25:33 Thu 13-Oct-11	17492-2	x5	Sample	
02:27:25 Thu 13-Oct-11	17492-2	x5d	Duplicate of 10	
02:29:17 Thu 13-Oct-11	17492-3	x5	Sample	
02:31:09 Thu 13-Oct-11	17492-3	x5s	Spike - 3 of 10	
02:33:01 Thu 13-Oct-11	17492-4	x5	Sample	
02:34:55 Thu 13-Oct-11	QC Std 1		QC Std #1	
02:36:47 Thu 13-Oct-11	QC Std 4		QC Std #4	
02:38:40 Thu 13-Oct-11	17492-5	x5	Sample	
02:40:32 Thu 13-Oct-11	17501-1	x5	Sample	
02:42:24 Thu 13-Oct-11	14501-1	x5s	Spike - 3 of 1	
02:44:16 Thu 13-Oct-11	LRB	x5	Sample	
02:46:09 Thu 13-Oct-11	LRB	x5s	Spike - 3 of 1	
02:48:00 Thu 13-Oct-11	17493-1	x5	Sample	
02:49:52 Thu 13-Oct-11	QC Std 1		Sample	
02:51:44 Thu 13-Oct-11	QC Std 4		Sample	
02:53:36 Thu 13-Oct-11	17493-1	x50	Sample	
02:55:28 Thu 13-Oct-11	17494-1	x5	Sample	
02:57:21 Thu 13-Oct-11	QC Std 1		QC Std #1	
02:59:13 Thu 13-Oct-11	QC Std 4		QC Std #4	
03:01:06 Thu 13-Oct-11	17494-1	x50	Sample	
03:02:58 Thu 13-Oct-11	17502-1	x5	Sample	
03:04:50 Thu 13-Oct-11	17502-1	x50	Sample	
03:06:41 Thu 13-Oct-11	17505-1	x5	Sample	
03:08:33 Thu 13-Oct-11	17505-1	x5d	Sample	
03:10:25 Thu 13-Oct-11	17505-1	x50	Sample	
03:12:17 Thu 13-Oct-11	17505-1	x50d	Sample	
03:14:09 Thu 13-Oct-11	17470-1	x5	Sample	
03:16:01 Thu 13-Oct-11	17470-1	x50	Remarks.	
03:17:52 Thu 13-Oct-11	QC Std 1	100	Sample	
03:19:47 Thu 13-Oct-11	QC Std 1		QC Std #1	
03:21:39 Thu 13-Oct-11	QC Std 4		QC Std #4	
03:23:33 Thu 13-Oct-11	QC Std 4			
03:25:27 Thu 13-Oct-11	QC Std 1		Sample	
03:27:19 Thu 13-Oct-11	QC Std 4		QC Std #1	
10:03:01 Thu 13-Oct-11			QC Std #4	
10:04:52 Thu 13-Oct-11	Blank Steederd (Blank	
10:06:43 Thu 13-Oct-11	Standard 1		Standard #1	
10:08:34 Thu 13-Oct-11	Standard 2		Standard #2	
10:10:25 Thu 13-Oct-11	Standard 3		Standard #3	
10:12:16 The 13-Oct-11	QC Std 1		QC Std #1	
10:14:07 Thu 13-Oct-11	QC Std 2		QC Std #2	
	QC Std 3		QC Std #3	
10:15:58 Thu 13-Oct-11 10:17:50 Thu 13-Oct-11	QC Std 4		QC Std #4	
	QC Std 5		QC Std #5	
10:19:41 Thu 13-Oct-11	QC Std 6		QC Std #6	
10:21:32 Thu 13-Oct-11	QC Std 7		QC Std #7	
10:23:25 Thu 13-Oct-11	QC Std 9		QC Std #9	
10:25:15 Thu 13-Oct-11	QC Std 11		QC Std #11	
10:27:08 Thu 13-Oct-11	QC Std 2	_	Sample	
10:29:01 Thu 13-Oct-11	17470-1	x5	Sample	
10:30:54 Thu 13-Oct-11	17470-6	x5	Sample	
10:32:44 Thu 13-Oct-11	17470-6	x5s	Spike - 3 of 15	
0:34:37 Thu 13-Oct-11	17494-1	x5	Sample	

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10:36:28 Thu 13-Oct-11	17494-1	x50	Sample
10:38:20 Thu 13-Oct-11	QC Std 1		QC Std #1
10:40:11 Thu 13-Oct-11	QC Std 4		QC Std #4
11:41:57 Thu 13-Oct-11	17470-1 TOT	x5	Sample
11:43:48 Thu 13-Oct-11	17470-1 TOT	x50	Sample
11:45:41 Thu 13-Oct-11	QC Std 1		QC Std #1
11:47:32 Thu 13-Oct-11	QC Std 4		QC Std #4
11:57:35 Thu 13-Oct-11	1745 9 -6	x2	Sample
11:59:26 Thu 13-Oct-11	17459-6	x2s	Spike - 1 of 16
12:01:17 Thu 13-Oct-11	17459-12	x2	Sample
12:03:07 Thu 13-Oct-11	17459-12	x2s	Spike - 1 of 16:
12:04:58 Thu 13-Oct-11	17459-17		Sample
12:06:49 Thu 13-Oct-11	17459-17	d	Duplicate of 16
12:08:39 Thu 13-Oct-11	17459-18	x2	Sample
12:10:30 Thu 13-Oct-11	17459-18	x2s	Spike - 1 of 165
12:12:24 Thu 13-Oct-11	QC STD 3		Sample
12:13:56 Thu 13-Oct-11	QC STD 5		Sample
12:15:29 Thu 13-Oct-11	QC Std 1		QC Std #1
12:17:01 Thu 13-Oct-11	QC Std 4		QC Std #4
12:18:36 Thu 13-Oct-11	17463-2		Sample
12:20:09 Thu 13-Oct-11	17463-2	d	Duplicate of 17:
12:21:41 Thu 13-Oct-11	17463-3	x2	Sample II
12:23:13 Thu 13-Oct-11	17463-3	x2s	Spike - 1 of 177h
12:24:47 Thu 13-Oct-11	QC STD 3		Sample
12:26:56 Thu 13-Oct-11	QC STD 5		Sample
12:29:07 Thu 13-Oct-11	17506-1fh	x10	Sample Airtech
12:31:17 Thu 13-Oct-11	17506-2fh	x10	Sample Airtech
12:33:26 Thu 13-Oct-11	17506-2fh	x10d	Duplicate of 18 Airtech
12:35:35 Thu 13-Oct-11	17506-3fh	x5	Sample Airtech
12:37:44 Thu 13-Oct-11	17506-3fh	x5s	Spike - 1 of 184Airtech
12:39:56 Thu 13-Oct-11	QC Std 1		QC Std #1
12:42:06 Thu 13-Oct-11	QC Std 4		QC Std #4
12:44:17 Thu 13-Oct-11	17506-3bh		Sample Airtech
12:46:27 Thu 13-Oct-11	17506-3bh	5	Spike - 1 of 186Airtech
12:48:39 Thu 13-Oct-11	QC Std 1		QC Std #1
12:50:48 Thu 13-Oct-11	QC Std 4		QC Std #4
12:53:39 Thu 13-Oct-11	17459-6	x5	Sample
12:55:30 Thu 13-Oct-11	17459-6	x5s	Spike - 1 of 191
12:57:20 Thu 13-Oct-11	17459-12	x5	Sample
12:59:11 Thu 13-Oct-11	17459-12	x5s	Spike - 1 of 194
13:01:02 Thu 13-Oct-11	17459-18	x5	Sample
13:02:52 Thu 13-Oct-11	17459-18	x5s	Spike - 1 of 198
13:04:45 Thu 13-Oct-11	QC Std 1		QC Std #1
13:06:36 Thu 13-Oct-11	QC Std 4		QC Std #4
13:15:08 Thu 13-Oct-11	17506-3fh	x10	Sample Airtech
13:17:17 Thu 13-Oct-11	17506-3fh	x10s	Spike - 1 of 20(Airtech
13:19:26 Thu 13-Oct-11	17506-3bh	x5	Sample Airtech
13:21:36 Thu 13-Oct-11	17506-3bh	x5s	Spike - 1 of 202Airtech
13:23:47 Thu 13-Oct-11	QC Std 1		QC Std #1
13:25:57 Thu 13-Oct-11	QC Std 4		QC Std #4
13:32:45 Thu 13-Oct-11	17506-3fh	x10	Sample Airtech
13:34:55 Thu 13-Oct-11	17506-3fh	x10s	Spike - 1 of 206Airtech
13:37:47 Thu 13-Oct-11	17459-6	¥5	Samnie
13:37:47 Thu 13-Oct-11 13:39:38 Thu 13-Oct-11	17459-6 17459-6	x5 x5s	Sample Spike - 1 of 20
13:37:47 Thu 13-Oct-11 13:39:38 Thu 13-Oct-11 13:41:28 Thu 13-Oct-11	17459-6 17459-6 17459-12	x5 x5s x5	Sample Spike - 1 of 201 Sample

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Tanna		citre Califican	Religion Relifiere	Smarthurn Dallander	Control I					·
Analyte	Mass (amu)	Spike Table 1 (Conc.)	Splin Table 1 Det. Limit (Conc.	Solve Table 2	Spike Table 2 Det. Linkt (Conc.)	Genilau Talaha 3 (Conci)	Splas Table 3 Det. Limit (Conc.)	Spite Table 4 (Conc.)	Splin Table 4 Out. Link (Conc.)	Optice Table 5 (Cont.)
Be	4410522 S	-	1 1	25 25			1		<u></u>	(output)
1.5	51144 8 101.407		1	25 25	1	100	1			
No.	54-021	0	1	25	I	100	4		v	
1	519 8 \$	ò	1	25 25	-	200 100	1			
A-	74		1	25 25			1			
इ त	£1787 5	-	1	25		100	1		27	
<u>.</u>	1.4904 S	D	1	25	1	100 C	1		25	
5.0 5.0		D	1	25 25		-4	1			
6-17.1 **	4. 977 S (2:441	8	1	25	<u>,</u>	\$90	1			
					and			and and		Town of the last
				幕						A STATE

Thursday, Oct 13, 2011 02:00 PM

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ICP Standards and QC Standards Values Table

Element or Test	Mass	Symbol	Std.#1 ppb	Std.#2 ppb	Std.#3 ppb	QC #1	QC #2	QC #3	QC #4	QC #6 A	QC #7 AB	QC #8 .25	QC #9 LRB	QC #10 LRB+	QC #11 LRB+
Lithium	6	Ш				_		-	-					-	1100
Lithium	7	L	1	100	500	0	1	250	100				D	50	100
Beryllium	8	Be	1	100	500	õ	1	250	100			0.25	õ	50	100
Boron	10	В	1	50	100	ō	1	250	100			0.20	Ď	50	100
Boron	11	в	1	50	100	ō	1	250	100				ŏ	50	100
Sodium	23	Na	20	1100	5500	0	21	2500	1100				ō	718	
Magnesium	24	Mg	20	1100	5500	0	21	2500	1100				Ō	550	
Magnesium	25	Mg	20	1100	5500	0	21	2500	1100				Ō	550	
Aluminum	27	AI	1	100	500	0	1	250	100				0	50	100
Phosphorus	31	P	20	1000	5000	0	20	2500	1000				0	200	
Potassium	39	ĸ	20	1100	5500	0	21	2500	1100				0	500	
Calcium	44	Ca	50	1100	5500	0	21	2500	1100				0	550	
Scandium	45		4			-									
Titanium	47	Ti	1	100	500	0	1	250	100				0	50	100
Titanium Vanadium	49 51	Tì V	1	100 100	500 500	0	1	250	100	~			0	50	100
Vanadium Vanadium	51	v	1	100	500 500	ő	1 1	250 250	100 100	0	20 20		0	50	100
Chromium	52	Čr	1	100	500	ŏ	1	250	100	U	10		0 0	50	100
Chromium	53	Cr	1	100	500	ŏ	1	250	100		10		0	50 50	100 100
Iron	54	Fe	20	1100	5500	ŏ	21	2500	1100	0	10		o o	50	100
Manganese	55	Mn	1	100	500	ō	1	250	100	ő	10		ō	50	100
iron	57	Fe	20	1100	6500	ō	21	2500	1100	õ			õ	50	.00
Cobalt	59	Co	1	100	500	ō	1	250	100	õ	20		ŏ	50	100
Nickel	60	Ni	1	100	500	0	1	250	100	0	20		ō	50	100
Copper	63	Cu	1	100	500	0	1	250	100	0	10		Ō	50	100
Copper	65	Cu	1	100	500	0	1	250	100	0	10		0	50	100
Zinc	66	Zn	1	100	500	0	1	250	100	0	10		0	50	100
Zinc	67	Zn	1	100	500	0	1	250	100	0	10		0	50	100
Zinc	68	Zn	1	100	500	0	1	250	100	0	10		0	50	100
Germanium	72	Ge	1	100	500	0	1	250	100	_			0	50	100
Arsenic	75	As	1	100	500	0	1	250	100	0	10		0	50	100
Selenium Selenium	77 82	<i>Se</i> Se	1 1	100 100	500 500	0	1 1	250 250	100	0	10		0	50	100
Strontium	88	Sr	i	100	500	ŏ	1	250	100 100	0	10		0	50	100
Molybdenum	95	Mo	1	100	500	ŏ	1	250	100	U			0	50 50	100 100
Molybdenum	97	Mo	1	100	500	ŏ	1	250	100				ŏ	50	100
Molybdenum	98	Mo	1	100	500	0	1	200	100				ō	50	100
Rhodium	103														
Silver	107	Ag	1	100	500	0	1	250	100	0	10		0	50	100
Silver	109	Ag	1	100	500	0	1	250	100	0	10		0	50	100
Cadmium Cadmium	111 114	Cd Cd	1	100 100	500 500	0	1 1	250 250	100 100	0	5		0	50	100
Tin	118	Sn	1	100	500	ŏ	1	250	100	0	5		0	50 50	100
Antimony	121	Sb	1	100	500	ŏ	1	250	100	ŏ			ŏ	50 50	100 100
Antimony	123	Sb	i	100	500	ō	1	250	100	ŏ			ŏ	50	100
Tellurium	128	Te	1	100	500	0	1	250	100				õ	50	100
Cesium	133	-													
Barlum	135	Ba	1	100	500	0	1	250	100	0			0	50	100
Barium Lanthanum	137 139	Ba La	1	100	500	0	1	250	100	0			0	50	100
Tantalum	159	Та	1	100 100	500 500	0	1	250 250	100 100				0	50	100
Platinum	195	Pt	i	100	500	D	1	250	100				0	50 50	100 100
Gold	181	Au	1	100	500	ŏ	i	250	100				0	50 50	100
Thallium	205	TI	1	100	500	ŏ	i	250	100	0			0	50	100
Lead	208	Pb	1	100	500	0	1	250	100	õ			ŏ	50	100
Bismuth	209	Bi	1	100	500	0	1	250	100				ō	50	100
Thorium	232	Th	1	100	500	0	1	250	100				0	50	100
Uranium	238	U	1	100	500	0	1	250	100				0	50	100
Krypton	83														

elementOne

I GINILLII		10010		,							
Sample ID	Method 6020 & 200.8 Metals Summary Report Sample ID: Blank										
		Octobe	r 13, 2	2011 00:39:0	5						
Sample De	escription: tion Results										
Concentra	Analyte	Mass		Meas. Intens	Conc. Mea	Report Linit					
>	Li	Maaa	6	60728.3	OULC. NICO	ppb					
-	Be		9	26.7		ppb					
-	Sc		45	337065		ppb					
ĺ	Cr		52	11339.4		ppb					
Í	Cr		53	31391.4		ppb					
	Mn		55	6793.9		ppb					
	Co		59	763.7		ppb					
	Ni		60	1623.1		ppb					
1	As		75	-136.9		ppb					
Ì	Se		77	4168.3		ppb					
	Se Rh		82 103	11.4 836950.4		ppb					
	Cđ		111	168,4		ppb ppb					
-	Cd		114	387.4		ppb					
-	Sb		121	588.7		ppb					
i	Sb		123	430.8		ppb					
>	Ho		165	1675707.7		ppb					
j-	Pb		208	17731.1		ppb					
	Kr		83	125.3		mg/L					
	20 & 200.8 		Summ	ary Report							
	: Standard 1										
		Octobe	r 13, 2	2011 00:41:1	5						
Sample De											
Concentra	tion Results	Maga		Mone Intern	Cone Man	Depart I Init					
15	Analyte Li	Mass	6	Meas. Intens 62656.2	Conc. Wear	•					
> -	Be		9	535.3	1.07646	ppb					
- -	Sc		45	339403.7	1.07040	ppb					
T T	Cr		52	24663.4	1.03218						
	Cr		53	33795.1	1.35855						
i	Mn		55	25202.3	0.90854						
i	Co		59	17455.8	1.07059	ppb					
i	Ni		60	3890.5	0.68785						
	As		75	2492.7	1.0292	ppb					
	Se		77	4302	0.41383						
	Se		82	273.3	1.0035						
[>	Rh		103	846897.7		ppb					
	Cd		111	3988.4	1.06872						
-	Cd Sb		114	9386.7	1.04656						
-	Sb		121 123	13584.1 10508.1	1,06978						
>	Ho		125	1666450.4	1.06966						
-	Pb		208	86096.4	0.95191	ppb					
1	Kr		83	-119	0.00101	mg/L					
Method 60	20 & 200.8	vietais \$									
	Standard 2										
			r 13, 2	011 00:43:24	4						
Sample De											
Concentrat	ion Results										
	Analyte	Mass		Meas. Intens	Conc. Mear						
>	Li		6	59707.6		ppb					
-	Be		9		104.92954						
-	Sc		45	334080	00 00007	ppb					
	Cr		52	1304222.1	99.99867						
	Cr Mn		53 55		102.98115 105.28749						
	Co		59		102.70301						
1	Ni		60	342504.5	103.1513						
i	As		75		101.98128						
1	Se		77		101.87384						
i	Se		82		105.18107						
>	Rh		103	856245.1		ppb					
i	Cd		111	386189.6	106.86567						
-	Cd		114		104.34707						
-	Sb		121		103.38239						
	Sb		123		103,66717	• • .					
>	Ho		165	1705068.7	400 00	ppb					
-	Pb		208	7660348.3	103.85415						
	Kr		83	-24990.1		mg/L					

Method 6020 & 200.8 Metais Summary Report Sample De Thursday, October 13, 2011 00:45:33 Sample Description: Analyte Mass Manage Description: Concentration Results End 9 I 6 D Li 6 Be 9 1955832 499.01394 ppb I Cr 52 680.1687.4 500.0002 ppb I Cr 53 705787.7 499.40305 ppb I Cr 53 705787.7 499.40305 ppb I Cr 53 705787.7 499.40305 ppb I Ca 57 165649.4 499.6328 ppb I As 75 1156649.4 499.2328 ppb I Sa 77 78242.7 499.62873 ppb I Cd 111 1616273.3 499.26643 ppb I Sb 123 4416633 499.20643 ppb I Sb 124 5704661 493.2338 ppb	PerkinElmer	Perkinelmer elan o tuu igr-wis									
Sample Da Thursday, October 13, 2011 00:45:33 Sample Description: Concentration Results Analyte Mass Meas. Intent Conc. Mear Report Unit I I 6 51999.3 ppb I Be 9 195583.2 499.01394 ppb I Sc 453 04941.1 ppb I Cr 52 6801867.4 500.0002 ppb I Cr 52 6801867.4 500.0002 ppb I Min 60 148055.1 499.40305 ppb 1 As 75 1156649.4 499.40305 ppb 1 As 75 1165647.7 ppb 1 Cd 111 161627.3 499.20643 ppb 1 Sb 123 4416633 499.20643 ppb 1 Sb 123 4416633 499.20643 ppb 1 Method 6020 & 200.8 Meas Meas. Intent Conc. Mear Report Unit Be 9 524.7	Method 6020	& 200.8 M	etals Su	ımma	ary Report						
Sample Description: Concentration Results Analyte Mass Meas. Inten: Conc. Mear Report Unit > Li 6 51999.3 ppb - Be 9 195583.2 499.01394 ppb - Cr 52 5601687.4 500.0002 ppb - Cr 55 705787.7 499.40305 ppb - Cr 55 705605.4 499.45926 ppb - Cr 55 705605.4 499.45926 ppb - As 75 115649.4 499.37036 ppb - As 75 115649.4 499.37036 ppb - Se 77 96242.7 499.6264 ppb - Se 77 96242.7 499.6264 ppb - Cd 1114 3892017.6 498.30369 ppb - Cd 1114 3892017.6 498.3038 ppb - Cd 1114 3892017.6 498.3038 ppb - Cd 1114 3892017.6 498.3038 ppb - Sb 123 4418633.3 499.26643 ppb - Sb 123 4418633.3 499.26643 ppb - Bb 206 33725623 499.22927 ppb - Cd 114 3892017.6 498.3238 ppb - Bb 206 33725623 499.22927 ppb - Cd 114 3192017.6 498.3238 ppb - Bb 206 33725623 499.22927 ppb - Cd 114 310920.7 499.22847 ppb - Bb 206 33725623 499.22927 ppb - Cd 114 310920.7 499.22847 ppb - Bb 206 33725623 499.22927 ppb - Cr 53 396232 49.22927 ppb - Cr 52 26941.6 1.13749 ppb - Cr 53 39623.2 4.33827 ppb - Cr 55 309623.2 4.33827 ppb - Cr 55 109.7 1.2176 ppb - Sc 45 1109.6 1.98271 ppb - Cr 55 1097.8 1.16366 ppb - Se 77 477.4 3 1.91675 ppb - Cd 111 4700.8 1.22302 ppb - Cd 111 4700.8 1.22309 ppb - Cd 114 10925.1 1.8211 ppb - Sb 123 1183.26 1.21774 ppb - Cd 114 10925.1 1.8211 ppb - Sb 123 1183.26 1.21774 ppb - Cd 114 4002.8 1.22309 ppb - Cr 52 430849.1 328.58732 ppb - Cr 53 5108.1 323.015097 ppb - Cr 52 430849.1 328.58732 ppb - Cr 53 51240.5 313.0094 ppb -											
Concentration Results: Analyte Mass Meas. Intent Conc. Mear Report Unit > Li 6 51999.3 ppb - Be 9 19558.2 490.01394 ppb - Be 9 19558.2 490.01394 ppb - Cr 52 5601687.4 500.002 ppb ppb - Cr 53 705787.7 499.49305 ppb ppb - Cr 52 5601687.4 500.002 ppb ppb - Cr 52 5705606.0 499.4526 ppb ppb - Co 59 705606.0 499.5369 ppb ppb - Se 82 117976.8 499.26373 ppb ppb - Rcd 111 1616273.3 499.26643 ppb ppb - Cd 114 3892017.6 499.3038 ppb ppb - Fb 208 3275623 499.22847 ppb ppb - Cd 114	Sample Da T	hursday, O	ctober 1	3, 2	011 00:45:33	3					
Analyte Mass. Meas. Intera Conc. Mear. Report Unit - Be 195583.2 499.01394 ppb - Sc 445 304941.1 ppb - Sc 445 304941.1 ppb - Cr 52 5801887.4 600.002 pb - Cr 52 705787.7 499.40305 ppb - Cr 53 705787.7 499.40305 ppb - Cr 53 705605.4 499.45326 ppb - Cr 53 705605.4 499.45326 ppb - Sc 77 96242.7 499.6339 ppb - Sc 11797.8 498.92673 ppb - Cd 1114 1892017.6 499.2533 ppb - Sb 123 416633.3 499.26343 ppb - Bb 200 8.3725623 499.22927 ppb <td>Sample Desc</td> <td>ription:</td> <td></td> <td></td> <td></td> <td></td> <td></td>	Sample Desc	ription:									
□ Li 6 51999.3 ppb □ Be 9 195583.2 499.01394 ppb □ Cr 52 5801687.4 500.002 ppb □ Cr 53 705607.4 498.4288 ppb □ Co 59 7056050.4 498.4289 ppb □ Co 59 7056050.4 499.42926 ppb □ Co 59 7056050.4 499.2035 ppb □ Se 77 926.22.7 499.52369 ppb □ Se 77 926.22.7 499.52349 ppb □ Cd 111 1616273.3 499.26433 ppb □ Cd 111 1616273.3 499.26433 ppb □ Cd 114 3892017.6 499.3233 ppb □ Sb 123 4416633.3 499.2643 ppb □ Cd 141 30217.0 <td>Concentration</td> <td>n Results</td> <td></td> <td></td> <td></td> <td></td> <td></td>	Concentration	n Results									
i Be 195 19558.2 499.01394 ppb i Cr 52 5801687.4 500.002 ppb i Cr 53 705787.7 499.40305 ppb i Mn 55 705787.7 499.40305 ppb i As 75 156649.4 499.45282 ppb i As 75 156649.4 499.45282 ppb i As 75 156649.4 499.45282 ppb i As 75 156649.4 499.63039 ppb i Se 77 96242.7 499.62673 ppb i Cd 114 3982017.6 499.33049 pb i Sb 121 5700460.1 493.2338 ppb i Bb 102 100:47:42 Sample Da Thursday, October 13, 2011 00:47:42 Sample Da Thursday, October 13, 2011 00:47:42 Sample Da Thursday, October 13, 2011 00:47:42 <t< td=""><td>A</td><td>nalyte I</td><td>Vass</td><td>N</td><td>Vleas. Intens</td><td>Conc. Mear</td><td>Report Unit</td></t<>	A	nalyte I	Vass	N	Vleas. Intens	Conc. Mear	Report Unit				
Sc 46 304941.1 ppb Cr 52 5601687.4 500.0002 ppb Cr 53 705787.7 499.40305 ppb Co 59 7056050.4 499.45926 ppb Ni 60 1480554.1 499.40305 ppb Se 77 5705605.4 499.6284 ppb Se 77 570469.1 499.6284 ppb Se 77 570469.1 499.2233 ppb Cd 111 1616273.3 498.6284 ppb Sb 122 570469.1 499.2233 ppb Sb 123 4416833.3 499.2643 ppb Sample Da Atoch 165 1654487.7 ppb Kr 83 -109562.6 mg/L Method 60202 &200.8 Method 6020 &200.8 Method 6020 &200.7 MpL Sample Da Thursday, October 13, 2011 00:47:42 Sample Da Thursday Acotber 53313109.6 ppb </td <td> > Li</td> <td>i</td> <td></td> <td>6</td> <td>51999.3</td> <td></td> <td>ppb</td>	> Li	i		6	51999.3		ppb				
Cr 52 6801867.4 500.0002 ppb Mn 55 705787.7 499.40305 ppb Mn 55 705787.7 499.40305 ppb Ni 60 1400554.1 499.45926 ppb As 75 1156649.4 499.60369 ppb As 75 116649.4 499.60369 ppb Se 82 11797.6 499.80378 ppb Cd 111 1616273.3 498.62673 ppb - Cd 111 3892017.6 499.30349 ppb - Cd 114 3892017.6 499.30349 ppb - Cd 114 3892017.6 499.30349 ppb - Cd 114 3892017.6 499.2033 ppb - Cd 114 39.20297 ppb Sample D: CC 63 716.5 ppb - CB 9 524.7 1.21	- B	e		9	195583.2	499.01394	ppb				
Cr 53 705787.7 499.4305 ppb Mn 55 9127285.1 498.4326 ppb Co 59 705605.4 499.4526 ppb As 75 115649.4 499.8038 ppb As 75 115649.4 499.8038 ppb Se 82 117978.8 499.9207.7 ppb Cd 111 1616273.3 498.2373 ppb - Cd 114 3892017.6 499.3049 ppb - Sb 123 4416833.3 499.2643 ppb - Sb 123 5700460.1 499.20233 ppb - Ho 165 1564487.7 ppb - Rb 2011 00:47:42 Sample D: QC Std 2	- S	ic .		45	304941.1		ppb				
Mn 55 9127285.1 498.49268 ppb NI 60 1480554.1 499.37036 ppb As 75 1156649.4 499.37036 ppb Se 75 115649.4 499.37036 ppb Se 82 117976.8 499.37336 ppb Cd 1111 161273.3 498.62673 ppb Cd 1114 3892017.6 499.32338 ppb Sb 123 4418633.3 499.26643 ppb Sb 123 4418633.3 499.2667 Sb 123 4418633.3 499.2666 Smple Da Thursday, October 13, 2011 00:47:42 Sample Da Nu Sample Da Thursday, October 13, 2011 00:47:42 Sample Da Pb 206 Sample Da Thursday, October 13, 2011 00:47:42 Sample Da Pb 206 Cr 52 26941.6 1.13749 ppb 11 Cr 52 26941.6 1.13749 ppb 14 Cr 52 26941.6 1.13749 ppb 16 Cr	i c	r		52	5801687.4	500.0002	ppb				
Co 59 7066060.4 499.43622 ppb As 75 1166649.4 499.63369 pb Se 77 96242.7 499.62369 pb Se 82 117976.8 499.63369 pb Cd 111 1616273.3 498.62378 ppb Cd 111 1616273.3 498.62673 ppb Cd 114 892017.6 499.13049 pb Cd 114 161633.3 499.2643 pb P Cd 132 4418633.3 499.2643 pb P Ho 165 1564487.7 pb mg/L Method 6020 & 200 8 Metals Summary Report Sample De Airtech Concentration Results Gottal 1.2176 Concentration Results Mass Meas. IntensConc. Mear Report Unit Pb Li 6 54716.5 ppb Cr 52 26941.6 1.13749 pb 1.6336 pb Cr 53 313109.	i c	r		53	705787.7	499.40305	ppb				
Ni 60 1480554.1 499.60369 ppb As 75 1156649.4 499.60369 ppb Se 75 1156649.4 499.60369 ppb Se 77 96242.7 499.62647 ppb Cd 1114 1616273.3 496.62673 ppb Cd 114 3892017.6 499.12338 ppb Sb 123 4418633.3 499.22643 ppb Sb 123 4418633.3 499.22647 ppb Sb 123 4418633.3 499.22647 ppb Sc 443 33725623 499.22927 ppb Kr 63 -109562.6 mg/L Method 6020 & 200.8 Metals Summary Report Sample Da Thursday, October 13, 2011 00:47:42 Sample Da Thursday, October 13, 2011 00:47:42 Sample Da Thursday, October 13, 2011 00:47:42 Sample Da Thursday, October 13, 2011 00:47:42 Sample Da Thursday, October 13, 2011 00:47:42 Sample Da Thursday, October 13, 2011 00:47:42 Sample Da Thursday, October 14, 1398231 Ppb <td< td=""><td>j N</td><td>1n</td><td></td><td>55</td><td>9127285.1</td><td>498.94268</td><td>ppb</td></td<>	j N	1n		55	9127285.1	498.94268	ppb				
As 76 1166449.4 499.6364 ppb Se 77 96242.7 499.6264 ppb Se 82 117976.8 989.6373 ppb Cd 111 1618273.3 498.62673 ppb Cd 114 8920176.4 499.13044 ppb Cd 114 8920176.4 499.13044 ppb Cd 114 1618273.3 499.26643 ppb Cd 114 18920176.4 499.13044 ppb Sb 123 4416633.3 499.26643 ppb F H0 165 1564487.7 ppb Kr 83 -109662.6 mg/L Sample De Airtech Concort.410.0147:42 Sample De Airtech Pob Concontration Results Mass Meas. Intent Conc. Mear Report Unit P Li 6 54716.5 ppb Cr 53 39623.2 4.3827 ppb Cr 53 39623.2 </td <td>j C</td> <td>0</td> <td></td> <td>59</td> <td>7056050.4</td> <td>499.45926</td> <td>ppb</td>	j C	0		59	7056050.4	499.45926	ppb				
Se 77 96242.7 498.264 ppb Se 82 117976.8 498.96378 ppb Rh 103 768046.7 ppb Cd 111 1616273.3 498.62673 ppb Sb 123 4418633.3 499.2338 ppb Sb 123 4418633.3 499.22927 ppb Kr 83 -109662.6 mg/L Method 6020 & 200.8 Metals Summary Report Sample Da Thursday, October 13, 2011 00:47:42 Sample Da Thursday, October 13, 2011 00:47:42 Sample Da Thursday, October 13, 2011 00:47:42 Sample Da Airtech Concentration Results ppb Cr 52 26941.6 1.13749 pp0 Cr 52 26941.6 1.13749 pp0 Cr 52 26941.6 1.13749 pp0 Cr 53 39623.2 4.33827 ppb Mn 55 27631.8 0.98231 ppb Co 59 19577.8 1.6386 ppb Ni 60 4670.2 0.87748 ppb Se 77 4774.3 1.91575 ppb As<) N	li		60	1480554.1	499.37036	ppb				
Se 82 117976.8 498.96378 ppb Cd 111 161273.3 498.26379 pb Cd 114 3892017.6 499.13049 ppb Sb 121 5700469.1 499.32338 ppb Sb 121 5700469.1 499.26333 ppb Sb 123 4418633.3 499.26433 pb Sb 123 4418633.3 499.26927 pb Sample Da Thursday, October 13, 2011 00:47:42 Sample Da Thursday, October 13, 2011 00:47:42 Sample Da Thursday, October 13, 2011 00:47:42 Sample Da Thursday, October 13, 2011 00:47:42 Sample Da Airtech Concentration Results Ppb Concentration Results Analyte Mass Meas. Intent Conc. Mear Report Unit P Li 6 54716.5 ppb Cr 52 26941.6 1.13749 ppb Cr 53 39623.2 4.33827 pb Mn 55 27631.8 0.98231 ppb Ni 60) A	5		75	1156649.4	499.60369	ppb				
▷ Rh 103 768046.7 ppb □ Cd 111 1618273.3 498.62673 ppb □ Cd 114 380217.6 499.13049 pbb □ Sb 121 5700469.1 499.13049 pbb □ Ho 165 156448.7 ppb □ Ho 165 156448.7 ppb □ Ho 165 156448.7 ppb Sample D2 Austockettal Summary Report Sample Da Thursday, October 13, 2011 00:47:42 Sample Da Thursday, October 13, 2011 00:49:53 Sample Da Airdech Conce) S	e		77	96242.7	499.6264	ppb				
Cd 111 1616273.3 498.62673 ppb - Cd 114 3892017.6 499.13049 ppb - Sb 123 4418633.3 499.26643 ppb - Nb 123 4418633.3 499.22827 ppb - Pb 208 33725623 499.22927 ppb Kr 63 -109562.6 mg/L Method 6020 & 20.8	S	e		82	117976.8	498.96378	ppb				
- Cd 114 3892017.6 499.13049 ppb - Sb 121 5700469.1 499.32338 ppb - Sb 123 44186333 499.26643 ppb - Pb 208 33725623 499.22927 ppb Kr 83 -109562.6 mg/L Sample De Thursday, October 13, 2011 00:47:42 Sample De Airtech Ppb Concentration Results Meas. Intens Conc. Mear Report Unit - Li 6 54716.5 ppb - Sc 45 313109.6 ppb - Sc 45 313109.6 ppb - Cr 52 26941.6 1.13749 ppb - Co 59 19577.8 <t< td=""><td> > R</td><td>h</td><td>1</td><td>03</td><td>768046.7</td><td></td><td>ppb</td></t<>	> R	h	1	03	768046.7		ppb				
- Sb 121 5700469.1 499.32338 ppb - Nb 123 441863.3 499.26643 ppb - Pb 208 33725623 499.22927 ppb Kr 83 -109562.6 mg/L Method 6020 & 200.8 Method 5020 & 200.8	C	d	1	11	1616273.3	498.62673	ppb				
Sb 123 4418633.3 499.26643 ppb I> Ho 165 1564487.7 ppb I- Pb 208 33725623 499.22927 ppb Method 6020 & 200.8 Metals Summary Report Sample ID: QC Std 2	- C	d	1	14	3892017.6	499.13049	ppb				
No 165 1564487.7 ppb Pb 208 33725623 499.22927 ppb Kr 83 -109562.6 mg/L Method 6020 & 200.8 Metals Summary Report Sample De Airtech - Concentration Results Analyte Mass Meas. Intens Conc. Mear Report Unit Concentration Results Analyte Mass Meas. Intens Conc. Mear Report Unit Cr 52 26941.6 1.13749 ppb Co 59 19577.8 1.6866 ppb Ni 60 4670.2 0.8748 ppb Se 77 4774.3 1.91575 ppb Se 82 298.8 1.062 ppb Co 111 4700.8 <	- S	b	1	21	5700469.1	499.32338	ppb				
I Pb 208 33725623 499.22927 ppb Kr 83 -109562.6 mg/L Method 6020 & 200.8 Metals Summary Report Sample De Thursday, October 13, 2011 00:47:42 Sample De Thursday, October 13, 2011 00:47:42 Sample De Airtech Concentration Results Meas. Intens Conc. Mear Report Unit I Li 6 54716.5 ppb - Sc 45 313109.6 ppb - Sc 45 313109.6 ppb - Sc 45 313109.6 ppb - Sc 45 31320.8 ppb - Cr 53 39823.2 4.33827 ppb - Cr 53 39823.2 4.33827 ppb - Co 59 19577.8 1.16386 ppb - As 75 3108.1 1.23022 ppb - Se 77 4774.3 1.91575 ppb - Se 123 <td>S</td> <td>b</td> <td>1</td> <td>23</td> <td>4418633.3</td> <td>499.26643</td> <td>ppb</td>	S	b	1	23	4418633.3	499.26643	ppb				
I Pb 208 33725623 499.22927 ppb Kr 83 -109562.6 mg/L Method 6020 & 200.8 Metals Summary Report Sample Da Thursday, October 13, 2011 00:47:42 Sample Da Alitech Concentration Results Analyte Mass Meas. Intent Conc. Mear Report Unit I 6 54716.5 ppb I 8 9 524.7 1.2176 I 8 9 524.7 1.2178 I Cr 52 26941.6 1.13749 I Cr 53 39623.2 4.3827 I Mn 55 27631.8 0.98231 I Mn 55 27631.8 0.98231 I As 75 3108.1 1.23022 pb As 75 3108.1 1.23022 pb I Se 82 298.8 1.062 pb I Se 82 2115314.6	і> н	0	1	65	1564487.7		ddd				
Kr 63 -109562.6 mg/L Method 6020 & 200.8 Metals Summary Report Sample ID: QC Std 2 Sample De Airtech Concentration Results Analyte Mass Meas. Inten: Conc. Mear Report Unit > Li 6 54716.5 ppb - Be 9 524.7 1.2176 ppb - Be 9 524.7 1.2176 ppb - Sc 45 313109.6 ppb - Cr 52 26941.6 1.13749 pbb - Cr 53 39623.2 4.3827 ppb - Co 59 19577.8 1.16386 ppb - Co 59 19577.8 1.16386 ppb - As 75 3108.1 1.2022 ppb - Se 77 4774.3 1.91575 ppb - Se 77 4774.3 1.21302 ppb - Cd 114 4700.8 1.22309 ppb - S	j- P	b	2	80	33725623	499.22927					
Method 6020 & 200.8 Metals Summary Report Sample D: QC Std 2 Sample Da Thursday, October 13, 2011 00:47:42 Sample De Airtech Concentration Results Analyte Mass Meas. Intens Conc. Mear Report Unit > Li 6 54716.5 ppb - Be 9 524.7 1.2176 ppb - Sc 4.5 313109.6 ppb - Cr 52 26941.6 1.13749 ppb - Cr 53 39623.2 4.38827 ppb - Mn 55 27631.8 0.98231 ppb - Co 59 19577.8 1.16386 ppb - Ni 60 4670.2 0.87748 ppb - Se 77 4774.3 1.91575 ppb - Se 82 298.8 1.062 ppb - Sb 121 15314.6 1.21774 ppb - Sb 123 11832.6 1.21774 ppb - </td <td><u>́</u>к</td> <td>r</td> <td></td> <td>83</td> <td></td> <td></td> <td></td>	<u>́</u> к	r		83							
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Ni 60 4538651.8 1357.7902 ppb As 75 63263.4 24.28814 ppb Se 77 79979.8 362.76118 ppb Se 82 102786 385.37977 ppb Rh 103 865684 ppb Cd 111 8485.5 2.27521 ppb - Cd 114 15528.8 1.72237 ppb - Sb 121 34967.8 2.60735 ppb Sb 123 27202.3 2.61878 ppb Ho 165 1805287.6 ppb - Pb 208 1080532.9 13.62248 ppb	i c	0		59							
As 75 63263.4 24.28814 ppb Se 77 79979.8 362.76118 ppb Se 82 102786 385.37977 ppb Rh 103 865684 ppb Cd 111 8485.5 2.27521 ppb - Cd 114 15528.8 1.72237 ppb - Sb 121 34967.8 2.60735 ppb Sb 123 27202.3 2.61878 ppb Ho 165 1805287.6 ppb - Pb 208 1080532.9 13.62248 ppb											
Se 77 79979.8 362.76118 ppb Se 82 102786 385.37977 ppb Rh 103 865684 ppb Cd 111 8485.5 2.27521 ppb - Cd 114 15528.8 1.72237 ppb - Sb 121 34967.8 2.60735 ppb Sb 123 27202.3 2.61878 ppb Ho 165 1805287.6 ppb - Pb 208 1080532.9 13.62248 ppb											
Se 82 102786 385.37977 ppb > Rh 103 865684 ppb Cd 111 8485.5 2.27521 ppb - Cd 114 15528.8 1.72237 ppb - Sb 121 34967.8 2.60735 ppb - Sb 123 27202.3 2.61878 ppb > Ho 165 1805287.6 ppb - Pb 208 1080532.9 13.62248 ppb											
Rh 103 865684 ppb Cd 111 8485.5 2.27521 ppb - Cd 114 15528.8 1.72237 ppb - Sb 121 34967.8 2.60735 ppb - Sb 123 27202.3 2.61878 ppb > Ho 165 1805287.6 ppb - Pb 208 1080532.9 13.62248 ppb											
Cd 111 8485.5 2.27521 ppb - Cd 114 15528.8 1.72237 ppb - Sb 121 34967.8 2.60735 ppb - Sb 123 27202.3 2.61878 ppb > Ho 165 1805287.6 ppb - Pb 208 1080532.9 13.62248 ppb											
- Cd 114 15528.8 1.72237 ppb - Sb 121 34967.8 2.60735 ppb - Sb 123 27202.3 2.61878 ppb > Ho 165 1805287.6 ppb - Pb 208 1080532.9 13.62248 ppb						2 37534					
- Sb 121 34967.8 2.60735 ppb Sb 123 27202.3 2.61878 ppb Ho 165 1805287.6 ppb Pb 208 1080532.9 13.62248 ppb											
Sb 123 27202.3 2.61878 ppb > Ho 165 1805287.6 ppb - Pb 208 1080532.9 13.62248 ppb											
> Ho 165 1805287.6 ppb - Pb 208 1080532.9 13.62248 ppb											
- Pb 208 1080532.9 13.62248 ppb						∠,018/8					
						10 000 40					
r√r 53 -5523.3 mg/L						13.02248					
	K	ſ		03	-0023.3		mg/L				

PerkinElmer ELAN 6100 ICP-MS									
Method 60	20 & 200.8	Metals	Summ	ary Report					
Sample ID	OC Std 1			•					
		Octobe	r 13, 2	2011 00:52:0	5				
Sample De									
Concentra	tion Results	Maaa		Mono Intenr	Cone Mee	Depart Linit			
>	Analyte Li	Mass	6	Meas. Intens 62948.4	Conc. Mear	ppb			
-	Be		9	13.3	-0.03023				
i-	Sc		45	346168	0.00020	ppb			
Ì	Cr		52	12278	0.03132				
i	Cr		53	32514.1	-0.20693				
Ì	Mn		55	6888.6	-0.01074	ppb			
	Co		59	615	-0.01139				
ļ	Ni		60	2207.3	0.14931				
	As		75	-98.6	0.01888				
	Se Se		77 82	4365.4 33.2	0.01382	•••			
>	Rh		103	876035.2	0.07841	ppb			
	Cd		111	142.6	-0.0091	• • .			
-	Cď		114	327.1	-0.00884				
-	Sb		121	475.7	-0.00952				
i i	Sb		123	368,2	-0.00683				
>	Но		165	1686910.7		ppb			
-	Pb		208	16489.8	-0.01855	ppb			
	Kr		83	_ 116.9		mg/L			
	20 & 200.8	Vietais \$	Summ	ary Report					
Sample ID		Ortobo	- 12 0	044 00-54-4					
Sample Da		UCIODE	r 13, 2	2011 00:54:14	4				
	tion Results								
concentra	Analyte	Mass		Meas. Intens	Conc. Mear	Report Unit			
>	Li	111200	6	62003,9	conto. medi	ppb			
-	Be		9		101.65749				
i-	Sc		45	334573.6		ppb			
İ	Cr		52	1340606.9	102.75199				
1	Cr		53	192971.3	106.29562	ppb			
1	Mn		55		109.51695				
	Co		59		107.09756				
	Ni		60		106.93155				
	As		75		104.39761				
	Se Se		77 82		101.87503 102.55813				
>	Rh		103	856850.2	102.00010	ppb			
	Cd		111		104.60714				
-	Cď		114	895489.1	102.98293				
-	Sb		121	1266359.1	101.35142				
	Sb		123	989807.1	102.18657				
j>	Ho		165	1712314.3		ppb			
-	Pb		208	7680244.8	103.70305	ppb			
	Kr		83	-24834.7		mg/L			
	20 & 200.8	Vietals \$	Summ	ary Report					
	: 17506-2fh				_				
		Octobel	r 13, 2	2011 00:56:20	6				
Sample De	e Airrech tion Results								
Concentrat	Analyte	Mass		Meas. Intens	Cone Mea	Report Linit			
>	Li	MICEO	6	86239.7	CONC. MEdi	ppb			
-	Be		9	140.7	0.15928				
-	Sc		45	599724.3	0.10020	ppb			
i	Cr		52	1128236.9	88.44294				
i	Cr		53	138155.3	72.27282				
i	Mn		55	841467.9	41.89372	ppb			
İ	Co		59	50442.2	3.22712				
1	Ni		60		816.03818				
1	As		75	53578.1	21.28066	••			
1	Se		77		288.06458				
	Se		82	79307.5	307.63333	· · .			
>	Rh		103	836795.8	4 45 407	ppb			
	Cd		111 114	4242.4	1.15407				
E	Cd Sb		114	5710.9 181674.6	0.62736 14.20624				
1	Sb		123	140568	14.20624				
>	Но		165	1747079.4	1-1.10204	ppb			
-	Pb		208	725855.6	9.38212				
•	Kr		83	-5204.9		mg/L			
						_			

PerkinElmer ELAN 6100 ICP-MS										
Method 60	20 & 200.8	Metals	Summ	ary Report						
Sample ID): 17506-2fh									
•		Octobe	r 13, 2	2011 00:58:3	5					
Sample D										
Concentra	tion Results Analyte	Mass		Meas. Intens	Cone Mea	Peport Init				
>	Li	IVIdaa	6	89896	CONC. Medi	ppb				
1- 1-	Be		9	122.7	0.12279					
-	Sc		45	606864.7		ppb				
i	Cr		52	1138300.9	86.00802					
Ì	Cr		53	140644.3	70.56528	ppb				
	Mn		55	878346.1	42.15987	ppb				
	Co		59	51235	3.15992					
	Ni		60		790.46758					
	As		75 77	55403.8	21.22373 285.83947					
	Se Se		82		305.55344					
>	Rh		103	867636.7	000.000	ppb				
-	Cd		111	4132	1.08232					
i-	Cd		114	6430.7	0.68512					
i-	Sb		121	184796.4	13.97928					
İ	Sb		123	144308.1	14.08263	ppb				
>	Ho		165	1806182.3		ppb				
-	Pb		208	732805.5	9.15613					
	Кг		83	-5416.9		mg/L				
	20 & 200.8	Metals	Summ	ary Report						
	: 17506-3fh	Ortoba	- 40 0	044 04-00-4						
		Octobe	i 13, z	2011 01:00:4	4					
Sample De	tion Results									
Concentra	Analyte	Mass		Meas. Intens	Conc. Mear	Report Unit				
>	Li	101000	6	86602.5		ppb				
-	Be		9	98.3	0.09235					
-	Sc		45	473366.8		ppb				
i	Cr		52	674120.9	49.90563	ppb				
Í	Cr		53	85453.5	33.83574	ppb				
1	Mn		55	595191.6	28.09412	ppb				
	Co		59	31518.2	1.89986					
	Ni		60		253.67497					
	As		75	63526.7	24.0093					
	Se		77	84492.5						
	Se Rh		82 103	108250.7 878908.8	399.79672	· · .				
>	Cd		111	3099.2	0.78785	ppb				
	Cd		114	3776.4	0.37797					
-	Sb		121	27394.9	2.01093					
	Sb		123	21268,9	2.01627					
>	Но		165	1824098.3		ppb				
- i-	Pb		208	668614.5	8.24781	ppb				
	Kr		83	-4208.1		mg/L				
	20 & 200.8	Metals \$	Summ	ary Report						
	: 17506-3fh									
		Octobe	r 13, 2	2011 01:02:5	4					
Sample De										
Concentra	tion Results	Mana		Maan Intend	Cone Man	Dened Link				
>	Analyte Li	Mass	6	Meas. Intens 85331.3	Conc. Wear	ppb				
-	Be		9	24599.2	38.22955					
-	Sc		45	460902.3	00.22000	ppb				
	Cr		52	1379883.4	103.5837					
1	Cr		53	166908.7	86.80341					
i	Mn		55	1741530.9	83.22418					
i	Co		59	879076.9	54.56051					
i	Ni		60	1016590.9	300.64628	ppb				
	As		75	163460.6	62.01241	ppb				
1	Se		77		408.11668	••				
	Se		82	115887,8	430.02235	ppb				
>	Rh		103	875042.6		bbp				
1	Cd		111	154247.4	41.75689					
-	Cd		114	362738.4	40.82343					
-	Sb		121	584461.2	44.14048					
>	Sb Ho		123 165	451227.4 1813252.4	43.95859					
-	Pb		208	4287938.2	54.54714	ppb				
I	Kr		83	-4161.1	01.01111	mg/L				

		10010	-1410	,						
Method 6020 & 200.8 Metals Summary Report Sample ID: 17506-4fh Sample Da Thursday, October 13, 2011 01:05:03 Sample De Airtech										
Concentrat	ion Results Analyte	Mass		Meas. Intens	Conc. Mear	Report Unit				
>	Li	111000	6	83384.2	oono. moa	ppb				
	Be		9	53.3	0 00070	• •				
<u> -</u>					0.02678	•••				
-	Sc		45	497784.9		ppb				
	Cr		52	223995.8	16.35507					
	Cr		53	31631.6	-0.41085					
	Mn		55	323943.7	15.47604	ppb				
1	Co		59	8669.5	0.49832	ppb				
1	Ni		60	43238.6	12.52763	ppb				
i	As		75	1190.9	0.51339	dad				
	Se		77	453	-18.4842					
	Se		82	49.3	0.14193					
	Rh		103	860015.5	0.11100	ppb				
>	Cd		111	1691.7	0.41842					
-										
-	Cd		114	193.3	-0.02318	• •				
-	Sb		121	12386.1	0.89076					
	Sb		123	9717.9	0.90471	ppb				
>	Но		165	1808484.2		ppb				
i-	Pb		208	286129.3	3.42071	daa				
1	Kr		83	-2596.7		mg/L				
Mathod 601	20 & 200.8	dotale (ingre				
		VIELAIS	Summ	агу кероп						
Sample ID:										
		Octobe	r 13, 2	2011 01:07:12	2					
Sample De	Airtech									
Concentrat	ion Results									
	Analyte	Mass		Meas. Intens	Conc. Mear	Report Unit				
>	Li		6	85242.6		ppb				
1	Be		9	10.3	-0.04218					
-					-0.04210					
-	Sc		45	425895.7		ppb				
	Cr		52	83392.1	4.94192	ppb				
	Cr		53	14967. 4	-12.27095	ppb				
i	Mn		55	425952.6	18.56547	ppb				
i	Co		59	1237.8	0.02149					
	Ni		60	12160.5	2.82851					
	As		75	194.5						
!					0.12223					
ļ	Se		77	429.7	-18.77969					
	Se		82	17.5	0.01604	ppb				
>	Rh		103	945936.6		ppb				
1 I	Cd		111	541	0.08789	ppb				
i-	Cd		114	676.2	0.02485					
1	Sb		121	6120.7	0,4077					
1-	Sb		123	4778.3	0.41351					
					0.41001					
>	Ho		165	1840690,1		ppb				
-	Pb		208	268621.1	3.13643	ppb				
	Kr		83	74.8		mg/L				
Method 602	20 & 200.8 M	vietals S	Summ	ary Report						
Sample ID:										
		Octobe	13.2	2011 01:09:2	1					
Sample De		0 0 0 0 0 0 0			•					
Concentrati		14		blass late	0	Desert Link				
	Analyte	Mass		Meas. Intens	Conc. Mear					
>	Li		6	84760.4		ppb				
-	Be		9	22126.2	34,59594	ppb				
-	Sc		45	421009.4		ppb				
i	Cr		52	831071.5	56.43965					
-				102246.5		• •				
	Cr		53		39.06361					
1	Mn		55	1586763.9	69.05758					
	Co		59	917766.9	51.90692					
1	Ni		60	192528.8	51.46304	ppb				
i	As		75	96363.8	33.32997					
1	Se		77	6792.5	8.69354					
1	~~		82	8280						
	C.			020U	27.95535	hhn				
	Se			0004010						
 >	Rh		103	960101.9		ppb				
 > 	Rh Cd		103 111	150368.2	37.07815	ppb				
	Rh		103		37.07815 36.26902	ppb				
	Rh Cd		103 111	150368.2	36.26902	ppb ppb				
 - -	Rh Cd Cd Sb		103 111 114 121	150368.2 353749.6 511995.2	36.26902 37.55039	ppb ppb ppb				
 	Rh Cd Cd Sb Sb		103 111 114 121 123	150368.2 353749.6 511995.2 396306.8	36.26902	ppb ppb ppb ppb				
 - - >	Rh Cd Cd Sb Sb Ho		103 111 114 121 123 165	150368.2 353749.6 511995.2 396306.8 1867086.7	36.26902 37.55039 37.49107	ppb ppb ppb ppb ppb				
 	Rh Cd Cd Sb Sb Ho Pb		103 111 114 121 123 165 208	150368.2 353749.6 511995.2 396306.8 1867086.7 4047363.4	36.26902 37.55039	ppb ppb ppb ppb ppb ppb				
 - - >	Rh Cd Cd Sb Sb Ho		103 111 114 121 123 165	150368.2 353749.6 511995.2 396306.8 1867086.7	36.26902 37.55039 37.49107	ppb ppb ppb ppb ppb				

PerkinElmer ELAN 6100 ICP-MS										
Method 60	20 & 200.8	Metals	Summ	ary Report						
): 17506-1 bh									
		Octobe	r 13, 2	2011 01:11:3	1					
Sample D										
Concentra	ition Results Analyte	Mass		Meas. Intens	Conc Mea	Report Unit				
>	Li	maaa	6	92519		ppb				
-	Be		9	17.7	-0.033					
İ-	Sc		45	391048.7		ppb				
	Cr		52	316616.2	22,23891					
	Cr		53	43375	5.85462					
	Mn Co		55 59	572056.5	26.15534 5.96704					
	Ni		59 60	100344.4 128039.8						
	As		75	37579.2	13,79455					
	Se		77		353.71854					
Ī	Se		82	105329.7	377.14458	ppb				
>	Rh		103	906461.3		ppb				
	Cd		111	2294.2	0.55224					
-	Cd Sb		114 121	2206 36269.2	0.19444 2.72158					
-	Sb		123	27838.4	2.69657					
>	Ho		165	1795214.9	2.00001	ppb				
j-	Pb		208	907727.6	11.47071					
	Kr		83	-1480.1		mg/L				
	20 & 200.8		Summ	ary Report						
	: 17506-2bh				-					
		Octobe	r 13, 2	2011 01:13:4	U					
Sample De Concentra	tion Results									
Ochcentra	Analyte	Mass		Meas. Intens	Conc. Mear	Report Unit				
>	Li		6	101778.3		ppb				
İ-	Be		9	12	-0.04265					
-	Sc		45	418728.3		ppb				
	Cr		52	259275.2	18.02668					
	Cr Mn		53 55	34962.4	0.58409 43.73596					
	Co		59	952694.2 67964.5	43.73598					
	Ni		60	87819.5	24.57626					
i	As		75	15919.9	5.86979					
i	Se		77	36433.5	145.98417					
	Se		82	46660.6	166.89021	ppb				
>	Rh		103	907497.8		ppb				
	Cd		111	87447	22.79778					
- -	Cd Sb		114 121	203168.8 18637.1	22.02226 1.37385					
	Sb		123	14568.9	1.38821					
>	Ho		165	1796829.1	1.00021	ppb				
j-	Pb		208	4448 917.6	57.12862					
	Kr		83	-1645.4		mg/L				
Method 60	20 & 200.8	Vietals \$	Summ	ary Report						
	: 17506-2bh		- 40 0	044 04.45.4	_					
Sample Da		UCIODE	1 13, 2	011 01:15:4	3					
	tion Results									
Jonounid	Analyte	Mass		Meas. Intens	Conc. Mear	Report Unit				
>	Li		6	101332.4		ppb				
İ-	Be		9	11.3	-0.04347	ppb				
-	Sc		45	424744.2		ppb				
1	Cr		52	259242.5	17.68244					
	Cr		53	34903.2	0.15127					
	Mn		55	947064,9	42.68441	· · .				
	Co Ni		59 60	67692.8 88188.1	3.93121 24.22434					
	As		75	16500.7	5.96633					
	Se		77	36729.7	144.27045					
	Se		82	46634.5	163.76134					
>	Rh		103	924209.2		ppb				
Ì	Cd		111	87507.6	22.39825					
-	Cd		114	202595.4	21.56009					
-	Sb		121	18662.1	1.35106					
	Sb		123	14528.2	1.35984					
>	Ho Pb		165 208	1828334 4475066.6	56.47051	ppb				
-	Kr		208 83	-1661.5	55.47051	mg/L				

PerkinElmer ELAN 6100 ICP-MS						
Method 6020 & 200.8 Metals Summary Report Sample ID: QC Std 1						
		October	13, 2	2011 01:18:0	1	
Sample Des	scription:					
Concentration					C	DesertIusit
	Analyte Li	Mass	6	Meas. Intens 63654.2	Conc. Mean	ppb
*	Be		9	16.3	-0.02415	
4	Sc		45	334733.2		ppb
	Cr		52	12726.9	0.06391	ppb
	Cr		53	32757.4	-0.0953	• •
	Mn		55	8704.4	0.07685	
	Co Ni		59 60	406.7 1605.8	-0.02438 -0.02811	
	As		75	148.1	0.11101	• •
	Se		77	5044.1	3.19821	
	Se		82	37.6	0.09396	ppb
	Rh		103	877122.8		ppb
	Cd		111	130.1	-0.01255	
	Cd Sb		114 121	271.5 514.7	-0.01508 -0.00577	
	Sb		123	383	-0.00477	
	Ho		165	1664708.7	0.00117	ppb
,	Pb		208	16328.1	-0.01791	
	Kr		83	112.8		mg/L
Method 602		letals S	Summ	ary Report		
Sample ID:			. 40. 0	044.04-00-41		
Sample Da Sample Des		JCIODEr	13, 2	011 01:20:10	0	
Concentratio						
		Mass	1	Meas. Intens	Conc. Mear	Report Unit
	Li		6	58780,8		ppb
- j	Be		9	45748.9	103.24432	ppb
	Sc		45	317073.4		ppb
	Cr		52	1254409.8	99.42591	
	Cr		53	179856.8	101.7153	
	Mn Co		55 59	2030004.3	102.57716 99.67881	
	Ni		60		101.00551	
	As		75	248254.1	99.40523	
j :	Se		77	23866	98.9002	
	Se		82	25377.5	99.41829	
	Rh		103	828519.8	100 15 10	ppb
	Cd Cd		111	360771.5	103.1542	
	Sb		114 121	1228034.1	100.97728 102.54294	
,	Sb		123	963561.8	103.78517	
•	Ho		165	1640929.5		ppb
- I	Pb		208	7326777.6	103.21922	ppb
	Kr		83	-23632.4		mg/L
Method 602		letals S	Summ	ary Report		
Sample ID: 1		\ofener	40.0	011 01:00:40		
Sample Da Sample De /		JCLODEI	13, Z	011 01.20.40	5	
Concentratio						
		Mass	1	Meas. Intens	Conc. Mear	Report Unit
>	Li		6	77904.1		ppb
	Be		9	12.7	-0.03681	
	Sc		45	392299.8	47 07004	ppb
	Cr Cr		52	251501.1	17.37631	
	Cr Mn		53 55	34661.7 1009916.6	0.28209 46.16468	
,	Co		59	54298.4	3.18693	
	Ni		60	67993.4	18,8196	
	As		75	702.6	0.3095	
*	Se		77	472	-18.52456	
	Se		82	97.8	0.30394	ppb
	Rh		103	912315.7		ppb
	Cd		111	705.2	0.13553	
	Cd		114	-3606.4	-0.43629	
	Sb Sb		121 123	7728.6 5922.2	0.55632 0.55189	
	Ho		165	1752712	0.00108	ppb
	Pb		208	329113.6	4.10564	
	Kr		83	-129.7		mg/L

Method 60						Feikileillei Elakotootor-wo						
Method 6020 & 200.8 Metals Summary Report Sample ID: QC Std 1 Sample Da Thursday, October 13, 2011 01:28:52												
Sample D												
Concentra	tion Results Analyte	Mass		Meas. Intens	Conc. Mea	Report Unit						
>	LI		6	53954,9		ppb						
 -	Ве		9	14.7	-0.02237	рро						
-	Sc		45	292883.3		ppb						
	Ct		52	12187.5	0.04169	ppb						
	Cr		53	31479.5	-0.50179							
	Mn		55	9014.1	0.09971							
1	Co		59	433	-0.02221							
-	Ni		60	1484.5	-0.05499							
ļ	As		75	-671.1	-0.20481							
	Se Se		77	4998.7	3.46694							
	Rh		82 103	17.8 859588,5	0.02346							
>	Cd		111	112.2	-0.01677	ppb						
-	Cd		114	209.2								
1-	Sb		121	394	-0.01245							
	Sb		123	293.1	-0.0113							
>	Ho		165	1523010.2	-0,0110	ppb						
-	Pb		208	14302.7	-0.02755							
1	Kr		83	155.5	0.02.00	mg/L						
Method 60	20 & 200.8	Vietals 3										
	QC Std 4											
Sample Da	a Thursday,	Octobe	r 13, 2	2011 01:31:0	1							
Sample De												
Concentra	tion Results											
	Analyte	Mass		Meas. Intens	Conc. Mear	Report Unit						
>	Li		6	5 19 34.1		ppb						
-	Be		9	38162.6	97.43761	ppb						
-	Sc		45	283215.9		ppb						
	Cr		52	1110188.7	90.51042							
ļ	Cr		53	163607.3	94.03188							
	Mn		55	1813085.5	94.38054							
ļ	Co		59	1413552	95.56936							
1	Ni		60	304507.6	97.7378							
-	As		75	231521.5	95.57223							
-	Se		77	22440.7	95.31058							
	Se		82	23328.7	94.21121							
>	Rh Cd		103 111	804146.2	101.54087	ppb						
-	Cd		114	815020.3	99,9346							
	Sb		121	1148581.3	103.02158							
1-				1140001.0	100.02100							
j-				806305 3	103 60291							
-	Sb		123	896305.3 1527587.6	103.69281							
-	Sb Ho		123 165	1527587.6		ppb						
-	Sb Ho Pb		123 165 208	1527587.6 6780757.7		ppb ppb						
- > -	Sb Ho Pb Kr	vietais (123 165 208 83	1527587.6 6780757.7 -22427.1		ppb						
- > - Method 60	Sb Ho Pb Kr 20 & 200.8 M	vietais S	123 165 208 83	1527587.6 6780757.7 -22427.1		ppb ppb						
- > - Method 60 Sample ID:	Sb Ho Pb Kr 20 & 200.8 M QC STD 3		123 165 208 83 Summ	1527587.6 6780757.7 -22427.1	102.58095	ppb ppb						
- > - Method 60 Sample ID:	Sb Ho Pb Kr 20 & 200.8 M QC STD 3 Thursday, 0		123 165 208 83 Summ	1527587.6 6780757.7 -22427.1 ary Report	102.58095	ppb ppb						
- > - Method 60 Sample ID: Sample Da Sample De	Sb Ho Pb Kr 20 & 200.8 M : QC STD 3 i Thursday, 0 escription: tion Results	October	123 165 208 83 Summ 13, 2	1527587.6 6780757.7 -22427.1 ary Report	102.58095 7	ppb ppb mg/L						
- > - Sample ID: Sample Da Sample De Concentrat	Sb Ho Pb Kr 20 & 200.8 M C STD 3 Thursday, 4 escription: tion Results Analyte		123 165 208 83 Summ 13, 2	1527587.6 6780757.7 -22427.1 ary Report 2011 12:24:4 Meas. Intens	102.58095 7	ppb ppb mg/L Report Unit						
- > - Sample ID: Sample Da Sample De Concentral	Sb Ho Pb Kr 20 & 200.8 Å C STD 3 Thursday, 4 scription: ion Results Analyte Li	October	123 165 208 83 Summ 13, 2	1527587.6 6780757.7 -22427.1 ary Report 2011 12:24:4 Meas. Intens 46838.9	102.58095 7 Conc. Mear	ppb ppb mg/L Report Unit ppb						
- > - Sample ID: Sample De Concentrat > -	Sb Ho Pb Kr 20 & 200.8 f cQC STD 3 Thursday, 4 scription: tion Results Analyte Li Be	October	123 165 208 83 Summ 13, 2 6 9	1527587.6 6780757.7 -22427.1 ary Report 2011 12:24:4 Meas. Intens 46838.9 76728.8	102.58095 7	ppb ppb mg/L Report Unit ppb ppb						
- > - Sample ID: Sample Da Sample De Concentral	Sb Ho Pb Kr 20 & 200.8 ft : QC STD 3 : Thursday, 4 sscription: ion Results Analyte Li Be Sc	October	123 165 208 83 Summ 13, 2 6 9 45	1527587.6 6780757.7 -22427.1 ary Report 2011 12:24:4 Meas. Intens 46838.9 76728.8 248770.3	102.58095 7 Conc. Mear 217.41417	ppb ppb mg/L Report Unit ppb ppb ppb						
- > - Sample ID: Sample De Concentrat > -	Sb Ho Pb Kr 20 & 200.8 ft QC STD 3 Thursday, escription: ion Results Analyte Li Be Sc Cr	October	123 165 208 83 Summ 13, 2 6 9 45 52	1527587.6 6780757.7 -22427.1 ary Report 2011 12:24:4 Meas. Intens 46838.9 76728.8 248770.3 2369842.1	102.58095 7 Conc. Mear 217.41417 225.06965	ppb ppb mg/L Report Unit ppb ppb ppb ppb						
- > - Sample ID: Sample De Concentrat > -	Sb Ho Pb Kr 20 & 200.8 f QC STD 3 or Thursday, (ascription: tion Results Analyte Li Be Sc Cr Cr	October	123 165 208 83 Summ 13, 2 6 9 45 52 53	1527587.6 6780757.7 -22427.1 ary Report 2011 12:24:4 Meas. Intens 46838.9 76728.8 248770.3 2369842.1 320465.7	102.58095 7 Conc. Mear 217.41417 225.06965 240.0829	ppb ppb mg/L Report Unit ppb ppb ppb ppb ppb ppb						
- > - Sample ID: Sample De Concentrat > -	Sb Ho Pb Kr 20 & 200.8 Å QC STD 3 Thursday, (scription: tion Results Analyte Li Be Sc Cr Cr Cr Mn	October	123 165 208 83 50mm 13, 2 6 9 45 52 53 55	1527587.6 6780757.7 -22427.1 ary Report 2011 12:24:43 Meas. Intens 46838.9 76728.8 248770.3 2369842.1 320465.7 3716422.1	102.58095 7 Conc. Mear 217.41417 225.06965 240.0829 224.41281	ppb ppb mg/L Report Unit ppb ppb ppb ppb ppb ppb ppb						
- > - Sample ID: Sample De Concentrat > -	Sb Ho Pb Kr 20 & 200.8 f QC STD 3 Thursday, 4 scription: ion Results Analyte Li Be Sc Cr Cr Cr Mn Co	October	123 165 208 83 50mm 13, 2 6 9 45 52 53 55 55 59	1527587.6 6780757.7 -22427.1 ary Report 2011 12:24:43 Meas. Intens 46838.9 76728.8 248770.3 2369842.1 320465.7 3716422.1 2982968.1	102.58095 7 Conc. Mear 217.41417 225.06965 240.0829 224.41281 233.62486	Ppb ppb mg/L Report Unit ppb ppb ppb ppb ppb ppb ppb ppb ppb						
- > - Sample ID: Sample De Concentrat > -	Sb Ho Pb Kr 20 & 200 8 f c QC STD 3 r Thursday, 4 scription: ion Results Analyte Li Be Sc Cr Cr Cr Mn Co Ni	October	123 165 208 83 Summ 13, 2 6 9 45 52 53 55 59 60	1527587.6 6780757.7 -22427.1 ary Report 2011 12:24:4 Meas. Intens 46838.9 76728.8 248770.3 2369842.1 320465.7 3716422.1 2982968.1 616951.8	102.58095 7 Conc. Mear 217.41417 225.06965 240.0829 224.41281 233.62486 229.80379	ppb ppb mg/L Report Unit ppb ppb ppb ppb ppb ppb ppb ppb ppb pp						
- > - Sample ID: Sample De Concentral - - - - -	Sb Ho Pb Kr 20 & 200 & 10 C STD 3 Thursday, 4 scription: ion Results Analyte Li Be Sc Cr Cr Cr Cr Mn Co Ni As	October	123 165 208 83 Summ 13, 2 6 9 45 52 53 55 59 60 75	1527587.6 6780757.7 -22427.1 ary Report 2011 12:24:4 Meas. Intens 46838.9 76728.8 248770.3 2369842.1 320465.7 3716422.1 2982968.1 616951.8 490870	102.58095 7 Conc. Mear 217.41417 225.06965 240.0829 224.41281 233.62486 229.80379 234.5192	Ppb ppb mg/L Report Unit ppb ppb ppb ppb ppb ppb ppb ppb ppb pp						
- > - Sample ID: Sample De Concentrat - - - -	Sb Ho Pb Kr 20 & 200.8 ft C QC STD 3 Thursday, (scription: ion Results Analyte Li Be Sc Cr Cr Cr Mn Co Ni As Se	October	123 165 208 83 Summ 13, 2 45 52 53 55 59 60 75 77	1527587.6 6780757.7 -22427.1 ary Report 2011 12:24:4 Meas. Intens 46838.9 76728.8 248770.3 2369842.1 320465.7 3716422.1 2982968.1 616951.8 490870 43740.1	102.58095 7 Conc. Mear 217.41417 225.06965 240.0829 224.41281 233.62486 229.80379 234.5192 234.5192 240.593	Report Unit ppb ppb ppb ppb ppb ppb ppb ppb ppb pp						
- > - Sample Da Sample Da Sample De Concentrat - - - - - - -	Sb Ho Pb Kr 20 & 200.8 ft QC STD 3 or Thursday, (escription: ion Results Analyte Li Be Sc Cr Cr Cr Mn Co Ni As Se Se	October	123 165 208 83 Summ 13, 2 6 9 9 45 52 55 55 55 59 60 75 77 82	1527587.6 6780757.7 -22427.1 ary Report 2011 12:24:4 Meas. Intens 46838.9 76728.8 248770.3 2369842.1 320465.7 3716422.1 2982968.1 616951.8 490870 43740.1 48860.9	102.58095 7 Conc. Mear 217.41417 225.06965 240.0829 224.41281 233.62486 229.80379 234.5192	Ppb ppb mg/L Report Unit ppb ppb ppb ppb ppb ppb ppb ppb ppb pp						
- > - Sample ID: Sample De Concentrat > - - - - - - - - - - - -	Sb Ho Pb Kr 20 & 200.8 f c QC STD 3 r Thursday, (scription: ion Results Analyte Li Be Sc Cr Cr Cr Mn Co Ni As Se Se Rh	October	123 165 208 83 Summ 13, 2 6 9 45 52 53 55 59 60 75 77 82 103	1527587.6 6780757.7 -22427.1 ary Report 011 12:24:4 011 12:24:4 011 12:24:4 011 12:24:4 011 12:24:4 011 12:24:4 011 12:24:4 012:24:4 013:24 015 0100000000000000000000000000000000	102.58095 7 Conc. Mear 217.41417 225.06965 240.0829 224.41281 233.62486 229.80379 234.5192 240.593 228.38625	Ppb ppb mg/L Report Unit ppb ppb ppb ppb ppb ppb ppb ppb ppb pp						
- > - Sample Da Sample Da Sample De Concentrat - - - - - - -	Sb Ho Pb Kr 20 & 200 & N : QC STD 3 : Thursday, 4 scription: ion Results Analyte Li Be Sc Cr Cr Cr Cr Mn Cc Ni As Se Rh Cd	October	123 165 208 83 Summ 13, 2 6 9 45 52 53 55 59 60 75 77 82 103 111	1527587.6 6780757.7 -22427.1 ary Report 2011 12:24:4 Meas. Intens 46838.9 76728.8 248770.3 2369842.1 320465.7 3716422.1 2982968.1 616951.8 490870 43740.1 48860.9 694651.2 734878.9	102.58095 7 Conc. Mear 217.41417 225.06965 240.0829 224.41281 233.62486 229.80379 234.5192 240.593 228.38625 250.79022	Ppb ppb mg/L Report Unit ppb ppb ppb ppb ppb ppb ppb ppb ppb pp						
- > - - Sample De Concentrat > - - - - - - - - - - - - -	Sb Ho Pb Kr 20 & 200.8 f c QC STD 3 r Thursday, 4 scription: ion Results Analyte Li Be Sc Cr Cr Cr Cr Cr Mn Co Ni As Se Rh Cd Cd	October	123 165 208 83 Summ 13, 2 6 9 9 45 52 53 55 59 60 75 77 82 103 111	1527587.6 6780757.7 -22427.1 ary Report 2011 12:24:4 Meas. Intens 46838.9 76728.8 248770.3 2369842.1 320465.7 3716422.1 2982968.1 616951.8 490870 43740.1 48860.9 694651.2 734878.9 1724666.3	102.58095 7 Conc. Mear 217.41417 225.06965 240.0829 224.41281 233.62486 229.80379 234.5192 240.593 228.38625 250.79022 244.74432	ppb ppb mg/L Report Unit ppb ppb ppb ppb ppb ppb ppb ppb ppb pp						
- > - - Sample ID: Sample De Concentrat - - - - - - - - - - - - -	Sb Ho Pb Kr 20 & 200.8 ft QC STD 3 Thursday, 4 sscription: ion Results Analyte Li Be Sc Cr Cr Cr Cr Mn Co Ni As Se Rh Cd Cd Sb	October	123 165 208 83 Summ 13, 2 55 59 60 75 77 82 103 111 114 121	1527587.6 6780757.7 -22427.1 ary Report 2011 12:24:4 Meas. Intens 46838.9 76728.8 248770.3 2369842.1 320465.7 3716422.1 2982968.1 616951.8 490870 43740.1 48860.9 694651.2 734878.9 1724666.3 2509356.8	102.58095 7 Conc. Mear 217.41417 225.06965 240.0829 224.41281 233.62486 229.80379 234.5192 240.593 228.38625 250.79022 244.74432 248.05798	Ppb ppb mg/L Report Unit ppb ppb ppb ppb ppb ppb ppb ppb ppb pp						
- > - Sample D2 Sample D2 Sample D2 Concentrat - - - - - - - - - - - - -	Sb Ho Pb Kr 20 & 200.8 ft GC STD 3 Thursday, (scription: ion Results Analyte Li Be Sc Cr Cr Cr Mn Co Ni As Se Rh Cd Cd Sb Sb	October	123 165 208 83 Summ 13, 2 6 9 45 52 53 55 59 60 75 77 82 103 111 114 121	1527587.6 6780757.7 -22427.1 ary Report 2011 12:24:4 Meas. Intens 46838.9 76728.8 248770.3 2369842.1 320465.7 3716422.1 2982968.1 616951.8 490870 43740.1 48860.9 694651.2 734878.9 1724666.3 2509356.8 1909272.8	102.58095 7 Conc. Mear 217.41417 225.06965 240.0829 224.41281 233.62486 229.80379 234.5192 240.593 228.38625 250.79022 244.74432	ppb ppb mg/L Report Unit ppb ppb ppb ppb ppb ppb ppb ppb ppb pp						
- > - - - Sample Da Sample Da Sample Da Concentrat > - - - - - - - - - - - - -	Sb Ho Pb Kr 20 & 200.8 f c QC STD 3 r Thursday, (scription: ion Results Analyte Li Be Sc Cr Cr Cr Cr Mn Co Ni As Se Se Rh Cd Cd Cd Sb Sb Ho	October	123 165 208 83 Summ 13, 2 6 9 9 45 52 53 55 59 60 75 55 59 60 75 77 82 103 111 114 121 123 165	1527587.6 6780757.7 -22427.1 ary Report 2011 12:24:4 2011 12:24:4 2011 12:24:4 2011 12:24:4 2011 12:24:4 2011 12:24:4 2011 12:24:4 200802 2011 12:24:4 200802 200802 200802 200802 200802 200802 200802 200802 200802 200902 200802 2009000 200902 200900000000	102.58095 7 Conc. Mear 217.41417 225.06965 240.0829 224.41281 233.62486 229.80379 234.5192 240.593 228.38625 250.79022 244.74432 248.05798 243.30932	ppb ppb mg/L Report Unit ppb ppb ppb ppb ppb ppb ppb ppb ppb pp						
- > - Sample D2 Sample D2 Sample D2 Concentrat - - - - - - - - - - - - -	Sb Ho Pb Kr 20 & 200.8 ft GC STD 3 Thursday, (scription: ion Results Analyte Li Be Sc Cr Cr Cr Mn Co Ni As Se Rh Cd Cd Sb Sb	October	123 165 208 83 Summ 13, 2 6 9 45 52 53 55 59 60 75 77 82 103 111 114 121	1527587.6 6780757.7 -22427.1 ary Report 2011 12:24:4 2011 12:24:4 2011 12:24:4 2011 12:24:4 2011 12:24:4 2011 12:24:4 2011 12:24:4 200802 2011 12:24:4 200802 200802 200802 200802 200802 200802 200802 200802 200802 200902 200802 2009000 200902 200900000000	102.58095 7 Conc. Mear 217.41417 225.06965 240.0829 224.41281 233.62486 229.80379 234.5192 240.593 228.38625 250.79022 244.74432 248.05798	ppb ppb mg/L Report Unit ppb ppb ppb ppb ppb ppb ppb ppb ppb pp						

PerkinElmer ELAN 6100 ICP-MS						
	20 & 200.8	Vietais :	Summ	ary Report		
	QC STD 5	Odebe	- 10 -	044 40.00.54		
Sample Da		Octobe	r 13, 2	2011 12:26:56	5	
•	tion Results					
	Analyte	Mass		Meas. Intens	Conc. Mear	Report Unit
>	Li		6	50269.5		ppb
-	Be		9 45	16220.5	42.77165	· · · .
-	Sc Cr		40 52	262128.6 517143.9	44.74795	ppb
	Cr		53	109088.2	61.13269	
i i	Mn		55	780949.7	43.34076	••
	Co		59	627519.9	45.36285	
	Ni		60	135129.2	46.12101	
	As Se		75 77	105335.8 14355.7	46.54046 58.73929	
	Se		82	10265.4	44.29341	
>	Rh		103	750889.6		ppb
i	Cd		111	157314.8	49.66526	
-	Cd		114	372286.3	48.84121	
-	Sb Sb		121 123	529122.1 408512.2	49.49288 49.29171	
>	Ho		165	1464152.8	40.20111	ppb
-	Pb		208	3198402.5	50.38188	
	Kr		83	211.6		mg/L
	20 & 200.8	Vietals	Summ	ary Report		
•	: 17506-1fh	Octoba	- 12 0	011 12-20-07	7	
Sample Da		OCIODE	110,2	2011 12:29:07		
•	tion Results					
	Analyte	Mass		Meas. Intens	Сопс. Меа	Report Unit
>	Li		6	51680.6		ppb
-	Be		9	18.3	-0.01088	••.
-	Sc Cr		45 52	290733.2 323246.1	26.87466	ppb
	Cr		53	86118.7	42.03684	
	Mn		55	155568,6	8,13346	
	Co		59	9025.5	0.58712	••
	Ni		60	368817.5	123.48205	
	As		75	7281	3.18996	
	Se Se		77 82	14479.5 10813.8	57.27107 45.49438	
>	Rh		103	771069.2	40,40400	ppb
	Cd		111	872.4	0.22063	
- i-	Cd		114	1787.1	0.18265	
-	Sb		121	3646.7	0.2802	
	Sb Ho		123 165	2794.1 1523153.9	0.27887	· · .
> -	Pb		208	100351.2	1.28166	ppb
1	Kr		83	-378.8		mg/L
Method 60	20 & 200.8 I	Vietals \$	Summ	ary Report		•
	17506-2fh				_	
		Octobe	r 13, 2	2011 12:31:17	7	
Sample De	ion Results					
0011001110	Analyte	Mass		Meas. Intens	Conc. Meai	Report Unit
>	Li		6	51040.1		ppb
-	Be		9	14.7	-0,02025	
-	Sc		45	287807.8	0.00470	ppb
	Cr Cr		52 53	89158.8 58378.5	6.88478	
	Mn		55	60035	22.32757 2.98047	
	Co		59	3913.5	0.23054	
	Ni		60	204512.9	69.30402	
[As		75	5638.4	2.51592	ppb
1	Se		77	12613.1	48,30204	••
	Se		82 103	8455.5 759069,6	36.11084	• • •
>	Rh Cd		103	427.1	0.08561	ppb ppb
 -	Cd		114	685.7	0.04347	
i-	Sb		121	17297.8	1.51797	ppb
1	Sb		123	13486.7	1.52972	ppb
>	Ho		165	1514625.2	0 77704	ppb
-	Pb Kr		208 83	66809.6 -291.5	0.77731	ppb mg/L
	151		00	-201.0		nyr

PerkinElmer ELAN 6100 ICP-MS						
Method 6020 & 200.8 Metals Summary Report						
Sample ID: 17506-2fh						
	a Thursday,	Octobe	r 13, 2	2011 12:33:2	6	
Sample D						
Concentra	tion Results	Mana				- Dement I Inst
	Analyte	Mass			Conc. Mea	r Report Unit
>	Li Be		6 9	51160.5 11.3	0 00997	ppb
- _	Sc		45	289728.5	-0.02887	ppb
1	Cr		52	89206.3	6,80408	
í	Cr		53	63510.4	25.66313	
i	Mn		55	62278	3.06838	
i	Co		59	3882.5	0.2256	ppb
	Ni		60	207381.1	69.55632	ppb
1	As		75	5886.6	2,59082	
	Se		77	13477.3	52.23959	
	Se		82	8415.4	35.55571	· · · .
>	Rh Cd		103 111	767100.1 429.4	0 09507	ppb
-	Cd		114	429.4	0.08507	
1	Sb		121	17258.7	1.4948	
1	Sb		123	13502.5	1.51154	
>	Ho		165	1533491.1		ppb
i-	Pb		208	66490.8	0.75953	
	Kr		83	-296.6		mg/L
Method 60	20 & 200.8	vietais 3	Summ	ary Report		-
Sample ID						
	Thursday, (Octobe	r 13, 2	2011 12:39:5	6	
Sample De						
Concentra	tion Results				~ .u	
	Analyte	Mass		Meas. Intens 47948.9	Conc. Meai	
> -	Li Be		6 9	4/948.9	0.02507	ppb
- -	Sc		45	248615.8	-0.03597	ррб
	Cr		52	12162.8	0.18255	
1	Cr		53	57388.2	22.31983	••
i	Mn		55	1964.2	-0.23026	
i	Co		59	259.3	-0.0307	••
	Ni		60	245.3	-0.41733	
1	As		75	177.6	0.13277	
	Se		77	7081.8	18.72587	
	Se		82	-10.7	-0.09065	· · .
>	Rh		103	745992.8		ppb
	Cd		111	47.7	-0.03255	
-	Cd Sb		114 121	98.6 167.3	-0.03259	
- 	Sb		123	133	-0.03207 -0.02889	
>	Ho		165	1426976,8	-0.02009	ppb
[-	Pb		208	3285.9	-0.1918	
'	Kr		83	154.4	0.1070	mg/L
Method 60	20 & 200.8 N	/letals \$				
Sample ID:	QC Std 4			•		
Sample Da	r Thursday, C	October	⁻ 13, 2	011 12:42:0	6	
Sample De						
Concentral	ion Results					
la.	Analyte	Mass		Meas. Intens	Conc. Mear	
>	Li		6	48429.6	00 40400	ppb
-	Be Sc		9 45	32276.6	88.40463	
-	Cr		45 52	246210.5 1010846,8	89.20768	ppb
1	Cr		53		114.01259	
1	Mn		55	1565371.9	88.1065	
i	Co		59	1286279.4	94.02893	· · .
i	Ni		60	276358.9	95.86765	
i	As		75	217251.7	96.9796	
i	Se		77	24026	113.51249	
1	Se		82	21860.5	95.45273	
>	Rh		103	743102.9		ppb
	Cd		111	318803.2	101.6516	ppb
-	Cd		114	743760.1	98,5989	
-	Sb		121	1057865.1	101.47808	
	Sb		123	824460.5	102.01256	
>	Ho Pb		165 208	1428350.8	102 02544	ppb
-	Kr		208 83	6360165.7 -20095.2	102.93511	· ·
	e si		00	-20000.Z		mg/L

PerkinElmer ELAN 6100 ICP-MS						
Method 6020 & 200.8 Metals Summary Report						
Sample ID: 17506-3bh						
Sample Da Thursday, October 13, 2011 12:44:17						
Sample De Ai						
Concentration				o		
		lass	Meas. Intens	Conc. Mear		
> Li		6 9	71237.3	0.00400	ppb	
- B(- S(-	9 45	18.3 368790.1	-0.02422	ppb	
		52	140469.7	9.42874		
i c		53	42666.1	5.5966		
M		55	469231.3	21.52299		
C		59	32787	1.92808		
j Ni	i	60	62566.3	17.49272	ppb	
A:	S	75	8138.4	3.04843	ppb	
Se	-	77	23027.1	85.39363		
S		82	24984.3	89.96492		
> R		103	901062.6		ppb	
		111	919.1	0.19417		
- Ci		114	1410.6	0.10928		
- SI		121 123	13085.8 10164.2	1.02536 1.03006		
> H		123	1671516.3	1.03006	ppb	
- Pi		208	415697.4	5.51733		
K		83	-597.6	0.01700	mg/L	
Method 6020						
Sample ID: 17						
Sample Da Th	nursday, Oc	tober 13, 3	2011 12:46:2	7		
Sample De Ai	rtech					
Concentration	Results					
		ass	Meas. Intens	Conc. Mear	Report Unit	
}> Li		6	67025.9		ppb	
- Be		9	17818.1	35.21617		
- So		45	343198.1		ppb	
CI		52	753417.2	58.94591	• •	
Cr		53	112084.2	54.87445		
M		55 59	1418463.3 779383.6	71.10973		
I Ni		60	216749.4	50.77429 66.8775		
As As		75	107948.6	42,96339		
Se Se		77	29952.4			
Se		82	33909.6	131.8936	•••	
> RI		103	834131.6		ppb	
i Co	d	111	130868.8	37.13656		
- Co	d	114	304931.6	35.97278	ppb	
- St)	121	487521.2	41.25177	ppb	
St	2	123	379574	41.43268	ppb	
> Ho		165	1617786.9		ppb	
- Pk		208	3623115.4	51.65686		
Kr		83	487.7		mg/L	
Method 6020		tals Sumn	nary Report			
Sample ID: Q			0044 40:40:0	~		
Sample Da Th Sample Descr		lober 13, i	2011 12.40.3	8		
Concentration						
		ass	Meas. Intens	Conc. Mear	Report Linit	
> Li	anyto in	6	46959.8	Conto. Micar	ppb	
- Be	•	9	7	-0.03856		
- Sc		45	232772.8		ppb	
Cr		52	11616.8	0.19063		
Cr		53	45401.9	15.11488		
Mi	n	55	1907.2	-0.22747	ppb	
Cc	>	59	229	-0.03197	ppb	
Ni		60	192	-0.43208	ppb	
As		75	-56.2	0.02616		
Se		77	6530.7	17.6491		
Se Se		82	-58.7	-0.31358	· · .	
> Rh		103	706963		ppb	
		111	39,3	-0.03452		
- Co		114	65	-0.03655		
- St		121	133	-0.03476		
> Ho		123 165	96.1 1358472.9	-0.03298		
- Pb		208	2776.5	-0.19783	ppb	
,- FL Kr		200	194		mg/L	
			191			

PerkinElmer ELAN 6100 ICP-MS

PerkinElmer ELAN 6100 ICP-MS							
Method 6020 & 200.8 Metals Summary Report Sample ID: QC Std 4							
	a Thursday, escription:	Octobe	er 13, 1	2011 12:50:4	8		
	ation Results						
	Analyte	Mass		Meas. Intens	Conc. Mea	r Report Unit	
>	Li		6	48726.7		ppb	
- -	Be Sc		9 45	31756 238128.6	86.45943	ppp	
1	Cr		52	988625.9	90.58156		
í	Cr		53	164259.4	108.6835		
	Mn		55	1495126	87.35352		
	CO		59	1251662.5	94.98627		
1	Ni As		60 75	269089 211172.6	96.90934 97.85425		
i -	Se		77		112.28162		
i	Se		82	21087.5	95.58056		
>	Rh		103	715843.4		ppb	
	Cd Cd		111 114		101.15433		
- -	Sb		121	709700 1014304.4	97.66502		
i i	Sb		123	792407.1			
>	Но		165	1364714		ppb	
-	Pb		208	6090739.3	103.16738		
Mothod 6(Kr)20 & 200.8 I	viotale :	83 Summ	-19252.3		mg/L	
): 17506-3bh		Summ				
			r 13, 2	2011 13:19:26	3		
Sample D	e Airtech						
Concentra	tion Results				o 14		
>	Analyte Li	Mass	6	Meas. Intens 73902.9	Conc. Mear	ppb	
}-	Be		9	9.3	-0.04056		
j-	Sc		45	374248.9		ppb	
Ì	Cr		52	68134.2	4.04207		
	Cr		53	52938.4	11.94283	••	
	Mn Co		55 59	198814.6	8.78792		
	Ni		60	13451 26556.2	0.75141 7.02294		
	As		75	3729,1	1.40732		
i i	Se		77	14742	46.55332		
	Se		82	10155.5	36.06713	1 C	
>	Rh Cd		103	912707.2	0.06446	ppb	
	Cd		111 114	430.4 492.4	0.06446 0.00768		
-	Sb		121	6215.5	0,45338		
i	Sb		123	4707.7	0.44457		
>	Ho		165	1700205.1		ppb	
-	Pb Kr		208	179666.1	2.20132		
Method 60	10 & 200.8 M	<i>li</i> otole (83 Summ	-131.1 arv Report		mg/L	
	: 17506-3bh	notorio	Junni	ary report			
		Octobe	r 13, 2	011 13:21:36	3		
Sample De							
Concentra	tion Results Analyte	Mass		Meas. Intens	Cone Maar	Report Linit	
>	Li	Magg	6	vieas. miens 76715	Gong, Migal	ppb	
]-	Be		9	23413.3	40.53688	ppb	
i-	Sc		45	386830.1		ppb	
	Cr		52	779998.1	53.4356		
	Cr		53 55	130175.9	56.30394		
	Mn Co		55 59	1323199.9 860193.4	58.0701 49.09603		
	Ni		60	204919.7	55.32581		
i	As		75	123963.8	43.29492		
1	Se		77	24180.5	84.88617	ppb	
	Se		82	22725.4	77.57364		
>	Rh		103	950514.5		ppb	
 -	Cd Cd		111 114	165782.4 390029.2	41.29447 40.39017		
-	Sb		121	582696,9	44.85924		
i	Sb		123	453312.7	45.01507	ppb	
>	Но		165	1779458.7		ppb	
-	Pb		208	3787228.5	49.06147		
	Kr		83	-66.4		mg/L	

PerkinElmer ELAN 6100 ICP-MS

PerkinElmer ELAN 6100 ICP-MS								
Method (Method 6020 & 200.8 Metals Summary Report							
	Sample ID: QC Std 1							
Sample	Sample Da Thursday, October 13, 2011 13:23:47							
Sample	Description:							
Concent	ration Results	3						
	Analyte	Mass		Meas. Intens	Conc. Mea	r Report Unit		
>	Li		6	48107.9		ppb		
-	Be		9	25.7	0.01084			
-	Sc		45	243403.5		ppb		
	Cr		52	12303.7	0.2406			
ļ	Cr		53	42554.2				
1	Mn Co		55	2923.9				
	Ni		59 60	734.1 318.7	0.00501			
	As		75	-407.1	-0.38877 -0.13087			
-	Se		77	6224.8				
ł	Se		82	-7.5	-0.08199			
>	Rh		103	719305.3	-0.00100	ppb		
i i	Cd		111	149,9	0.00105			
-	Cd		114	313.8	-0.00303			
-	Sb		121	464.7	0.00028			
Ì	Sb		123	358.1	0.00246			
>	Ho		165	1335752.9		ppb		
i-	Pb		208	5018.3	-0.15739			
•	Kr		83	170.2		mg/L		
Method 6	6020 & 200.8	Metals	Summ	ary Report				
Sample I	ID: QC Std 4							
	Da Thursday,	Octobe	r 13, 2	2011 13:25:5	7			
Sample I	Description:							
Concentr	ration Results	i						
	Analyte	Mass		Meas. Intens	Conc. Mea	r Report Unit		
>	Li		6	50781.9		ppb		
-	Be		9	33595	87.78555	ppb		
-	Sc		45	244258		ppb		
	Сг		52	1003766.4				
	Cr		53		107.20816			
	Mn		55	1552206.9	90.85411			
	Co		59	1252517.8				
	Ni		60	269512	97.23505			
	As		75	209448.1	97.22165			
	Se		77		110.34638			
	Se Rh		82 103	20687.7 714502.7	93.94623	· · .		
>	Cd		111		101.91995	ppb		
 _	Cd		114	719291.4	99.2021			
- 	Sb		121		102.62213			
-	Sb		123		104.10733			
>	Ho		165	1386525.8	104.10700	ppb		
-	Pb		208		101.83927			
I.	Kr		83	-19481.6		mg/L		
Method 6	3020 & 200.8	Metals 3						
	D: 17506-3fh							
	Da Thursday,		r 13, 2	011 13:32:4	5			
	De Airtech							
Concentr	ation Results							
	Analyte	Mass	I	Meas. Intens	Conc. Mean	Report Unit		
>	Li		6	50826.7		ppb		
-	Be		9	12.7	-0.02506	ppb		
-	Sc		45	271899.9		ppb		
	Cr		52	60186.9	4.41686	ppb		
	Cr		53	62291.2	25.7028	ppb		
	Mn		55	43116.1	2.07346			
	Co		59	2546.4	0.13481			
	Ni		60	69607	23,53031			
1	As		75	6067.5	2.725			
	Se		77	16180.4	68.6844			
	Se		82	10278.3	44.29013	· · · .		
>	Rh		103	751389.9		ppb		
	Cd		111	354.9	0.06618			
-	Cd		114	492.3	0.01876			
1-	Sb		121	2496.7	0.19577			
	Sb		123	1950.8	0.20071			
>	Ho Pb		165	1402214.7	0 70450	ppb		
-	PD Kr		208 83	57279.1 -180.5	0.70159			
	TNI		93	-100.5		mg/L		

PerkinElmer ELAN 6100 ICP-MS

		10010		,			
Method 60	20 & 200.8	Metals	Summ	nary Report			
	: 17506-3fh						
Sample Da Thursday, October 13, 2011 13:34:55							
Sample De							
Concentra	tion Results						
le.	Analyte	Mass	~	Meas. Intens	Conc. Mea		
>	Li D-		6	52608.4	10 11711	ppb	
-	Be Sc		9 45	16052.2 273078.5	40.44744		
-	Cr		52	552786.6	47.16734	ppb	
	Cr		53	118658.8	67.0168		
ļ	Mn		55	839602.5	45.91811		
	Co		59	637308.7	45.39291		
i	Ni		60	202237.9	68.25925		
i -	As		75	104747.3	45.63314		
i i	Se		77	23012.8			
i	Se		82	20044.8	85.40995	ppb	
i>	Rh		103	761700.3		ppb	
1 I	Cd		111	145473.8	45.22411	ppb	
-	Cd		114	339081	43.81232	ppb	
-	Sb		121	494804.4	48.21152		
1	Sb		123	384212.3	48.28222	ppb	
>	Но		165	1405322		ppb	
-	Pb		208	2988448.2	49.05599	••	
	Kr		83	161.8		mg/L	
	20 & 200.8	Vietais	Summ	ary Report			
Sample ID		0-4-6-	- 40 0	044 40 40 5	0		
Sample Da		UCIODE	r 13, ⊿	2011 13:48:5	5		
	tion Results						
CONCEINA	Analyte	Mass		Meas. Intens	Conc Mea	Report Linit	
>	Li	1416133	6	50569.4	CONC. MICA	ppb	
-	Be		9	10	-0.03211		
i-	Sc		45	257469.7		ppb	
i	Cr		52	12698.2	0.21253		
i	Cr		53	52037.6	17.63769		
i	Mn		55			ppb	
i	Co		59			ppb	
Ì	Ni		60	188.3	-0.43813		
Ì	As		75	-92,6	0.01372	ppb	
	Se		77			ppb	
1	Se		82	-44.3	-0.23404	ppb	
>	Rh		103	757894.1		ppb	
1	Cd		111	68.4	-0.02627		
-	Cd		114	151.4	-0.0259		
	Sb		121			ppb	
	Sb		123			ppb	
>	Ho		165	1414282.9		ppb	
-	Pb		208	3804	-0.18288		
Mathad 60	Kr 20 P 200 P M		83	145.8 Donort		mg/L	
Sample ID:	20 & 200.8 M	vietais	Summ	агу кероп			
		October	12 3	011 13:50:44	4		
Sample De		JUDDE	10, 2	.011 13.00.4-	t		
	ion Results						
Consentratio	Analyte	Mass		Meas. Intens	Conc Mear	Report Unit	
>	Li	maoo	6	51384.4	00110. 11104	ppb	
-	Be		9	35209.1	90.90214		
-	Sc		45	262046.2		ppb	
i -	Cr		52	1074987.7	95.17893		
-	Cr		53		113.47037		
1	Mn		55			ppb	
i -	Co		59			ppb	
i	Ni		60	282737.5	98.31516		
i -	As		75	222348	99.49284		
i	Se		77			ppb	
i	Se		82	22054.5	96.53694		
>	Rh		103	741990.7		ppb	
i	Cd		111		100.84204		
i-	Cd		1 1 4	745010	98.89302		
j-	Sb		121			ppb	
Í	Sb		123			ppb	
>	Но		165	1421865.7		ppb	
-	Pb		208	6311729.7	102.64248		
	Kr		83	-20282.5		mg/L	



Ohio Lumex Spectrometer (Mercury) Analytical Report

Performed for Big Rivers Wilson Plant Project No. 36-18 October 10, 2011

1_ Analyst:

Michael Ogletree

Reviewer:__ C Patrick Clark P.F.

Table of Contents

PROJECT SUMMARY	.2
General	.2
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Condition of Samples When Received	2
Methodology.	2
2A/2C	

APPENDIX

Results Calibration Data Chain of Custody



Project Summary

General

Project Information	
Date Received	10/4/2011
Analytical Protocol	EPA Method 30B
Total Number of Samples Received	6
Total Number of Blanks Received	NA

Analytical Equipment

Equipment Information	Manufacturer	Model	Serial No.
Zeeman Mercury Spectrometer	Ohio Lumex	RA-915+	1283

Parameters	Conditions
Oven Temperature	585° Celsius
Flow Rate	2 LPM

Condition of Samples When Received

Samples were received for analysis in good condition. The samples are summarized in the table below:

Sample Description	Trap ID	Spike (ng)
Run 1A	95038	None
Run 1B	82431	20
Run 2A	99020	None
Run 2B	82434	20
Run 3A	99127	None
Run 3B	82446	20

Methodology

All samples were analyzed according to the EPA Method 30B procedures found in 40 CFR Part 60 Appendix A.

QA/QC

The mercury calibration curve was generated using seven (7) calibration standards. The standards were prepared by using a micro pipette to transfer a known amount of NIST traceable mercury standards to a bed of activated carbon.



Concentration (µg/ml)	Volume(µl)	Final Hg (ng)
0.1	20	2
0.1	50	5
0.1	100	10
1	25	25
1	50	50
1	100	100
10	25	250
10	50	500

The preparation of the mercury standards used for this project is detailed in the table below.

An independent calibration standard was analyzed with the mercury calibration standards.

A 250 ng standard was run periodically throughout analytical procedure as a continuing calibration check.

All standards where supplied by Ohio Lumex, Twinsburg, Ohio 44087. Concentrations and lot number are detailed in the table below.

Concentration (µg/ml)	Lot No.
0.10	C2-HG02067
1.00	B2-MEB264072
10.00	B2-HG02061
10.00 (secondary source)	B2-MEB264073



Appendix

Includes the following:

- Results
- Calibration Data
- Chain of Custody



Results

Includes the following:

Mercury Results

.



Analysis Date: 10/5/11 Analyst: MO Analyzer: Ohio Lumex

Sample Parameters	Run 1	Run 2	Run 3
Oxidized Front Half (area)	945	1,200	806
Oxidized Back Half (area)	0	191	0
Elemental Front Half (area)	3,970	5,040	4,250
Elemental Back Half (area)	0	0	0
RESULTS			
Oxidized Front Half (ng)	5.17	6 56	4.41
Oxidized Back Half (ng)	0 00	0.890	0.00
Oxidized Breakthrough (%)	0.0	11.9	0.0
Total Oxidized (ng)	5.17	7.45	4.41
Elemental Front Half (ng)	21.7	27.6	23.2
Elemental Back Half (ng)	0.00	0.00	0.00
Elemental Breakthrough (%)	0.0	0.0	0.0
Total Elemental (ng)	21.7	27.6	23.2
Total Mercury (ng)	26.9	35.0	27.7
	0	0	
Sample Parameters	Run 1 Spike	Run 2 Spike	Run 3 Spike
Front Half (area)	8,110	9,134	9,560
Back Half (area)	0	10	0
RESULTS			
Front Half (ng)	44_4	50.0	52,3
Back Half (ng)	0.00	0.0466	0.00
Breakthrough (%)	0.00	0.0932	0.00
Total Mercury (ng)	44.4	50.0	52.3

Calibration Data

Includes the following:

- Mercury Standards
- Mercury Calibration Curves



GENERAL INFORMATION

Date: 10/5/11 Analyzer: Ohio Lumex Analyst: MO

INITIAL CALIBRATION

Standard	Amount	Response	RF	Calculated		
Number	(ng)	(area)	(ng/area)	Value (ng)	Error (%)	Valid?
1	5	882	0.00567	4.82	-3.5	Yes
2	10	1,790	0 00559	9.8	-2.1	Yes
3	25	4,670	0.00535	25.5	2.2	Yes
4	50	9,750	0.00513	53.3	6.6	Yes
5	100	18,300	0.00546	100.1	0.1	Yes
6	250	45,000	0.00556	246	-1.6	Yes
7	500	90,500	0.00552	495	-1.0	Yes
Average Re R-Squared	sponse Facto	or (ng/area)	0.00547 1.000			

LOW LEVEL STANDARD - FOR QUANTIFICATION BELOW 5 NG

Standard	Amount	Response	RF	Calculated		
Number	<u>(ng)</u>	(area)	(ng/area)	Value (ng)	Error (%)	Valid?
NA	2	429	0.00466	2	17.3	NA

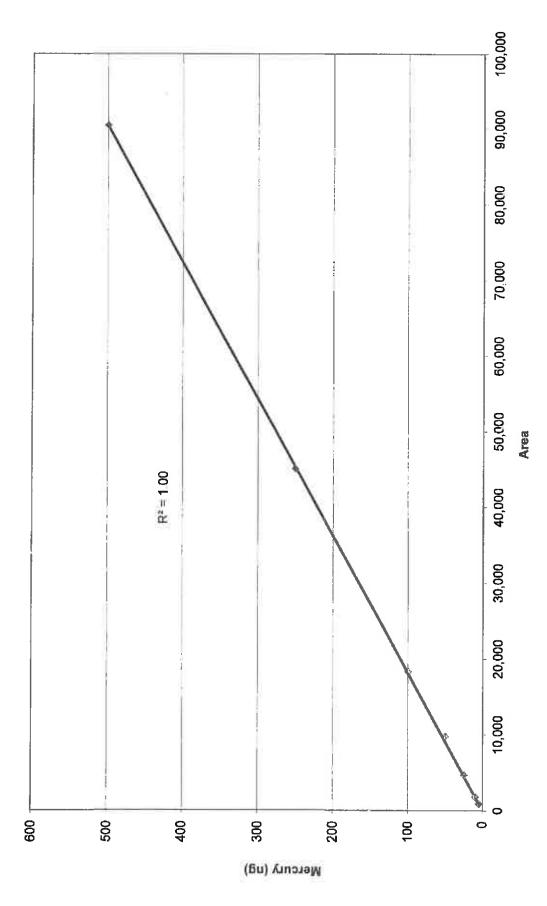
SECOND SOURCE CHECK STANDARD ANALYSIS

Standard	Amount	Response	RF	Calculated		
Number	(ng)	(area)	(ng/area)	Value (ng)	Error (%)	Valid?
NA	250	43,700	0.00572	239	-4.4	Yes

CONTINUING CALIBRATION VERIFICATION STANDARDS

Standard Number	Amount (ng)	Response (area)	RF (ng/area)	Calculated Value (ng)	Error (%)	Valid?
NA	250	44,600	0.00561	243.91	-2.4	Yes
NA	250	44,200	0.00566	241.72	-3.3	Yes
NA	250	44,100	0.00567	241 .18	-3.5	Yes
NA	250	45,400	0.00551	248.29	-0.7	Yes
NA	250	49,500	0.00505	270.71	8.3	Yes





Chain of Custody

Includes the following:

Field Chain of Custody



		#1.	RU-	\ IA	-		
	11/2	UMEX	Ch	Sorbent T ain of Cu	stody	1	
Plant	/Source:	B=y R. Stack	ver	Test	Location:	Stack	
Boile	r ID:	Stack			ID:	5	9.5038
					Trap (A	B (Circ	le One)
Δu	nspiked	Spiked Certified A	At: curacy ± 10%, Traces	QA/	QC Signature	(Trap Maker)	H_L
Estim	ated Hg	in Section 1:		ng QA/	QC Signature	Spiker)	
					e of Trap: 5 st End 9-29	COIL	240 mm 300 mm 450 mm
Test S (Date	Start /Time :)	1-35-11 La 10:59pm (P2	st Check ss/Eail	Te JA (Dat	st End 역- 구위 e/Time) (구구	-th Lock 19-in Pass	Check
Date	Time	Duct Temp (°F or °C)	Sorbent Trap Temp (°F or °C)	Flow Rate (cc/min)	Dry Gas Meter Liters Initial	Dry Gas Meter Liters Final	Total Volume Pulled
9-29-11	12 5im	(2)-60		13	0.00	27.39	27.38
			· · · · · · · · · · · · · · · · · · ·				
Total/Av	/erage						-
	22	-17-00		hain of Custo	dy		
Relinquis	hed by Tech	: Und	m	2		_ Date: 9-0	19-11
Received	by:					Date:	
Relinquis	hed by:					Date:	
Received	for Laborato	bry by:				Date:	
Keep Dry For Ana	, lysis conta	act us:					
Ohio Lu Phone 3	mex Co., 1 330-405-0		na Road Unit 5-0847 US 1	A-3, Twinsbu Foll Free: 888-	rg, OH 44087 U 8 76-2611	SA	

Deactivated glass and glass wool

				RN	γ]	15			
Оню	2	<u>IMEX</u>		orben ain of		aps stody)			
Plant/Sou Boiler ID	urce:	Biy Ric Stack	·		Test	Location: _ ID <u>:</u> Trap			82431
Unspi		Certified A	At: 20/10 ccuracy ± 10%. Traceal	ble to NIST	QA/0	QC Signatu	re (Trap M	aker)	
Estimated Sampled		_in Section 1:		ng			240mm	COIL AGS 300mm	Long 1 st Bed Long 3 rd Bed 450mm
Test Start (Date/Tin	<u>ne :)</u>	0:59 Les 9-28-11 Pr	ak-Check ass/Fail		Tes	st End <i>12</i> 2/Time) 9	:09		Check Fail
	ime	Duct Temp (°F or °C)	Sorbent Trap Temp (°F or °C)	Flow (cc/n		Dry Gas Me Liters Initia	-	Gas Meter	Total Volume Pulled
	59 197	199.66		1	3	0.0	2	7.56	37.56
Total/Averag	ge		Cł	nain of	Custo				
Relinquished t	-		Jul	·			I	Date: 7- 6	79-)
							1	Date	
Received for L		erv hv						Date:	
Keep Dry For Analysis Ohio Lumex Phone 330-	s conta Co.,] 405-0		nna Road Unit 05-0847 US 7	A-3, Tu Foll Fre	winsbu e: 888-	rg, OH 4408 • 876-2611		Date:	

Deactivated glass and glass wool

	<i>.</i>	- #1		kun'	AK		
Ohi	12	MEX		Sorbent T ain of Cu	A		
Plant/S	ource:	Big Ric	rers DBC	<u>~ils_</u> Test	Location:	Stack	
	ID:		÷		ID <u>: 0</u> 1	- 99020	
	spiked	Spiked Certified A	At: coursey ± 10%, Traces		Trap <u>A</u> QC Signature	B (Circ	-7
Estima	ted Hg				QC Signature	Spiker)	s 2
Sample Test Sta	art	7-29-11 Le) ak Check		of Trap: st End 9-2/	$COIL AGS 185 mm S_{pec}/c$	
(Date/T	<u>'ime :)</u>		ass/Fail		e/Time) 3:"	15 Pass/	
Date	Time	Duct Temp (°F or °C)	Sorbent Trap Temp (°F or °C)	Flow Rate (cc/min)	Dry Gas Meter Liters Initial	Dry Gas Meter Liters Final	Total Volume Pulled
9-29-11		121-33		.3	0.00	2769	27.69
·	·						
-							
Total/Aver	age		l				
				ain of Custo	ody	1	
Relinquished	d by Tech.		5 Som	R	· · · · · · · · · · · · · · · · · · ·	Date:	-29-11
Received by	·					Date:	
Relinquished						Date:	
Received for Make sure all o loss in sorbeat	of your same	ry by: bling conditions preven ould be prevented at a	nt moisture condensat	ion in the trap media	. Molature condensation	Date:	kthrough and spike
For Analys Ohio Lume	sis conta ex Co., L	ct us:	ma Road Unit	A-3. Twinchin	ማ በዛ 44097 11	Best Bettere Copre	

.....

Impregnated Activated Carbon - Refer to MSDS Deactivated glass and glass wool

		fun	OB		
OHION	Se	orbent Ti	ans		
UMEX		in of Cu			
Plant/Source: Bis River	s DB cal	500 Test	Location: <	te ol	
Plant/Source: <u>Big River</u> Boiler ID: <u>Stran</u>	n(K	<u>or</u> Tran		en	
	<u></u>	11ap	ID <u>: OI</u> Trap <u>A</u>	$\frac{B}{Circl}$	le One)
Unspiked K Spik	ted At: 2005		QC Signature (\smile	
Estimated Hg in Section 1	·	ng QA/0	QC Signature	Spiker)	der
	-S Leak Check Pass/Fail			40mm	Long 1 st Bed Long 3 rd Bed 450mm
Test Start $\mathcal{I}:(\mathcal{S})$ (Date/Time :) $9\mathcal{I}\mathcal{H}$	Leak-Check		,	2 (& Leak	Check
(Date/Time :) 939-11	Pass/Fail		e/Time) 9-2	29-11 Pass/	
Date Time Duct Temp (°F or °C)	Sorbent Trap Temp (°F or °C)	Flow Rate (cc/min)	Dry Gas Meter Liters Initial	Dry Gas Meter Liters Final	Total Volume Pulled
9-29-4 121.33		د ،	6.0	27.17	27.17
	;				
Total/Average					
		najn of Custo	ody		
Relinquished by Tech :	Jak			Date:)9-1/
Received by:				Date:	
Relinquished by:				Date:	
Received for Laboratory by			·	Date:	
Keep Dry For Analysis contact us: Ohio Lumex Co., Inc. 9263 Ra Phone 320 405 0827 Fem 220	avenna Road Unit	A-3, Twinsbu	rg, OH 44087 U	USA	Addition of the
Phone 330-405-0837 Fax 330 Impregnated Activated Carbon – Refer to MSD Deactivated glass and glass wool		1011 Free: 888	-876-2611		

	*.			Ron	3A		
Он	M	IMEX	S	orbent T ain of Cu			
	<i>.</i>				-		
Plant/	Source:	DBig Rive	45 DBG	ilso Test	Location:	Stack	
Boiler	:D:	Stack		Trap	ID <u>: 0I</u>	.99/27	
		_			Trap <u>A</u>	B (Circl	e One)
	spiked	Spiked Certified A	At: curacy ± 10%, Traces	ble to NIST	QC Signature (Trap Maker	1/ic
Estim	ated Hg	in Section 1:		ng QA/0	QC Signature (Spiker)	2 X
Sampl	ed Bv:	()		Tyme	of Trap:	COIL AGS 185 mm	240 mm 300 mm 450 mm
Test S	tart S	109 Le	ak Check	Te	st End 6:3 e/Time) 9-2	9 Leak	Check
Date	Time	Duct Temp (°F or °C)	Sorbent Trap Temp (°F or °C)	Flow Rate (cc/min)	Dry Gas Meter Liters Initial	Dry Gas Meter Liters Final	Total Volume Pulled
9-27-1		121-66		.3	0.00	27.21	27.55
14							
				•			
Total/Av	erage						
		00	,Cl	hain of Custo	dy	I	
Relinquisl	ied by Tech	John	- 22	X		Date: 4	29-4
Received 1	by:					Date:	
Relinquish	ed by:					Date:	
Received f	for Laborato	ry by:	it moisture condense	tion in the tran medi	. Moisture condensatio	Date:	althrough and with
iuss III sorge	nt timpe and a	nome pe preventen at i	ull coste.	and an owner of the solution		Best Before Serve	
	ysis conta nex Co., I		nna Road Unit	A-3. Twinshu	rg. OH 44087 1		anaanti (* 1964) - <u>A</u>

Ohio Lumex Co., Inc. 9263 Ravenna Road Unit A-3, Twinsburg, OH 44087 USA Phone 330-405-0837 Fax 330-405-0847 US Toll Free: 888-876-2611

		12	uns	B		
Оню	JMEX		orbent Tr ain of Cu	-		
Plant/Source:	Big Ri	vers DBL	ils_ Test	Location:	Steel	
Boiler ID:	Stack		Trap	ID <u>: 0I</u>		82446
Unspiked	Spiked Certified A	At: 20 Mc. ccuracy ± 10%, Traces	QA/	Trap <u>A</u> QC Signature (le One)
Estimated Hg	in Section 1:		<u>ng</u> QA/	QC Signature (Spiker)CC	lin
Sampled By:_	0.5		Туре	□2 e of Trap: <u>30/3</u>	40mm COIL	Long 1 st Bed Long 3 rd Bed 450mm
Test Start (Date/Time :)	C NO IL	ak Check ass/Fail		st End 6.3 e/Time) 9-9	f Leak	Check Fail
Date Time	Duct Temp (°F or °C)	Sorbent Trap Temp (°F or °C)	Flow Rate (cc/min)	Dry Gas Meter Liters Initial	Dry Gas Meter Liters Final	Total Volume Pulled
9-27-1 6:39	121.60	v.	13	oa	27-28	27.55
Total/Average						
			hain) of Custo			
Relinquished by Tecl	. Dow	2 Sn			Date: 9-)	9-11
Received by:		00			Date	
Relinquished by:					Date: Date:	
Received for Laborat	ory by:				Date:	
Keep Dry For Analysis cont Ohio Lumex Co., Phone 330-405-0	Inc. 9263 Rave 837 Fax 330-4	nna Road Unit 05-0847 US 7	A-3, Twinsbu Foll Free: 888	rg, OH 44087 (-876-2611		Sector Sur
Impregnated Activated Car	oon - Keter to MSDS					

Deactivated glass and glass wool

Nº 1810	/ of		Notes								cisi And loo						
ł	Page									Fell 5 1	6200						
	Analysis Requested	1, 10 [1] 1, 10 [1]		XXXX						Carrier	Laboratory	Contact	Address		Phone	LaX	Date/Time
	Stack 10-1-11	, cd, cr, co, rab, mu, vi	Sample Description	amples						Relinquished By		It with they	10/4/11	dBy			
	Location Date	HAP will be defined as SD, As, Be	ŝ	Coal Sam	6					Relinqui	(signature)	HCiC (printed)	Date/Time	Accepted By	(initiation)		auittianan
	Big Rivers	HP will be defined	Run No. Date	~	2						ANT WING	Micheel			カードレ		
	Project Number Client Diant	The life	ID No.	12 AM	7AM					Relinquished By	(signature)	(printed)	Date/Time	Accepted By (signature)	(printed)	Date/Time	

AIRTECH ENVIRONMENTAL SERVICES INC. Chain of Custody

> AIRTECH Environmental Services Inc.



G and C COAL ANALYSIS LAB., INC.

1341 HOFFMAN HOLLOW RD. SUMMERVILLE, PA 15864 (814) 849-2559 FAX (814) 849-8878

RECEIVED FROM:		LAB NO.	901813
AIRTECH ENVIROMENTAL 601A COUNTRY CLUB DRIVE		SAMPLED	09/29/11
SOLA COUNTRI CLOB DRIVE		RECEIVED	10/07/11
BENSONVILLE, IL	60106	REPORTED	11/03/11

SAMPLE MARKED: PROJECT #3648 WILSON-RUN 1 12 AM CHLORINE 429 MG/KG DRY (USGS BULLETIN 1823) MERCURY 0.088 MG/KG DRY OR PPM DRY (ASTM 6722) FLUORINE 55 MG/KG DRY (ASTM 3761-96)

	AS RECEIVED	DRY BASIS
% Moisture	10.07	
% Ash	8.32	9.25
% Sulfur	3.70	4.11
B.T.U	11,961	13,300
BTU (Moisture-ash free)	14,	656
% Volatile Matter	27.15	30.19
<pre>% Fixed Carbon</pre>	54.46	60.56
3.09 Lbs. Sul./mil. BTU 6.96 Lbs. Ash./mil. BTU		

THE ABOVE ANALYTICAL RESULTS WERE OBTAINED FOLLOWING ASTM PROCEDURES.

APPROVED BY

G&C COALAMALYSIS LAB., INC.



G and C Coal Analysis Lab., Inc.

1341 Hoffman Hollow Road Summerville, Pa 15864 814-849-2559 Fax: 814-849-8878

RECEIVED FROM:

AIRTECH ENVIRONMENTAL 601A COUNTRY CLUB DRIVE BENSONVILLE, IL 60106

	Lab # !	901813
Date	Sampled:	09/29/11
Date	Received:	10/07/11
Date	Reported:	11/03/11

SAMPLE MARKED: PROJECT #3648 BIG RIVERS-WILSON RUN #1

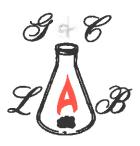
Procedure used following ASTM Method D-5373-02

		ULTIMATE ANALYSIS		
		As Received**	Dry Basis	
	% CARBON	67.92	75.53	
	% HYDROGEN	4.07	4.53	
	% NITROGEN	1.29	1.43	
(by difference	% OXYGEN e)	4.63	5.15	
	% ASH	8.32	9.25	
	% SULFUR	3.70	4.11	
	% MOISTURE	10.07		

**Hydrogen and Oxygen do not include the Hydrogen and Oxygen from the Moisture.

TM procedures.	G & C COAL ANALYSIS LAB., INC.
APPROVED BY_	manen hen

The above analytical results were obtained following ASTM procedures.



Received From:

WILSON RUN #1

G and C Coal Analysis Lab., Inc.

1341 Hoffman Hollow Road Summerville, Pa 15864 814-849-2559 Fax: 814-849-8878

Airtech Environmental	Date Sampled:	09/29/11
601A Country Club Drive Bensonville, IL 60106	Date Received:	10/07/11
	Date Reported:	11/03/11
Sample Marked: PO# 3648 BIG RIVERS	G&C Lab#	901813

10.07			
9.25	Procedure Followed: EPA-SW-846,Method 3030B, Acid Digestion of Sediments, Sludges, and Solids		
8.32			
OF ASH MG/KG	COAL(DRY) MG/KG	COAL(AS REC) MG/KG	
0.13	0.01	0.01	
16.65	1.54	1.39	
7.18	0.66	0.60	
0.49	0.05	0.04	
31.23	2.89	2.60	
12.29	1.14	1.02	
54.43	5.03	4.53	
145.43	13.45	12.10	
386.95	35.79	32.19	
4.30	0.40	0.36	
	9.25 8.32 OF ASH MG/KG 0.13 16.65 7.18 0.49 31.23 12.29 54.43 145.43 386.95	Procedure Followed 9.25 Acid Digestion of S 8.32 COAL(DRY) MG/KG MG/KG 0.13 0.01 16.65 1.54 7.18 0.66 0.49 0.05 31.23 2.89 12.29 1.14 54.43 5.03 145.43 13.45 386.95 35.79	

The above analytical results were obtained following ASTM procedures.

G & C COAL ANALYSIS LAB., INC. APPROVED BY.



G and C COAL ANALYSIS LAB., INC.

1341 HOFFMAN HOLLOW RD. SUMMERVILLE, PA 15864 (814) 849-2559 FAX (814) 849-8878

RECEIVED FROM:			LAB NO.	901814
AIRTECH ENVIROMENTAL			LAD NU.	09/29/11
601A COUNTRY CLUB DRIVE			SAMPLED	09/29/11
			RECEIVED	10/07/11
BENSONVILLE, IL	60106	14	REPORTED	11/03/11

SAMPLE MARKED: PROJECT #3648 WILSON-RUN 2 3AM CHLORINE 402 MG/KG DRY (USGS BULLETIN 1823) MERCURY 0.080 MG/KG DRY OR PPM DRY (ASTM 6722) FLUORINE 56 MG/KG DRY (ASTM 3761-96)

	ANALYSIS REPORT	
	AS RECEIVED	DRY BASIS
% Moisture	9.99	
% Ash	7.69	8.54
% Sulfur	3.69	4.10
B.T.U	12,123	13,468
BTU (Moisture-ash free)	14,	726
% Volatile Matter	27.43	30.47
% Fixed Carbon	54.89	60.99
3.04 Lbs. Sul./mil. BTU 6.34 Lbs. Ash./mil. BTU		
2		

THE ABOVE ANALYTICAL RESULTS WERE OBTAINED FOLLOWING ASTM PROCEDURES.

APPROVED BY

G&C COAL ANALYSIS LAB., INC.



G and C Coal Analysis Lab., Inc.

1341 Hoffman Hollow Road Summerville, Pa 15864 814-849-2559 Fax: 814-849-8878

RECEIVED FROM:

AIRTECH ENVIRONMENTAL 601A COUNTRY CLUB DRIVE BENSONVILLE, IL 60106

	Lab #	901814
Date	Sampled:	09/29/11
Date	Received:	10/07/11
Date	Reported:	11/03/11

SAMPLE MARKED: PROJECT #3648 BIG RIVERS-WILSON RUN #2

Procedure used following ASTM Method D-5373-02

		ULTIMATE ANALYSIS		
		As Received**	Dry Basis	
			میں اور میں میں نہیں ہوا <u>اور اور</u>	
	% CARBON	67.98	75.52	
	% HYDROGEN	l 4.19	4.66	
(by differenc	% NITROGEN	1.38	1.53	
	% OXYGEN e)	5.09	5.65	
	% ASH	7.69	8.54	
	% SULFUR	3.69	4.10	
	% MOISTURE	9.99		

**Hydrogen and Oxygen do not include the Hydrogen and Oxygen from the Moisture.

ined following ASTM procedures.	G& C COAL ANALYSIS LAB., INC.
APPROVED BY	haven les

The above analytical results were obtained following ASTM procedures.



Received From:

Airtech Environmental 601A Country Club Drive Bensonville, IL 60106 Date Sampled: 09/29/11 Date Received: 10/07/11 Date Reported: 11/03/11 G&C Lab# 901814

G and C Coal Analysis Lab., Inc. 1341 Hoffman Hollow Road Summerville, Pa 15864 814-849-2559 Fax: 814-849-8878

Sample Marked:
PO# 3648
BIG RIVERS
WILSON RUN #2

% TOTAL MOISTURE	9.99		
% ASH DRY % ASH RECEIVED	8.54 7.69	Procedure Followed: EPA-SW-846,Method 3030 Acid Digestion of Sediments, Sludges, and Solid	
	OF ASH MG/KG	COAL(DRY) MG/KG	COAL(AS REC) MG/KG
Antimony	0.26	0.02	0.02
Arsenic	15.81	1.35	1.22
Beryllium	3.28	0.28	0.25
Cadmium	0.28	0.02	0.02
Chromium	20.86	1.78	1.60
Cobalt	9.64	0.82	0.74
Lead	52.25	4.46	4.02
Manganese	51.39	4.39	3.95
Nickel	293.05	25.03	22.53
Selenium	1.76	0.15	0.14

The above analytical results were obtained following ASTM procedures.

TM procedures.

G & C COAL ANALYSIS LAB., INC.

APPROVED BY



G and C COAL ANALYSIS LAB., INC.

1341 HOFFMAN HOLLOW RD. SUMMERVILLE, PA 15864 (814) 849-2559 FAX (814) 849-8878

RECEIVED FROM:		LAB NO.	901812
AIRTECH ENVIROMENTAL		SAMPLED	09/29/11
601A COUNTRY CLUB DRIVE		RECEIVED	10/07/11
BENSONVILLE, IL	60106	REPORTED	11/03/11

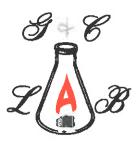
SAMPLE MARKED: PROJECT #3648 WILSON-RUN 3 7 AM CHLORINE 358 MG/KG DRY (USGS BULLETIN 1823) MERCURY 0.078 MG/KG DRY OR PPM DRY (ASTM 6722) FLUORINE 55 MG/KG DRY (ASTM 3761-96)

	ANALYSIS R	EPORT
	AS RECEIVED	DRY BASIS
% Moisture	8.80	
% Ash	7.13	7 . 82
% Sulfur	3.69	4.05
B.T.U	12,289	13,475
BTU (Moisture-ash free)	14,	618
% Volatile Matter	25.86	28.35
% Fixed Carbon	58.21	63.83
3.00 Lbs. Sul./mil. BTU 5.80 Lbs. Ash./mil. BTU		

THE ABOVE ANALYTICAL RESULTS WERE OBTAINED FOLLOWING ASTM PROCEDURES.

APPROVED BY

G&CCOALANALYSIS LAB., INC.



G and C Coal Analysis Lab., Inc.

1341 Hoffman Hollow Road Summerville, Pa 15864 814-849-2559 Fax: 814-849-8878

RECEIVED FROM:

AIRTECH ENVIRONMENTAL 601A COUNTRY CLUB DRIVE BENSONVILLE, IL 60106

	Lab # :	901812
Date	Sampled:	09/29/11
Date	Received:	10/07/11
Date	Reported:	11/03/11

SAMPLE MARKED: PROJECT #3648 BIG RIVERS-WILSON RUN #3

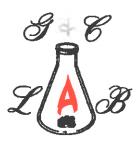
Procedure used following ASTM Method D-5373-02

		As Received**	Dry Basis
%	6 CARBON	69.57	76.28
%	6 HYDROGEN	4.08	4.47
%	6 NITROGEN	1.40	1.53
% (by difference)	6 OXYGEN	5.34	5.85
%	6 ASH	7.13	7.82
%	6 SULFUR	3.69	4.05
%	6 MOISTURE	8.80	

**Hydrogen and Oxygen do not include the Hydrogen and Oxygen from the Moisture.

TM procedures.	G & C COAL ANALYSIS LAB., INC.	
APPROVED BY	Francian	

The above analytical results were obtained following ASTM procedures.



Received From:

G and C Coal Analysis Lab., Inc.

1341 Hoffman Hollow Road Summerville, Pa 15864 814-849-2559 Fax: 814-849-8878

Airtech Environmental	Date Sampled:	09/29/11
601A Country Club Drive Bensonville, IL 60106	Date Received:	10/07/11
	Date Reported:	11/03/11
Sample Marked: PO# 3648 BIG RIVERS WILSON RUN #3	G&C Lab#	901812

% TOTAL MOISTURE	8.80		
% ASH DRY	7.82		d: EPA-SW-846,Method 3030B,
% ASH RECEIVED	7.13		ediments, Sludges, and Solids
	OF ASH	COAL(DRY)	COAL(AS REC)
	MG/KG	MG/KG	MG/KG
Antimony	0.09	0.01	0.01
Arsenic	21.09	1.65	1.50
Beryllium	0.97	0.08	0.07
Cadmium	0.48	0.04	0.03
Chromium	34.46	2.69	2.46
Cobalt	21.56	1.69	1.54
Lead	81.40	6.37	5.81
Manganese	86.70	6.78	6.18
Nickel	525.67	41.11	37.49
Selenium	2.24	0.18	0.16

The above analytical results were obtained following ASTM procedures.

TM procedures.	G & C COAL ANALYSIS LAB., INC.
APPROVED BY	horenlen

Calibration Data

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Airtech Environmental Services, Inc. Meter Box Full Test Calibration

9/12/2011 Date:

Operator: <u>i burotn</u>

Meter Box ID M-14) M-14			Meter Box AF	Н@		1.801	Meter Box Y _d			1.0052	Barometric P	Barometric Pressure (in. Hg.	()	29.50
Time		Ortfice Data						Meter Box Data	Data					Results	
(min)	¥	Vacuum	T _{amb}	Var	Vinitial	, V _{final}	Vď	ΑH	Т,	T _o	Taro	Vmstd	σ	۲ď	AH@
5.0	0.3445	22.0	77	2.193	878.10	880.35	2.25	0.63	76	74	75	2.192	0.439	1.0004	1.781
5.0	0.3445	22.0	76	2.195	880.35	882.60	2.25	0.63	76	74	75.0	2.192	0.439	1.0013	1.781
5.0	0.3445	22.0	77	2.193	882.60	884.85	2.25	0.63	77	75	76.0	2.188	0.439	1.0022	1.785
5.0	0.4436	20.0	78	2.821	885.10	888.00	2.90	1.05	78	75	76.5	2.820	0.564	1.0002	1.792
5.0	0.4436	20.0	79	2.818	888.00	890.89	2.89	1.05	78	75	76.5	2.811	0.564	1.0028	1.804
5.0	0.4436	20.0	79	2.818	890.89	893.79	2.90	1.05	79	75	0.77	2.818	0.564	1.0003	1.794
5.0	0.5885	18.0	79	3.739	894.20	898.02	3.82	1.8	80	76	78.0	3.711	0.748	1.0074	1.775
5.0	0.5885	18.0	80	3.735	898.02	901.85	3.83	1.8	82	77	5'64	3.711	0.747	1.0066	1.771
5.0	0.5885	18.0	80	3.735	901.85	905.66	3.81	1.8	83	77	80.0	3.688	0.747	1.0129	1.791
5.0	0.7954	15.0	80	5.049	906.00	911.16	5.16	3.4	85	78	81.5	5.001	1.010	1.0096	1.850
5.0	0.7954	15.0	80	5.049	911.16	916.33	5.17	3.4	87	78	82.5	5.001	1.010	1.0095	1.846
5.0	0.7954	15.0	80	5.049	916.33	921.51	5.18	3.4	88	79	83.5	5.002	1.010	1.0094	1.843
													Average	1.0052	1.801

Varencietation Varenum Cuege Thermometera ** Critical Ontifice Coefficient ** ** Critical Ontifice Coefficient ** ** Multient Temperature (°F) ** ** ** Volume Through Ontifice (sch) * ** ** ** Volume Through Ontifice (sch) ** ** ** ** ** Volume Through Ontifice (sch) ** ** ** ** ** ** Volume Through Ontifice (sch) ** ** ** ** ** ** ** Volume Through Ontifice (sch) ** ** ** ** ** ** ** Meter Nolume (f*) 10 10:0 50 50 51 49 ** Meter Outlet Temperature (**) ** ** ** ** ** ** ** Meter Outlet Temperature (**) ** ** ** ** ** ** ** ** ** ** <td< th=""><th>Equations</th><th></th><th>$V_{cc} = K^* + P_b * \Theta$</th><th>$(T_{mb} + 460) \land 0.5$</th><th></th><th>$V_{mod} = \frac{17.64 * V_d * (P_b + (\Delta H 13.6))}{(V_{m,2} + 46.0)}$</th><th></th><th>$Q = V_{\rm eff}/\theta$</th><th></th><th>$Y_d = V_\alpha / V_{mstd}$</th><th></th><th>$\Delta H(\underline{a}) = \underline{0319 * \Delta H * (T_{ave} + 460) * 0^{-2}}{p_{1} * V ^{-2} * V ^{-2}}$</th><th>4日 151 4 AE 4</th><th></th></td<>	Equations		$V_{cc} = K^* + P_b * \Theta$	$(T_{mb} + 460) \land 0.5$		$V_{mod} = \frac{17.64 * V_d * (P_b + (\Delta H 13.6))}{(V_{m,2} + 46.0)}$		$Q = V_{\rm eff}/\theta$		$Y_d = V_\alpha / V_{mstd}$		$\Delta H(\underline{a}) = \underline{0319 * \Delta H * (T_{ave} + 460) * 0^{-2}}{p_{1} * V ^{-2} * V ^{-2}}$	4日 151 4 AE 4	
Nomenclature Vecture Gaage Thermoneter Critical Orfice Coefficient (r) (r) Ambient Temperature (°F) Standard Vacuum (r) Ambient Temperature (°F) Standard (r) 1 Volume Through Orfice (scf) (r) (r) 1 1 Volume Through Orfice (scf) (r) (r) 1 1 1 Gas Meter Volume (fr) (r) (r) (r) 100 100 100 Meter Inlat Temperature (°F) Driftee Pressure Differential (n. H ₂ O) 20 20.0 150 150 Meter Outlet Temperature (°F) 20 20.0 150 212 212 Volume Meter Outlet Temperature (°F) 20 20.0 150 300 300 Flow Rate (scfm) Meter Correction Feator (dimensionless) Moter Correction Feator (dimensionless) 200 500 361 Meter Correction Feator (dimensionless) Moter Correction Feator (dimensionless) 200 500 501 501 Meter Correction Feator (dimensionless) <t< th=""><th></th><th>Ch No.</th><th>e</th><th>32</th><th>49</th><th>66</th><th>149</th><th>212</th><th>249</th><th>300</th><th>349</th><th>400</th><th>499</th><th>600</th></t<>		Ch No.	e	32	49	66	149	212	249	300	349	400	499	600
Nomenclature Vecture Gaage Thermoneter Critical Orfice Coefficient (r) (r) Ambient Temperature (°F) Standard Vacuum (r) Ambient Temperature (°F) Standard (r) 1 Volume Through Orfice (scf) (r) (r) 1 1 Volume Through Orfice (scf) (r) (r) 1 1 1 Gas Meter Volume (fr) (r) (r) (r) 100 100 100 Meter Inlat Temperature (°F) Driftee Pressure Differential (n. H ₂ O) 20 20.0 150 150 Meter Outlet Temperature (°F) 20 20.0 150 212 212 Volume Meter Outlet Temperature (°F) 20 20.0 150 300 300 Flow Rate (scfm) Meter Correction Feator (dimensionless) Moter Correction Feator (dimensionless) 200 500 361 Meter Correction Feator (dimensionless) Moter Correction Feator (dimensionless) 200 500 501 501 Meter Correction Feator (dimensionless) <t< td=""><th>57</th><td>Ch No.</td><td>2</td><td>32</td><td>51</td><td>101</td><td>152</td><td>214</td><td>252</td><td>302</td><td>352</td><td>402</td><td>502</td><td>602</td></t<>	57	Ch No.	2	32	51	101	152	214	252	302	352	402	502	602
Nomenclature Vecture Guage Image: Critical Orfice Coefficient (im. Hg.) Ambient Temperature (°F.) Standard Ambient Temperature (°F.) 5 Volume Through Orfice (scf.) 5 Standard Standard Standard Standard Ambient Temperature (°F.) 10 Orfice Pressure Differential (In. H ₂ O) 15 Mater Inlat Temperature (°F.) 20 Meter Outlet Temperature (°F.) 20 Meter Outlet Temperature (°F.) 25 Volume Meterad Standardized (scf.) 25 Flow Rate (scfm.) 10 Meter Correction Feator (dimensionless) 10 Meter Correction Feator (dimensionless) 10	(hemometen (*F)	and the second s	-	31	50	100	150	212	251	300	351	400	501	601
Nomenclature Value		Standard		32	50	100	150	212	250	300	350	400	500	600
Nomenclature Critical Orffice Coefficient Ambient Temperature (°F) Volume Through Orffice (scf) Gas Meter Volume (ff*) Orifice Pressure Differential (in. H ₂ O) Meter Inlet Temperature (°F) Meter Standardized (scf) Volume Metered Standardized (scf) Flow Rate (scfm) Meter Correction Factor (dimensionless)	uage)	111	Gausse	5.0	10.0	15.0	20.0	25.0						
	Vacuum G (in Hg	Standard		2	10	15	20	25						
× 희 > > オ ⊢ - - - = 0 > ヹ	Nomenclature	K' Critical Orflice Coefficient	Lamb Ambient Temperature (°F)	Ver Volume Through Orifice (scf)	V _d Gas Meter Volume (ft ³)	AH Orifice Pressure Differential (In. H ₂ O)	Ti Meter Inlet Temperature (°F)	To Meter Outlet Temperauture (°F)	Lave Average Meter Box Temperature ("F)	Vmeid Volume Metered Standardized (scf)	Q Flow Rate (scfm)	Y _d Meter Correction Factor (dimensionless)	AH@ AH yielding 0.75 scfm	

Airtech Environmental Services Meter Post Calibration

Average Field Sample Rate (AH)	1.800	Date	10/3/2011
Highest Field Vacuum (inches Hg)	12	Client	Big Rivers
Critical Orifice ID	AA-63	Project No.	3648
Orifice Flow Rate (cfm)	0.752	Meter ID	M-14

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	Run 1	Run 2	Run 3
Initial Volume (ft ³)	558.80	562.56	566.31
Final Volume (ft ³)	562.56	566.31	570.07
Volume Metered (ft ³)	3.76	3.75	3.76
DGM Inlet Temperature (°F)	73	74	76
DGM Outlet Temperature (°F)	68	69	69
Average DGM Temperature (°F)	70.5	71.5	72.5
Ambient Temperature (°F)	81	82	82
Elapsed Time (min.)	5	5	5
ΔH (inches H ₂ O)	1.80	1.80	1.80
Barometric Pressure (inches Hg)	29.5	29.5	29.5
Pump Vacuum (inches Hg)	18	18	18
K'	0.5885	0.5885	0.5885
Vcr (ft ³)	3.732	3.729	3.729
Vmstd (ft ³)	3.705	3.688	3.691
Post Test Yc	1.0073	1.0110	1.0102
Full Test Yd	1.0052	1.0052	1.0052
% Difference	-0.21	-0.58	-0.50
	Average % Differ	ence	-0.43

Airtech Environmental Services, Inc. Meter Box Full Test Calibration

4/19/2011 Date:

Operator: <u>i burton</u>

Meter Box ID M-19	M-19			Meter Box AH	НQ		1.801	Meter Box Y _d			1.0101	Barometric P	Barometric Pressure (in. Hg.)	9.)	29.35
Time		Orifice Data	6					Meter Box Data	Data					Results	
0 (min)	¥.	Vacuum	Famb	Vcr	Vinitial	Vfmal	Vd	Η	T,	T.	Tavg	Vmstd	a	۶	0HD
5.0	0.3445	23.0	68	2.200	262.00	264.23	2.23	0.62	71	68	69.5	2.184	0.440	1.0075	1.758
5.0	0.3445	23.0	68	2.200	264.23	266.47	2.24	0.62	72	20	71.0	2.187	0.440	1.0058	1.747
5.0	0.3445	23.0	68	2.200	266.47	268.70	2.23	0.61	72	69	70.5	2.180	0.440	1.0094	1.733
5.0	0.4436	21.0	67	2.836	269.00	271.90	2.90	1.05	72	69	70.5	2.838	0.567	0.9993	1.764
5.0	0.4436	21.0	67	2.836	271.90	274.79	2.89	1.05	73	69	71.0	2.825	0.567	1.0037	1.778
5.0	0.4436	21.0	66	2,838	274.79	277.68	2.89	1.05	73	- 02	71.5	2.823	0.568	1.0056	1.779
5.0	0.5885	19.0	68	3.758	278.10	281.94	3.84	1.9	75	71	73.0	3.748	0.752	1.0028	1.829
5.0	0.5885	19.0	68	3.758	281.94	285.75	3.81	1.9	77	72	74.5	3.708	0.752	1.0136	1.863
5.0	0.5885	19.0	68	3.758	285.75	289.58	3.83	1.9	78	73	75.5	3.721	0.752	1.0102	1.847
5.0	0.7994	15.0	69	5,101	290.00	295.17	5.17	3.4	81	74	77.5	5.022	1.020	1.0156	1.821
5.0	0.7994	15.0	70	5.096	295.17	300.32	5.15	3.4	83	75	79.0	4.989	1.019	1.0214	1.840
5.0	0.7994	15.0	70	5.096	300.32	305.46	5.14	3.4	85	76	80.5	4.965	1.019	1.0262	1.852
													Average	1.0101	1.801

Macuum (tuege Vacuum (tuege Vacuum Standard (m. Hg.) (m. Hg.) Standard Vacuum Standard (°F.) 5 5.0 32 cause 5 5.0 32) 10 10.0 50 metal (In. H ₂ O) 15 15.0 100 ential (In. H ₂ O) 20 25 25.0 212 uture (°F) 25 25.0 212 300 dendized (sct) 25 25.0 212 300 or (dimensionless) or (dimensionless) 400 500 500	The mometers Equations (°F)	Cr. R. Ch. No. Ch. R.	2 3	32 32 33 (T _{mb} +460) ^ 0.5	50 51 51	99 101 101 $V_{\text{r-rad}} = \frac{17.64 \cdot V_{\text{d}} + (P_{\text{b}} + (\Delta H'13.6))}{(T_{\text{r-rad}} + 460)}$	151 151 152	213 214 214 Q=V _a /θ	251 251 352	301 302 302 $Y_{d} = V_{ec}/V_{maid}$	350 352 352	400 401 402 $AH(6) = .0319 \cdot \Delta H * TT_{AL3} + 460) * 6^{A2}$	500 501 502
ent Vacuum Gua (in Hg) (in Hg) (in Hg) Standard (°F) 5 10 (in H2O) 10 15 (in H2O) 10 15 (in H2O) 10 15 (in H2O) 20 20 (inture (°F) 20 20 uture (°F) condicted (sch) 25 or (dimensionless) or (dimensionless) 25	Ţ	Staridard							250	300	350	400	500
Nomenclature intical Orifice Coefficient Imbient Temperature (°F) olume Through Orifice (scf) ias Meter Volume (ft ³) infice Pressure Differential (in. H ₂ O) infice Pressure Differential (in. H ₂ O) fieter Inliet Temperature (°F) fieter Outlet Temperature (°F) olume Metered Standardized (scf) olume Metered Standardized (scf) iow Rate (scfm) leter Correction Factor (dimensionless)	Vacuum Guage (m. Hg.)	_		_	_	\vdash		_					
	Mericiature	cal Orifice Coefficient	bient Temperature (°F)	lume Through Orifice (scf)	as Meter Volume (ft ³)	rifice Pressure Differential (in. H ₂ O)	Meter Iniet Temperature (°F)	Meter Outlet Temperauture (°F)	Average Meter Box Temperature (°F)	Volume Metered Standardized (scf)	Flow Rate (sofm)	Meter Correction Factor (dimensionless)	AH yielding 0.75 scfm

Airtech Environmental Services Meter Post Calibration

Average Field Sample Rate (AH)	1.900	Date	10/3/2011
Highest Field Vacuum (inches Hg)	18	Client	Big Rivers
Critical Orifice ID	AA-63	Project No.	3648
Orifice Flow Rate (cfm)	0.748	Meter ID	M-19

	Run 1	Run 2	Run 3
Initial Volume (ft ³)	64.60	68.34	72.08
Final Volume (ft ³)	68.34	72.08	75.82
Volume Metered (ft ³)	3.74	3.74	3.74
DGM Inlet Temperature (°F)	72	73	74
DGM Outlet Temperature (°F)	67	67	68
Average DGM Temperature (°F)	69.5	70.0	71.0
Ambient Temperature (°F)	77	78	79
Elapsed Time (min.)	5	5	5
ΔH (inches H ₂ O)	1.80	1.80	1.80
Barometric Pressure (inches Hg)	29.5	29.5	29.5
Pump Vacuum (inches Hg)	19	19	19
К'	0.5885	0.5885	0.5885
Vcr (ft ³)	3.746	3.742	3.739
Vmstd (ft ³)	3.692	3.689	3.682
Post Test Yc	1.0146	1.0146	1.0156
Full Test Yd	1.0101	1.0101	1.0101
% Difference	-0.44	-0.44	-0.54
	Average % Differ	ence	-0.48

Airtech Environmental Services, Inc. 30B Meter Box Full Test Calibration

1/5/2011

Date:

Operator: <u>S. Behan</u>ish

Meter Box	M-25 A							Meter Box Y _d		0.9994	Barom	Barometric Pressure (in. Hg.)	ire (in. Hg.)		24.57
Time		Orrhice Data						Meter Box Data	Data					Results	
0 (min)	K'	Vacuum	Tamb	Var	Vinitial	Vfinal	٩	LPM		т _т	Vmstd	std	a	₽,	QHQ
10.0	0.012	15.0	75	3.610	0.00	4.84	4.84	0.48		115	5 3.654		0.361	0.9880	1.544
10.0	0.012	15.0	75	3.610	4.84	9.63	4.79	0.48		115	5 3.616		0.361	0.9983	1.560
10.0	0.012	15.0	75	3.610	9.63	14.47	4.84	0.48		116	6 3.647		0.361	0.9897	1.547
10.0	0.028	14.0	75	8.422	00.0	10.95	10.95	1.10		115	5 8.281	-	0.842	1.0171	0.683
10.0	0.028	14.0	75	8.422	10.95	22.03	11.08	1.11		115	5 8.379	-	0.842	1.0051	0.675
10.0	0.028	14.0	75	8.422	22.03	33.00	10.97	1.10		116	6 8.282		0.842	1.0170	0.683
10.0	0.051	12.5	76	15.326	0.00	20.30	20.30	2.03		116	6 15.368		1.533	0.9973	0.369
10.0	0.051	12.5	77	15.312	20.30	40.68	20.38	2.04		116	6 15.429		1.531	0.9925	0.367
10.0	0.051	12.5	78	15.298	40.68	61.10	20.42	2.04		116	6 15.459		1.530	0.9896	0.367
												Av .	Âverado	0 0004	0 866

Équations		$V_{\alpha} = K' \cdot P_{\alpha} + \theta$	$(T_{mb} + 460) \land 0.5$		$V_{mald} = \underline{17,64 * V_d * (P_b + (\Delta H'13.6))}{(T_{cvie} + 460)}$		$Q = V_{\rm er} = 0$		$Y_d = V_{cr}$, V_{matd}		$\Delta H(\widehat{a}) = .03 \underline{19}^{\circ} \cdot \underline{\Delta H}^{\circ} (\underline{T}_{w}, + 460) * \underline{9}^{\circ} 2$ $P_{1} * V_{2}^{\circ} Y_{2} + V_{-}^{\circ} Y_{2}$	1 2	
	Ch: No.	Aux 2	34	51	102	152	214	252	302	352	402	502	602
	Cit No	Aux 1	34	51	102	152	214	252	302	352	402	502	602
l'hermometers (°F)	Sh No	Stack	33	50	101	151	213	251	300	350	401	502	601
F	Standald.		32	50	100	150	212	250	300	350	400	500	600
lage (Vacuum	Gauge .	5.0	10.0	15.0	20.0	25.0						
Vacuum Guage (in: Hg.)	Standard		5	10	15	20	25						
Nomenclature	Critical Orifice Coefficient	Ambient Temperature (°F)	Volume Through Orifice (L)	Gas Meter Volume (L)	Orifice Pressure Differentiał (in. H ₂ O)	Meter Inlet Temperature (°F)	Meter Outlet Temperauture (°F)	Average Meter Box Temperature (°F)	Volume Metered Standardized (L)	Flow Rate (scfm)	Meter Correction Factor (dimensionless)	AH yielding 0.75 scfm	
	K'	T _{amb}	V _{cr}	٧d	Ч	T,	T.	T _{avg}	V _{metd}	ø	۲ _d	ΔH@	

Airtech Environmental Services Meter Post Calibration

Average Field Sample Rate (Ipm)	0.300	Date	10/3/2011
Highest Field Vacuum (inches Hg)	4	Client	Big Rivers
Critical Orifice ID	.35 LPM	Project No.	3648
Orifice Flow Rate (Ipm)		Meter ID	M-25-A

	Run 1	Run 2	Run 3
Initial Volume (I)	0.00	3.471	6.833
Final Volume (i)	3.471	6.833	10.269
Volume Metered (I)	3.471	3.362	3.436
DGM Inlet Temperature (°F)	102	102	104
DGM Outlet Temperature (°F)	102	102	104
Average DGM Temperature (°F)	102.0	102.0	104.0
Ambient Temperature (°F)	68	70	72
Elapsed Time (min.)	10	10	10
ΔH (inches H_2O)	0.25	0.25	0.25
Barometric Pressure (inches Hg)	29.5	29.5	29.5
Pump Vacuum (inches Hg)	20	20	20
K'	0.0090	0.0090	0.0090
Vcr (l)	3.272	3.266	3.260
Vmstd (i)	3.216	3.115	3.172
Post Test Yc	1.0174	1.0484	1.0275
Full Test Yd	0.9994	0.9994	0.9994
% Difference	-1.80	-4.90	-2.81
	Average % Differ	ence	-3.17

Airtech Environmental Services, Inc. 30B Meter Box Full Test Calibration

Date: 3/29/2011

Operator: <u>i burton</u>

Meter Box	M-25B							Meter Box Y _d		1	1.0017	Barometric P	Barometric Pressure (in. Hg.)	(-B	29.50
Time		Orifice Lata	9					Meter Box Data	Data					Results	
0 (min)	K'	Vacuum	T _{amb}	V _{cr}	Vinitial	Vînal	Vd	LPM			T _m	V _{mstd}	ø	۶	QHQ
10.0	0.012	21.0	70	4.354	0.000	4.634	4.634	0.46			100	4.311	0.435	1.0100	1.293
10.0	0.012	21.0	70	4.354	4.634	9.253	4.619	0.46			66	4.305	0.435	1.0115	1.299
10.0	0.012	21.0	70	4.354	9.253	13.827	4.574	0.46			98	4.271	0.435	1.0196	1.322
10.D	0.019	20.0	68	6.907	0.000	7.530	7.530	0.75			97	7.048	0.691	0.9800	0.794
10.0	0.019	20.0	69	6.901	7.530	14.961	7.431	0.74			96	6.968	0.690	0.9904	0.803
10.0	0.019	20.0	70	6.894	14.961	22.428	7.467	0.75			96	7.002	0.689	0.9846	0.806
10.0	0.028	20.0	69	10.169	0.000	10.753	10.753	1.08			96	10.091	1.017	1.0078	0.560
10.0	0.028	20.0	69	10.169	10.753	21.576	10.823	1.08			96	10.157	1.017	1.0012	0.552
10.0	0.028	20.0	68	10.179	21.576	32.297	10.721	1.07			95	10.079	1.018	1.0099	0.557
10.0	0.041	19.0	68	14.905	0.000	15.482	15.482	1.55			95	14.572	1.491	1.0228	0.387
10.0	0.041	19.0	66	14.905	15.482	30.965	15.483	1.55			95	14.573	1.491	1.0228	0.387
10.0	0.041	19.0	68	14.905	30.985	46.450	15.465	1.55			95	14.556	1.491	1.0240	0.388
													Average	1.0017	0.887

	Nomenclature
¥	Critical Orifice Coefficient
T _{amb}	Ambient Temperature (°F)
V _{er}	Volume Through Orifice (L)
V _d	Gas Meter Volume (L)
НΔ	Orifice Pressure Differential (in. H.O)
Ľ	Meter Inlet Temperature (°F)
٦°	Meter Outlet Temperauture (°F)
Tag	Average Meter Box Temperature (°F)
V _{mold}	Volume Metered Standardized (L)
σ	Flow Rate (scfm)
۲	Meter Correction Factor (dimensionless)
AH@	AH yielding 0.75 scfm

Vacuum Guage (in Hg.)	uage .)	Ļ	Thermometers (°F)	40		Equations
Standard	Vacuum	Standard	Ct: No	CA No	Ch No	
	Guuge.		٢	probe		$V_{eq} = \underline{K}^* = \underline{P}_b * \underline{\theta}$
5	5.0	32	32	32		$(T_{mb} + 460) > 0.5$
10	10.0	50	50	49		
15	15.0	100	100	101		$V_{maid} = \underline{17.64 * V_d + (D_b + (\Delta H/13.6))}{(T_{a''z} + 460)}$
20	20.0	150	152	152		
25	25.0	212	213	213		$\mathbf{Q} = \mathbf{V}_{\mathrm{eff}}$
		250	250	251		
		300	299	301		$Y_d = V_{er} / V_{ustd}$
		350	350	351		
		400	401	400		$\Delta H(\vec{a}) = .0319 * \Delta H * (T_{ww} + 460) * 0^{-2}$ $P_{w} + Y_{a}^{-2} + V_{w}^{-2}$
		500	501	501		
		800	B01	003		

Airtech Environmental Services Meter Post Calibration

Average Field Sample Rate (Ipm)	0.300	Date	10/3/2011
Highest Field Vacuum (inches Hg)	4	Client	Big Rivers
Critical Orifice ID	.35 LPM	Project No.	3648
Orifice Flow Rate (Ipm)	0.3643	Meter ID	M-25-B

	· · · · · · · · · · · · · · · · · · ·		
	Run 1	Run 2	Run 3
Initial Volume (I)	0.00	3.643	7.356
Final Volume (I)	3.643	7.356	11.028
Volume Metered (I)	3.643	3.713	3.672
DGM Inlet Temperature (°F)	104	104	103
DGM Outlet Temperature (°F)	104	104	103
Average DGM Temperature (°F)	104.0	104.0	103.0
Ambient Temperature (°F)	71	70	70
Elapsed Time (min.)	10	10	10
ΔH (inches H_2O)	0.25	0.25	0.25
Barometric Pressure (inches Hg)	29.5	29.5	29.5
Pump Vacuum (inches Hg)	20	20	20
K'	0.0090	0.0090	0.0090
Vcr (I)	3.263	3.266	3.266
Vmstd (I)	3.363	3.428	3.396
Post Test Yc	0.9700	0.9527	0.9616
Full Test Yd	1.0017	1.0017	1.0017
% Difference	3.16	4.90	4.00
	Average % Differ	ence	4.02

Meter Box Full Test Calibration

DATE: 7/15/2011

Operator: Joe Ward

							ļ							4				
	ë	Meter Box No: 2143		25	M-2 Meter Box	1	H@:	1.8295		Meter	Meter Box Yd	q	0.9976		Barom	Barometric Pressure:	ssure:	29.79
				Standa	Standard Meter Gas	er Gas	Me	Meter Box Gas	Jas	St	Std. Meter	л И	M	Meter Box		lt.	e 1	
					Volume		Ň	Volume (ft()	0	Temp	Temperature (PF)	(PF)	Temp	Temperature (PF)	(PF)			
· •	2	Н	Yds	Initial	Final	₩	Initial	Final	٧f	Inlet	Inlet Outlet Avg.	Avg.	Inlet	Outlet	Avg	Time	рХ	Ш@
익	-0.70	3.00	1.0000	0.0	5 000	5.000	71 639	76.825	5.186	74.0	74.0	74.0	96.0	86.0	91.0	5.15	1.0039	1 7799
우	-0.70	3.00	1.0000	0.0	5.000	5.000	76.825	82.002	5.177	74.0	74.0	74.0	96.0	86.0	91.0	5.18	1.0057	1.8007
9	-0.60	1.50	1.0000	0.0	5.005	5.005	88.458	93.637	5.179	74.0	74.0	74.0	91.0	86.0	88.5	7.32	0.9978	1.7944
9	-0.60	1.50	1.0000	0.0	5.005	5.005	93.637	98.827	5.190	74.0	74.0	74.0	91.0	86.0	88.5	7.28	0.9957	1.7748
9	-0.40	0.50	1.0000	0.0	5.000	5.000	102.295	107.455	5.160	74.0	74.0	74.0	86.0	83.0	84.5	13.07	0.9902	1.9213
9	-0.40	0.50	1 0000	0.0	5.005	5.005	107.455	112.609	5.154	74.0	74.0	74.0	86.0	83.0	84.5	13.03	0.9924	1.9057
															AVERAGE	AGE	9799	1.8295

Millennium Instruments Inc. 2402 Springridge Drive unit A Spring Grove IL. 60081 PHONE#(815)675-3225 FAX#(815)675-6965 E-mail millennium@millinst.com www.millinst.com

Vacuum Gauge

Gauge	5.0	10.0	15.0	20.0	25.0		
(in. Hg)	5.0	10.0	15.0	20.0	25.0		

Pyrometer Calibration Sheet

•	Office: <u>Spring</u> Client: Airtech Job or Referen	h Environmental
Calibration Reference Settings for Fahrenheit Scale	Pyrometer Reading	Calibration Reference Settings for Celsius Scale
50° F	50° F	10°C
100° F	100° F	38°C
150° F	150° F	66°C
200° F	200° F	93°C
250° F	250° F	121°C
300° F	300° F	149°C
350° F	350° F	177°C
400° F	400° F	204°C
450° F	450° F	232°C
500° F	500° F	260°C
550° F	550° F	288°C
600° F	600° F	316°C

Airtech Environmental Services Meter Post Calibration

Average Field Sample Rate (∆H)	1.100	Date	10/3/2011
Highest Field Vacuum (inches Hg)	4	Client	Big Rivers
Critical Orifice ID	BB-55	Project No.	3648
Orifice Flow Rate (cfm)	0.592	Meter ID	M-28

			NO
	Run 1	Run 2	Run 3
Initial Volume (ft ³)	260.40	263.36	266.32
Final Volume (ft ³)	263.36	266.32	269.28
Volume Metered (ft ³)	2.96	2.96	2.96
DGM Inlet Temperature (°F)	72	72	72
DGM Outlet Temperature (°F)	68	68	68
Average DGM Temperature (°F)	70.0	70.0	70.0
Ambient Temperature (°F)	76	77	76
Elapsed Time (min.)	5	5	5
ΔH (inches H_2O)	1.10	1.10	1.10
Barometric Pressure (inches Hg)	29.5	29.5	29.5
Pump Vacuum (inches Hg)	22	22	22
K	0.4436	0.4436	0.4436
Vcr (ft ³)	2.826	2.824	2.826
Vmstd (ft ³)	2.914	2.914	2.914
Post Test Yc	0.9698	0.9689	0.9698
Full Test Yd	0.9776	0.9776	0.9776
% Difference	0.80	0.89	0.80
	Average % Differ	ence	0.83

Airtech Environmental Services, Inc.

S-Type Pitot Tube Inspection Form

Date	1/26/11	
Pitot ID	AE5-12-2	
Operator	EA	

	Measured	bewollA
Outside Tube Diameter - Dt (inches)	0.250	NA
Base To Opening Distance - Pa (inches)	0.34	NA
Base To Opening Distance - Pb (inches)	0.34	NA
Pa/Dt	1.36	1.05-1.50
Pb/Dt	1.36	1.05-1.50
Angle u1(°)	0.4	10
Angle a2(°)	1	10
Angle B1(°)	0.9	5
Angle B1(°)	0.1	5
Opening to Opening Distance Pa+Pb (inches)	0.680	NA
Angle Z (°)	3.2	NA
z (inches)	0.0380	0.125
Angle W (°)	0.2	NA
w (inches)	0.002	0.031

Note Any Damage, Nicks or Dents to the Pitot Tube

Is the Pitot Tube Part of an Assembly

Yes

If Yes, Complete the Section Below

Pitot	Measured	Minimum
Distance From Nozzle (inches)	0.75	0.75 in.
Pitot to Thermocouple Distance (inches)	2.25	2 in.
Pitot to Sample Probe Distance (inches)	6	3 in.

Does the Pitot Tube Meet the Above Requirements	Yes
Is the Pitot Tube Free of Damage	Yes

If Yes to Both, a Pitot Tube Coefficient of 0.84 is Assigned If No to Either, then the Pitot Tube Must be Calibrated

Airtech Environmental Services, Inc.

S-Type Pitot Tube Inspection Form

Date	1/26/11	
Pitot ID	AE5/13/1	
Operator	EA	

	Measured	Allowed
Outside Tube Diameter - Dt (inches)	0.250	NA
Base To Opening Distance - Pa (inches)	0.349	NA
Base To Opening Distance - Pb (inches)	0.349	NA
Pa/Dt	1.40	1.05-1.50
Pb/Dt	1.40	1.05-1.50
Angle α1(°)	1.2	10
Angle α2(°)	1	10
Angle B1(°)	1.3	5
Angle B1(°)	2.2	5
Opening to Opening Distance Pa+Pb (inches)	0.698	NA
Angle Z (°)	0.9	NA
z (inches)	0.0110	0.125
Angle W (°)	0.4	NA
w (inches)	0.005	0.031

Note Any Damage, Nicks or Dents to the Pitot Tube

Is the Pitot Tube Part of an Assembly

Yes

If Yes, Complete the Section Below

Pitot	Measured	Minimum
Distance From Nozzle (inches)	0.75	0.75 in.
Pitot to Thermocouple Distance (inches)	2.5	2 in.
Pitot to Sample Probe Distance (inches)	5	3 in.

Does the Pitot Tube Meet the Above Requirements	Yes
Is the Pitot Tube Free of Damage	Yes

If Yes to Both, a Pitot Tube Coefficient of 0.84 is Assigned If No to Either, then the Pitot Tube Must be Calibrated

Airtech Environmental Services, Inc.

S-Type Pitot Tube Inspection Form

DateJanuary 17, 2011Pitot IDAE5-12-4OperatorA. Kienitz

	Measured	Allowed
Outside Tube Diameter - Dt (inches)	0.250	NA
Base To Opening Distance - Pa (inches)	0.356	NA
Base To Opening Distance - Pb (inches)	0.356	NA
Pa/Dt	1.424	1.05-1.50
Pb/Dt	1.424	1.05-1.50
Angle, α1(°)	1	10
Angle, α2(°)	0	10
Angle, B1(°)	0	5
Angle, B1(°)	3	5
Opening to Opening Distance Pa+Pb (inches)	0.712	NA
Angle, Z (°)	89	NA
z (inches)	0.030	0.125
Angle, W (°)	90	NA
w (inches)	0.003	0.031
Pitot to Thermocouple Distance W (inches)	2.50	≥2

ote Any Damage, Nicks or Dents to the Pitot Tube	

Is the Pitot Tube Part of an Assembly

Yes

If Yes, Complete the Section Below

Pitot	Measured	Minimum
Distance From Nozzle X (inches)	0.75	0.75
Pitot to Sample Probe Distance, Y(inches)	4.50	3

Does the Pitot Tube Meet the Above RequirementsYesIs the Pitot Tube Free of DamageYes

If Yes to Both, a Pitot Tube Coefficient of 0.84 is Assigned If No to Either, then the Pitot Tube Must be Calibrated

Airtech Environmental Services, Inc. Nozzle Calibration Form

Client	Big Rivers Electric	Job No.	3648
Plant	DB Wilson Centerto		n - Antonio an 17 p - 76200 (1943)
	M- 55/292	M-26A	M-29
	Nozzle 1	Nozele 2	Nozzle 3
Date	9/28-9/29	9/28-9/29	9/28-9/29
Nozzle ID	1350	.350	.310
Operator	Ru	RG-	Rh
Test Location	Stack withet	Stack outlet!	strik offe
Run Number (s)	1,2,3	(,2,3	(23
Diameter 1	.354	344	311
Diameter 2	355	365	.212
Diameter 3	,356	,366	312-
Average	.355	.365	.312

A CARLEN AND AND AND AND AND AND AND AND AND AN	Nozzie 4	Nozzle 5	Nozzle 3
Date			
Nozzle ID			·
Operator			······································
Test Location			
Run Number (s)			
Diameter 1			
Diameter 2			
Diameter 3			
Average			

Notes:

Measurements must be made to the nearest 0.001 inches.

Three different diameters should be measured.

The difference between the high and low measurement must be less than 0.004 inches.

Signed

mt in

Date

<u>7/28/1</u>^

Process Data

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